

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1216662

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD

API No. 15 - _____ OPERATOR: License #: Spot Description: _-__- Sec. ___ Twp. ___ S. R. ___ East West Address 1: ___ Feet from North / South Line of Section Address 2: ___ _____ Feet from East / West Line of Section Contact Person: ____ Footages Calculated from Nearest Outside Section Corner: Phone: (_____) _____ NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: ____ Water Supply Well Other: SWD Permit #:_ Lease Name: ______ Well #:_____ ENHR Permit #: _____ Gas Storage Permit #: ____ Date Well Completed: ___ Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: ____ Producing Formation(s): List All (If needed attach another sheet) _____(KCC **District** Agent's Name) _____ Depth to Top: _____ Bottom: _____ T.D. ___ Plugging Commenced:_____ ___ T.D. ___ _ Depth to Top: ___ Bottom: Plugging Completed:_____ ______ Depth to Top: ______ Bottom: _____ T.D. _____ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Size Formation Content Casing Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. _____ Name: ___ Plugging Contractor License #: ___ Name of Party Responsible for Plugging Fees: ____ _____ County, ______ , ss. Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



FIELD ORDER Nº C 42653

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		310-324	DATE 7	1-24-14	20			
IS AUTHORIZ	ZED BY:	SAWOR OPE	CUSTOMER)					
Address To Treat Well			COSTOMEN	State				
					ner Order No			
			SALINE	State				
not to be held li implied, and no treatment is pay our invoicing de	able for any dar representations able. There will partment in acc	consideration hereof it is agreed that Copeland Acid S nage that may accrue in connection with said service have been relied on, as to what may be the results of the no discount allowed subsequent to such date. 69 ordance with latest published price schedules. himself to be duly authorized to sign this order for w	Service is to service or treat a e or treatment. Copeland Aci or effect of the servicing or tre % interest will be charged afte	t owners risk, the hereinbefo d Service has made no repre ating said well. The consider	re mentioned well and is esentation, expressed or eration of said service or			
THIS ORDER MU BEFORE WORK		Well Owner or Operator	By	Agent				
			DELOU	UNIT	AMOUNT			
CODE	QUANTITY	DESCRI	PTION	COST	AMOUNT			
2	50	MUSHER From F FALLE			5002			
2	50	Musnes Punco		> 5c	100 20			
2	1	PHATE CHARGE-PEUR			650 =			
2	DE 125	Common		17 =	1500 20			
2	7	32 CHL		30=0	21000			
*								
	7							
2	132	Bulk Charge		125	165.00			
2		Bulk Truck Miles 6.2047 x 56 a	-7710.27 m	10	34122			
		Process License Fee on						
7 44			TOTAL E	ILLING	216638			
manner u	inder the dire	e material has been accepted and used; the ection, supervision and control of the owners	er, operator or his agent	, whose signature app				
Remarks_			Well	Owner, Operator or Agent				
Hemains_		NET 30	DAYS					



TREATMENT REPORT

Acid Stage No.

				Ī	Į.					
	1				Type Treatment:		Type Fluid		Pound	ls of Sand
			F.O. N	o. 42653	Bkdown				<u></u>	
	DS&W OIL OP									
	& No. NORTON									
Location Field										
County SALINE State KS					Flush				,	
					Treated from		ft. to	ft.		-
Casing:				Set atft.	from		ft. to	ft.	No. ft.	
Formation: Perf. to				from		ft. to	ft.	No. ft.	0	
Formation: Perf. to					Actual Volume of Oil / Water to Load Hole: 8bl./Gal.					
Formation:			Perf.							
	ze Type &	Wt.	Top atft.	Bottom at ft.	Pump Trucks. N	No. Used: Std.	318 Sp.		Twin	
					Auxiliary Equipment			17-308		
			Swung at		Personnel BRANE					
-			ft. to		Auxiliary Tools					
<u> </u>					Plugging or Sealing I					
Open Hole	Size	T.D.	ft. P.	B. toft.		,,·		Gals		lb.
Open note										
			JIM		Trantor		BRANE	OON		
	Representative		21141		Treater		2.11			
TIME		SURES Casing	Total Fluid Pumped			REMARKS	3			
a.m./p.m.	Tubing	Casing		ON LOCATION				N-20-7-	······································	
9:30		<u> </u>		ON LOCATION		***********				
				DIAL TUDIAL CAA	D CTACKED	OUT AT 100		***************************************		
11:00				RUN TUBING AN) 			
				WAIT FOR DS&W				24.00.4.15	2000	WATER
				DRILL TO 300' AN				% CC ANL	CIRCL	JLATEU
				CEMENT TO SUR	FACE OUT 7	" AND SURF	ACE PIPE			
4:00				PULL TUBING AN	ID STAYED F	ULL				
				THANKS						
				BRANDON						
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