KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1216769

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | API No. 15 | | | | |
|--|------------------------------|---------------|------------|------------------------|------------------------------|----------------------------|--------|-------|--|
| Name: | | | | Spot Desc | Spot Description: | | | | |
| Address 1: | | | | | Se | c Twp S. R | E [| W | |
| Address 2: City: Zip: + Contact Person: Phone: () | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| Contact Person Email: | | | | Lease Nan | ne: | Well #: | | | |
| Field Contact Person: | | | | | | Dil 🗌 Gas 🗌 OG 🗌 WSW 🗌 Oth | | | |
| Field Contact Person Phone | e:() | | | | SWD Permit #: ENHR Permit #: | | | | |
| | | | | | orage Permit #: : | Date Shut-In: | | | |
| | Conductor | Surfac | e | Production | Intermedia | te Liner | Tubing | | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Detern | nined? | | Date: | | | |
| 0 | | | | | | sacks of cement. Date: | | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes | No | | | | | | | |
| Depth and Type: Junk | in Hole at | Tools in Hole | e at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | |
| | | | | | | Port Collar: w / | | ement | |
| Packer Type: | | | | | | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Meth | nod: | | | | |
| Geological Date: | | | | | | | | | |
| | Formation Top Formation Base | | | Completion Information | | | | | |
| Formation Name | | | Feet | Perforation Interval | to | Feet or Open Hole Interval | to | Feet | |
| Formation Name | At: | to | 1001 | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 I | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| Now tota ins one one on and and had being and was being | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|---|---|--------------------|
| Now have been seen have been and the set of | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| State State <th< th=""><td>KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651</td><td>Phone 785.625.0550</td></th<> | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

August 14, 2014

Rob Eberhart Bobcat Oilfield Services, Inc. 602 W. Amity, Suite 103 LOUISBURG, KS 66053-8108

Re: Temporary Abandonment API 15-121-26692-00-00 GOOD 4 SE/4 Sec.11-17S-24E Miami County, Kansas

Dear Rob Eberhart:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/14/2015.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/14/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Taylor Herman"