



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1214164
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1214164

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Janzen 2-7
Doc ID	1214164

Tops

Name	Top	Datum
Anhydrite	2414	685
B/Anhydrite	2432	667
Topeka	3737	-638
Heebner	3976	-877
Toronto	3994	-895
Lansing	4022	-923
C	4059	-960
D	4072	-973
E	4112	-1013
F	4130	-1031
Muncie Creek	4200	-1101
H	4210	-1111
I	4248	-1149
J	4276	-1177
Stark Shale	4305	-1206
K	4316	-1217
L	4354	-1255
BKC	4391	-1292
Marmaton	4442	-1343
Altamont	4479	-1380
Pawnee	4528	-1429
Myrick Station	4567	-1468
Fort Scott	4580	-1481
Cherokee	4608	-1509

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Janzen 2-7
Doc ID	1214164

Tops

Name	Top	Datum
Johnson Zone	4652	-1553
Up Morrow Sd	4776	-1677
Missippian	4785	-1686



DRILL STEM TEST REPORT

Prepared For: **Landmark Resources**

1616 S. Voss rd ste 600
Houston, TX 77057

ATTN: Terry McLeod

Janzen #2-7

7-17-33 Scott KS

Start Date: 2014.05.15 @ 07:22:15

End Date: 2014.05.15 @ 13:51:45

Job Ticket #: 56481 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.05.20 @ 15:27:16



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Landmark Resources
1616 S. Voss rd ste 600
Houston, TX 77057
ATTN: Terry McLeod

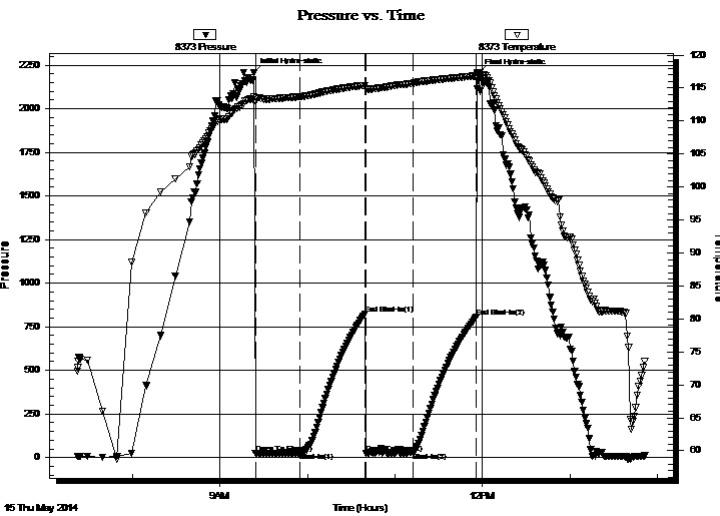
7-17-33 Scott KS
Janzen #2-7
Job Ticket: 56481 **DST#: 1**
Test Start: 2014.05.15 @ 07:22:15

GENERAL INFORMATION:

Formation: **Marmaton**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:24:15
Time Test Ended: 13:51:45
Interval: **4408.00 ft (KB) To 4460.00 ft (KB) (TVD)**
Total Depth: 4460.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Brandon Turley
Unit No: 60
Reference Elevations: 3101.00 ft (KB)
3091.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8373 Inside
Press@RunDepth: 30.93 psig @ 4409.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.05.15 End Date: 2014.05.15 Last Calib.: 2014.05.15
Start Time: 07:22:20 End Time: 13:51:44 Time On Btm: 2014.05.15 @ 09:23:15
Time Off Btm: 2014.05.15 @ 11:56:45

TEST COMMENT: IF: Surface blow died in 7 min.
IS: No return.
FF: No blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2204.88	113.66	Initial Hydro-static
1	24.53	112.98	Open To Flow (1)
32	27.49	113.69	Shut-In(1)
76	822.48	115.43	End Shut-In(1)
77	25.38	114.87	Open To Flow (2)
109	30.93	115.74	Shut-In(2)
153	804.52	116.87	End Shut-In(2)
154	2200.90	117.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100%m	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources

7-17-33 Scott KS

1616 S. Voss rd ste 600
Houston, TX 77057

Janzen #2-7

Job Ticket: 56481

DST#: 1

ATTN: Terry McLeod

Test Start: 2014.05.15 @ 07:22:15

Tool Information

Drill Pipe:	Length: 4142.00 ft	Diameter: 3.80 inches	Volume: 58.10 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 247.00 ft	Diameter: 2.25 inches	Volume: 1.21 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 59.31 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	4408.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	75.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4386.00	
Shut In Tool	5.00			4391.00	
Hydraulic tool	5.00			4396.00	
Safety Joint	3.00			4399.00	
Packer	5.00			4404.00	23.00 Bottom Of Top Packer
Packer	4.00			4408.00	
Stubb	1.00			4409.00	
Recorder	0.00	8373	Inside	4409.00	
Recorder	0.00	8356	Outside	4409.00	
Perforations	13.00			4422.00	
Change Over Sub	1.00			4423.00	
Drill Pipe	31.00			4454.00	
Change Over Sub	1.00			4455.00	
Bullnose	5.00			4460.00	52.00 Bottom Packers & Anchor

Total Tool Length: 75.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources

7-17-33 Scott KS

1616 S. Voss rd ste 600
Houston, TX 77057

Janzen #2-7

Job Ticket: 56481

DST#: 1

ATTN: Terry McLeod

Test Start: 2014.05.15 @ 07:22:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: 5000.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 0.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100%m	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

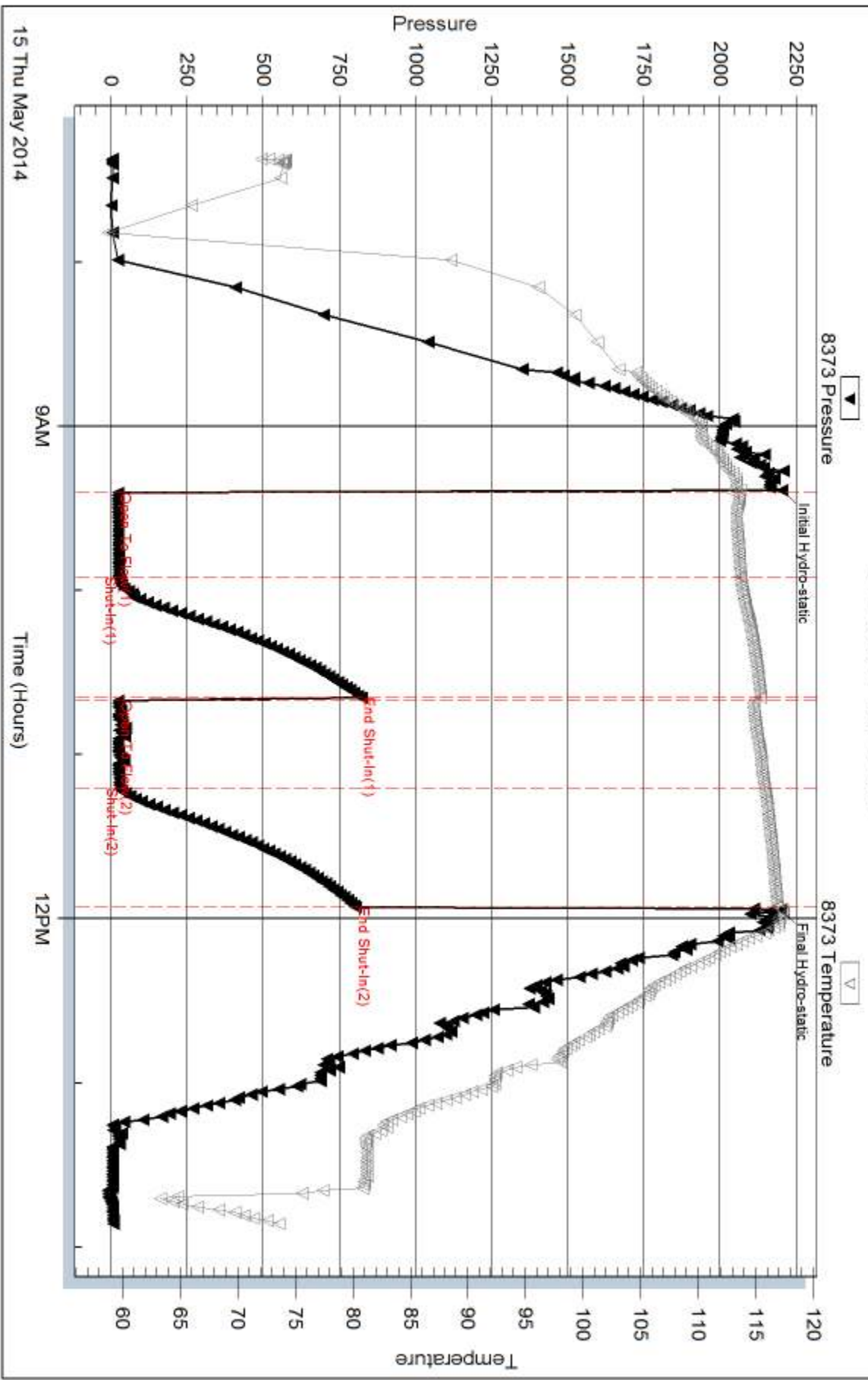
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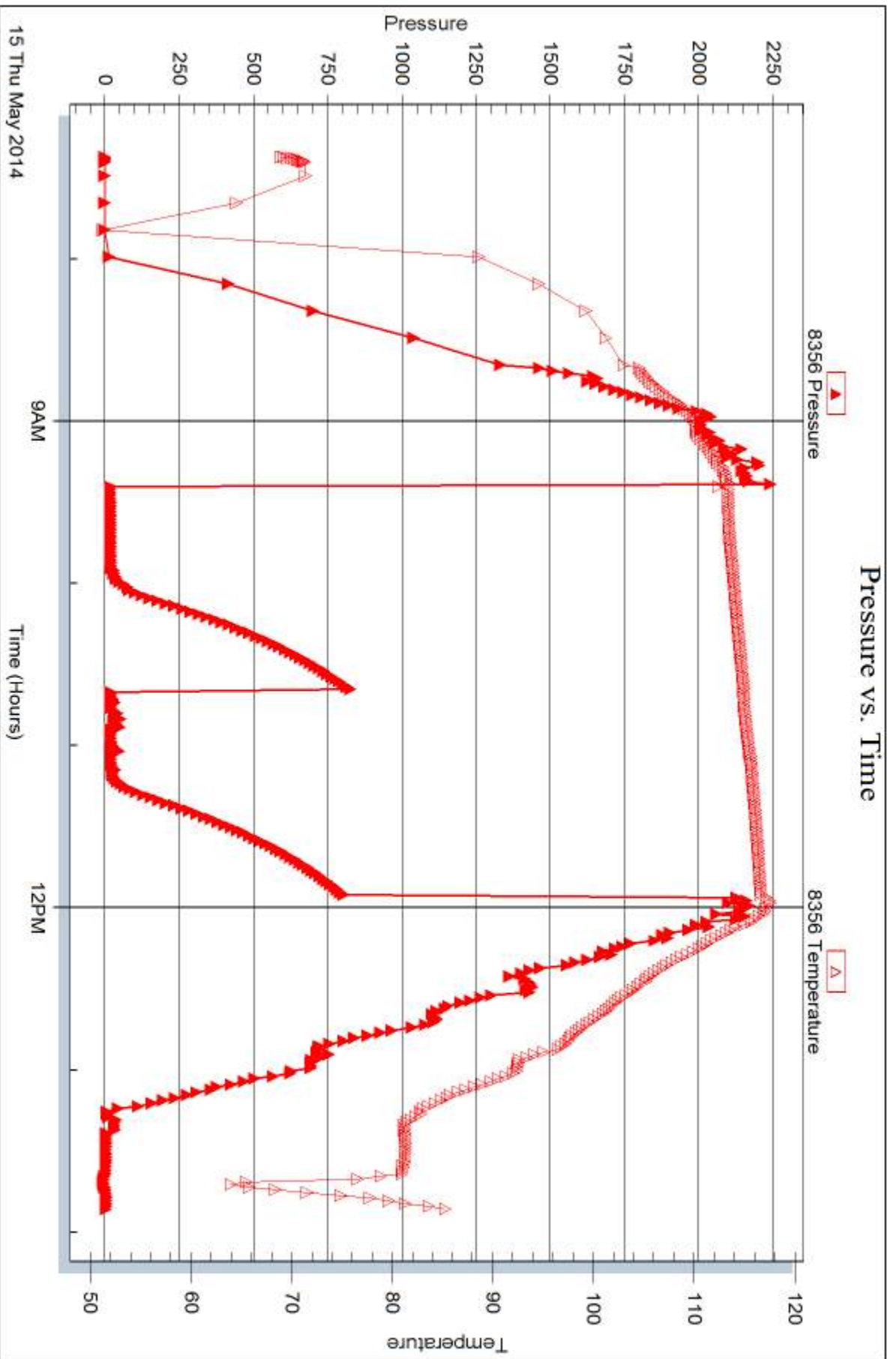
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Landmark Resources**

1616 S. Voss rd ste 600
Houston, TX 77057

ATTN: Terry McLeod

Janzen #2-7

7-17-33 Scott KS

Start Date: 2014.05.15 @ 22:02:46

End Date: 2014.05.16 @ 05:19:16

Job Ticket #: 56482 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.05.20 @ 15:26:54



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Landmark Resources
 1616 S. Voss rd ste 600
 Houston, TX 77057
 ATTN: Terry McLeod

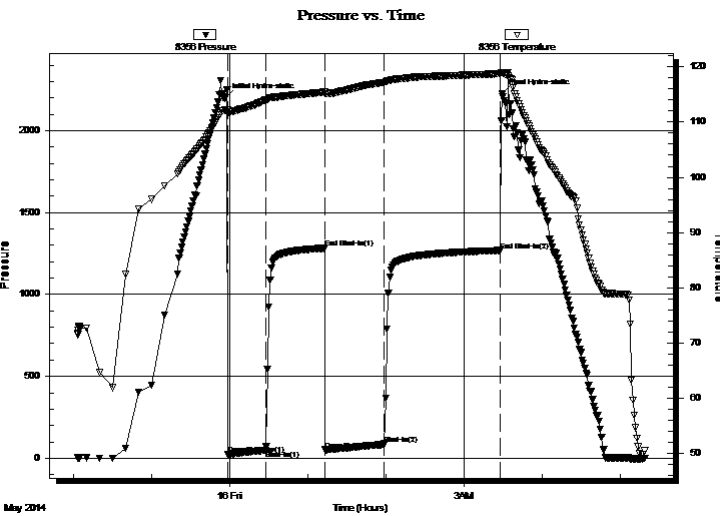
7-17-33 Scott KS
Janzen #2-7
 Job Ticket: 56482 **DST#: 2**
 Test Start: 2014.05.15 @ 22:02:46

GENERAL INFORMATION:

Formation: **Altamont**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 23:58:16 Tester: Brandon Turley
 Time Test Ended: 05:19:16 Unit No: 60
 Interval: **4456.00 ft (KB) To 4500.00 ft (KB) (TVD)** Reference Elevations: 3101.00 ft (KB)
 Total Depth: 4500.00 ft (KB) (TVD) 3091.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 10.00 ft

Serial #: 8356 Outside
 Press@RunDepth: 84.94 psig @ 4457.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.05.15 End Date: 2014.05.16 Last Calib.: 2014.05.16
 Start Time: 22:02:51 End Time: 05:19:15 Time On Btm: 2014.05.15 @ 23:56:46
 Time Off Btm: 2014.05.16 @ 03:29:16

TEST COMMENT: IF: Surface blow built to 2"
 IS: No return.
 FF: Surface blow built to 2"
 FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2201.35	112.21	Initial Hydro-static
2	23.25	111.54	Open To Flow (1)
31	49.32	113.98	Shut-In(1)
76	1282.83	115.43	End Shut-In(1)
77	51.10	115.18	Open To Flow (2)
122	84.94	117.19	Shut-In(2)
211	1268.82	118.77	End Shut-In(2)
213	2223.85	119.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	mud 100%m	0.30
93.00	w cm oil spots 5%w 95%m	0.46

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources

7-17-33 Scott KS

1616 S. Voss rd ste 600
Houston, TX 77057

Janzen #2-7

Job Ticket: 56482

DST#: 2

ATTN: Terry McLeod

Test Start: 2014.05.15 @ 22:02:46

Tool Information

Drill Pipe:	Length: 4206.00 ft	Diameter: 3.80 inches	Volume: 59.00 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 247.00 ft	Diameter: 2.25 inches	Volume: 1.21 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 60.21 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	4456.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	67.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4434.00	
Shut In Tool	5.00			4439.00	
Hydraulic tool	5.00			4444.00	
Safety Joint	3.00			4447.00	
Packer	5.00			4452.00	23.00 Bottom Of Top Packer
Packer	4.00			4456.00	
Stubb	1.00			4457.00	
Recorder	0.00	8373	Inside	4457.00	
Recorder	0.00	8356	Outside	4457.00	
Perforations	5.00			4462.00	
Change Over Sub	1.00			4463.00	
Drill Pipe	31.00			4494.00	
Change Over Sub	1.00			4495.00	
Bullnose	5.00			4500.00	44.00 Bottom Packers & Anchor

Total Tool Length: 67.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources

7-17-33 Scott KS

1616 S. Voss rd ste 600
Houston, TX 77057

Janzen #2-7

Job Ticket: 56482

DST#: 2

ATTN: Terry McLeod

Test Start: 2014.05.15 @ 22:02:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 6000.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 0.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
62.00	mud 100%m	0.305
93.00	w cm oil spots 5%w 95%m	0.457

Total Length: 155.00 ft

Total Volume: 0.762 bbf

Num Fluid Samples: 0

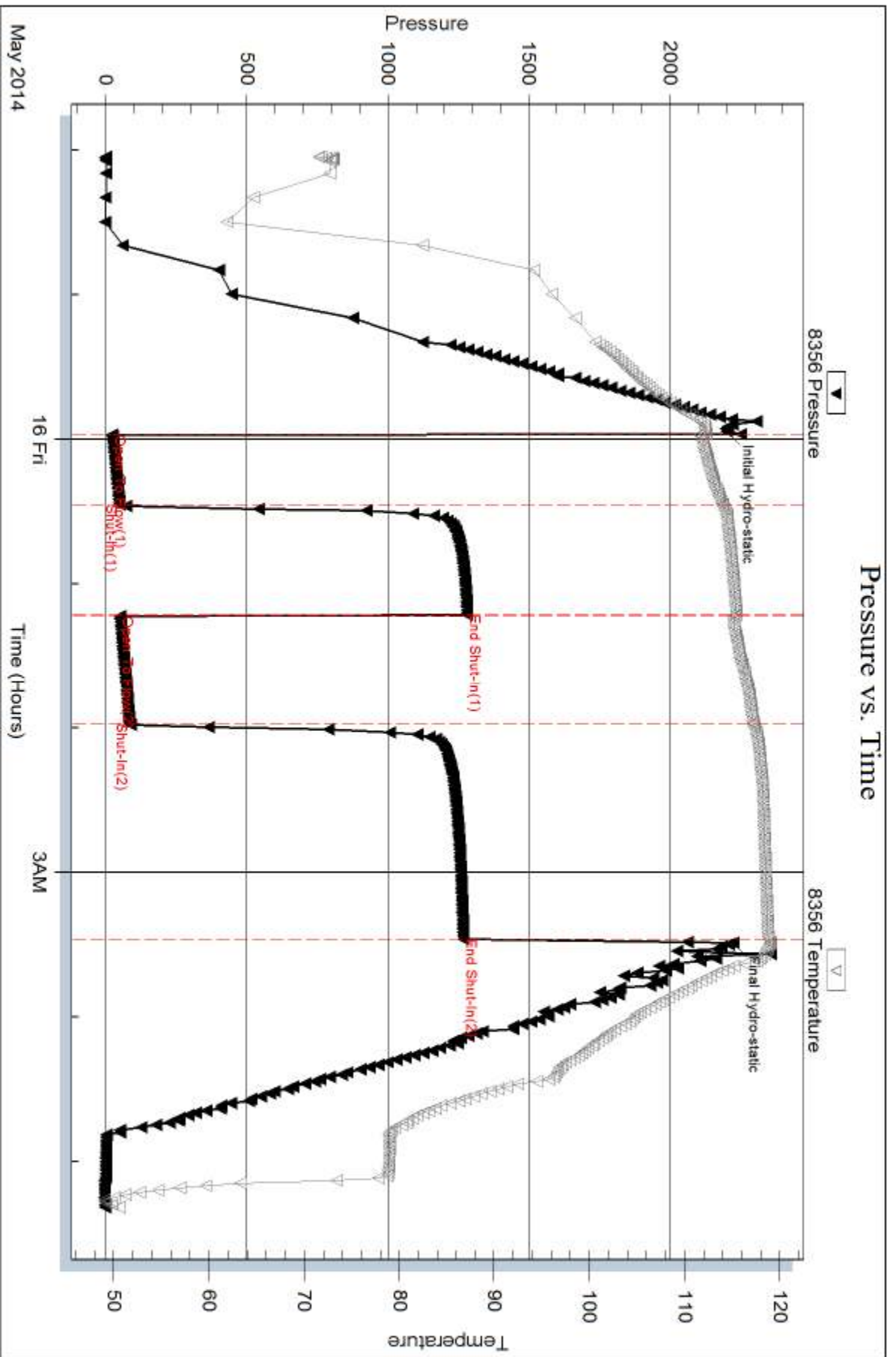
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



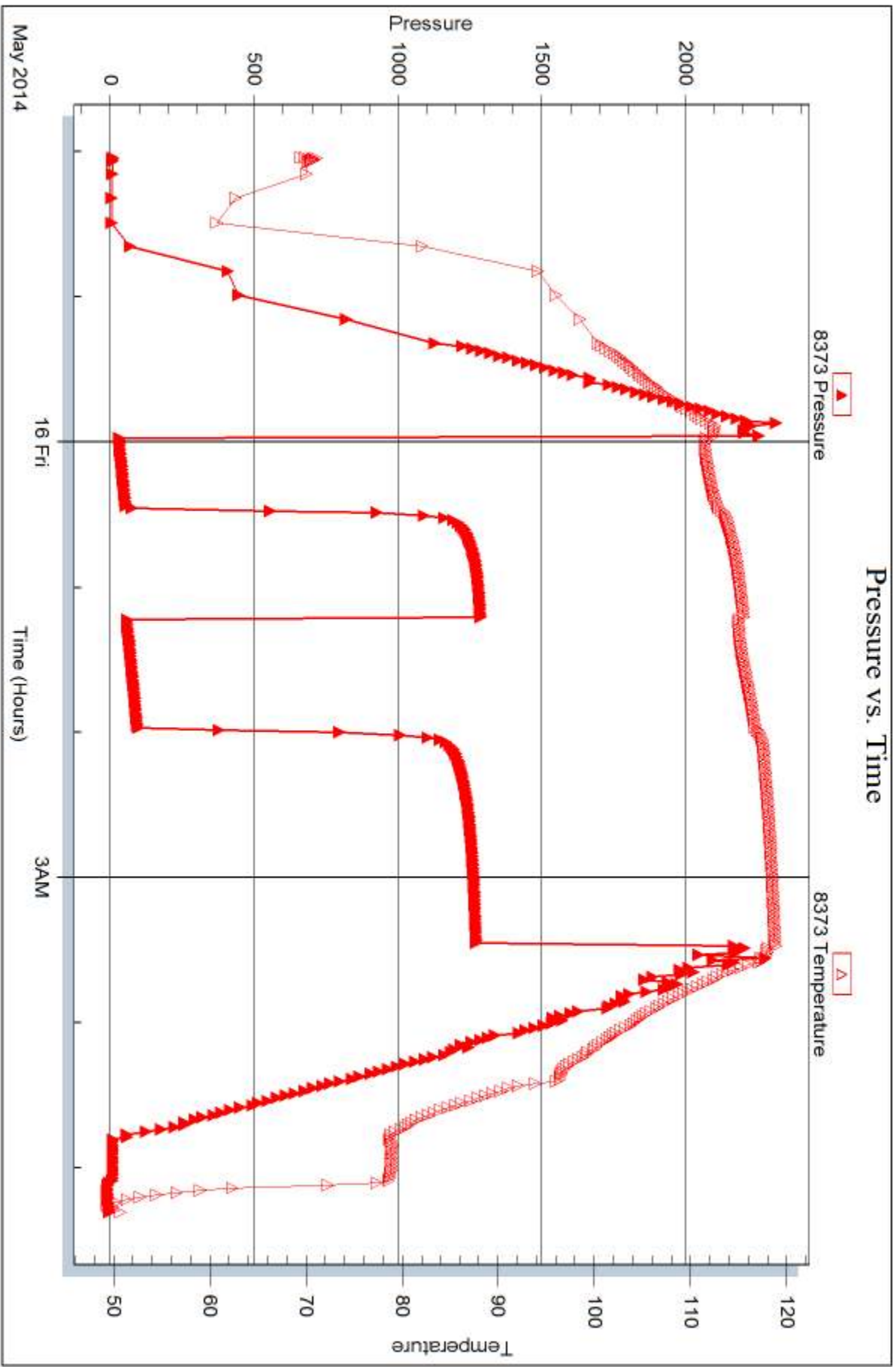
Serial #: 8373

Inside

Landmark Resources

Janzen #2-7

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 56482

Printed: 2014.05.20 @ 15:26:55



DRILL STEM TEST REPORT

Prepared For: **Landmark Resources**

1616 S. Voss rd ste 600
Houston, TX 77057

ATTN: Terry McLeod

Janzen #2-7

7-17-33 Scott KS

Start Date: 2014.05.16 @ 18:56:15

End Date: 2014.05.17 @ 01:19:45

Job Ticket #: 56483 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.05.20 @ 15:26:31



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources

7-17-33 Scott KS

1616 S. Voss rd ste 600
Houston, TX 77057

Janzen #2-7

Job Ticket: 56483

DST#: 3

ATTN: Terry McLeod

Test Start: 2014.05.16 @ 18:56:15

Tool Information

Drill Pipe:	Length: 4297.00 ft	Diameter: 3.80 inches	Volume: 60.28 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 247.00 ft	Diameter: 2.25 inches	Volume: 1.21 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 61.49 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	4543.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	69.00 ft			
Tool Length:	92.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4521.00	
Shut In Tool	5.00			4526.00	
Hydraulic tool	5.00			4531.00	
Safety Joint	3.00			4534.00	
Packer	5.00			4539.00	23.00 Bottom Of Top Packer
Packer	4.00			4543.00	
Stubb	1.00			4544.00	
Recorder	0.00	8373	Inside	4544.00	
Recorder	0.00	8356	Outside	4544.00	
Perforations	2.00			4546.00	
Change Over Sub	1.00			4547.00	
Drill Pipe	62.00			4609.00	
Change Over Sub	1.00			4610.00	
Bullnose	2.00			4612.00	69.00 Bottom Packers & Anchor

Total Tool Length: 92.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources

7-17-33 Scott KS

1616 S. Voss rd ste 600
Houston, TX 77057

Janzen #2-7

Job Ticket: 56483

DST#: 3

ATTN: Terry McLeod

Test Start: 2014.05.16 @ 18:56:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: 5500.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 0.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100%m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

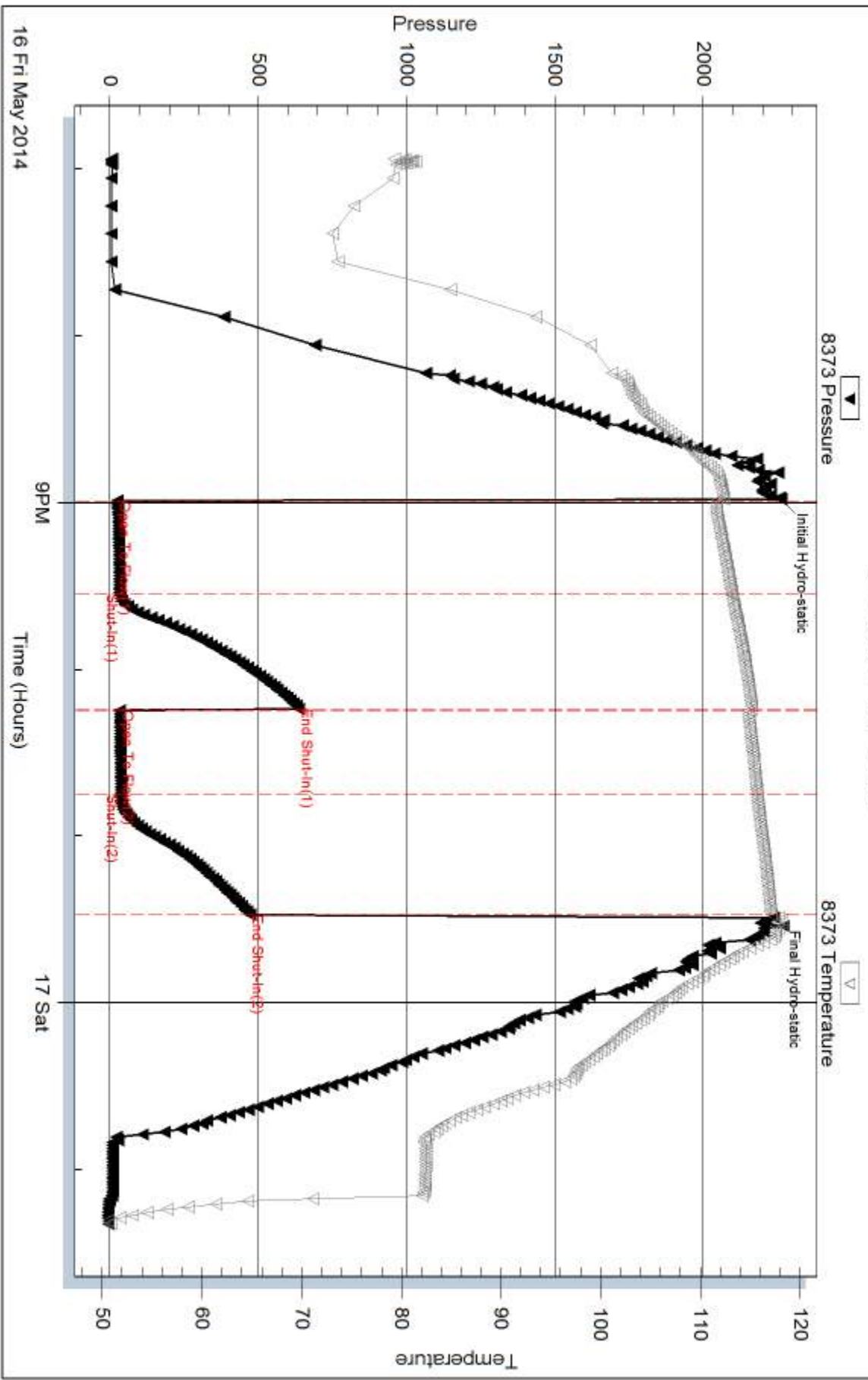
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

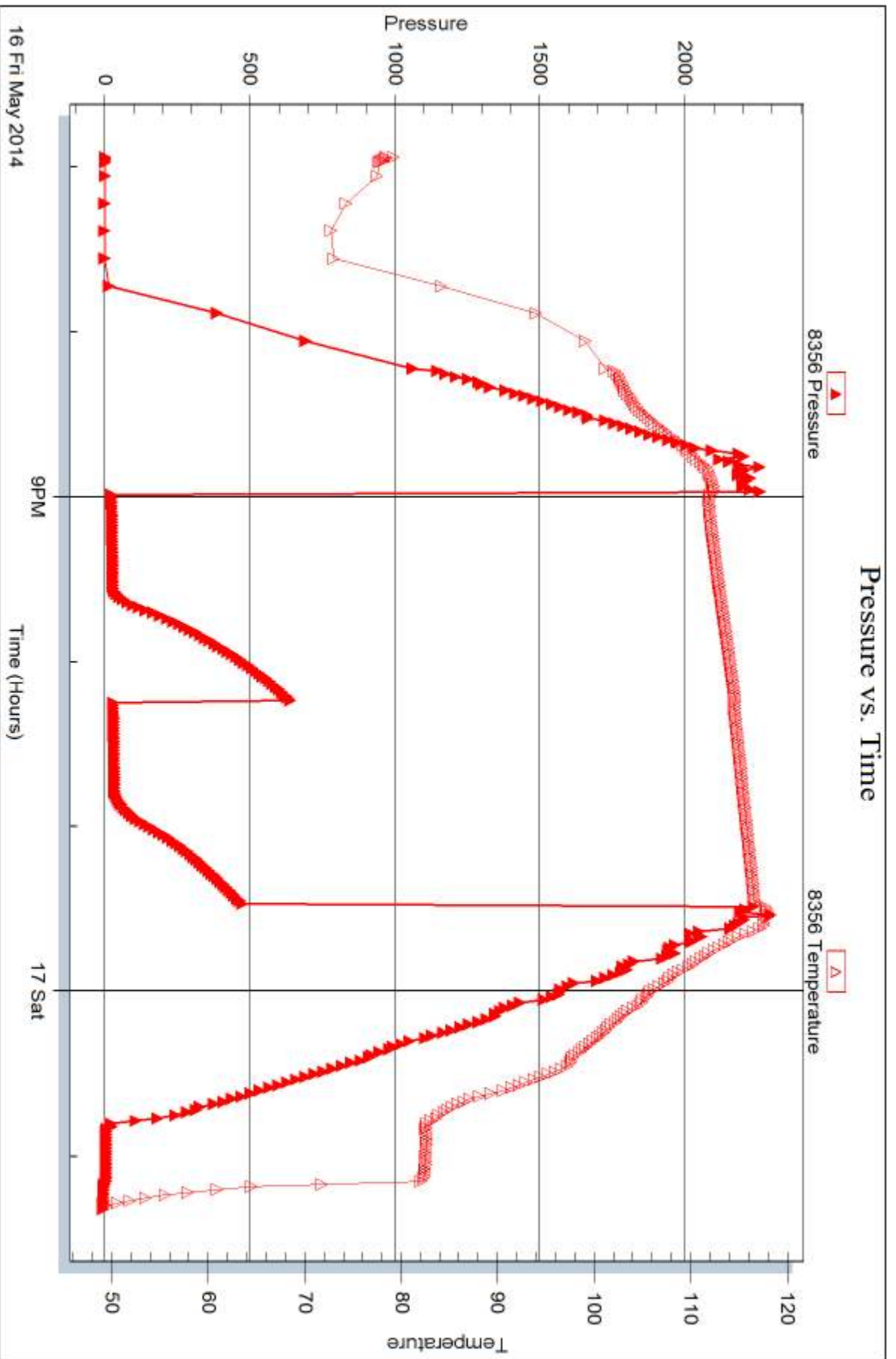


Serial #: 8356

Outside Landmark Resources

Janzen #2-7

DST Test Number: 3



Tribble Testing, Inc

Ref. No: 56483

Printed: 2014.05.20 @ 15:26:33



DRILL STEM TEST REPORT

Prepared For: **Landmark Resources**

1616 S. Voss rd ste 600
Houston, TX 77057

ATTN: Terry McLeod

Janzen #2-7

7-17-33 Scott KS

Start Date: 2014.05.17 @ 13:55:11

End Date: 2014.05.17 @ 20:25:11

Job Ticket #: 56484 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Landmark Resources
1616 S. Voss rd ste 600
Houston, TX 77057
ATTN: Terry McLeod

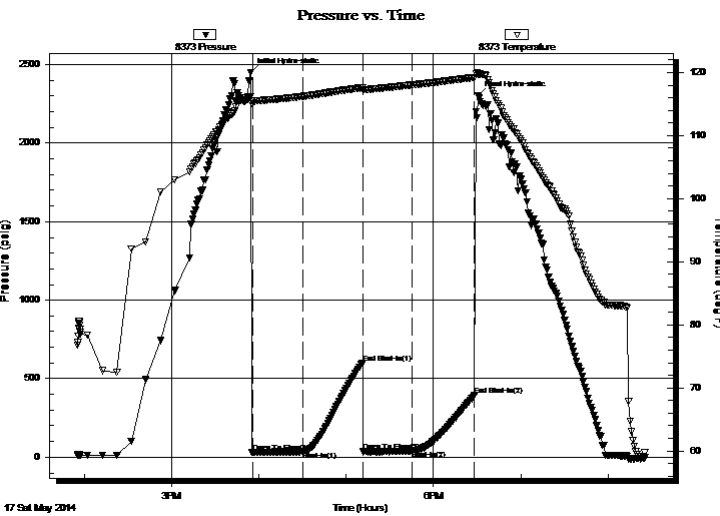
7-17-33 Scott KS
Janzen #2-7
Job Ticket: 56484 **DST#: 4**
Test Start: 2014.05.17 @ 13:55:11

GENERAL INFORMATION:

Formation: **Johnson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:55:41
Time Test Ended: 20:25:11
Interval: **4630.00 ft (KB) To 4730.00 ft (KB) (TVD)**
Total Depth: 4730.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Brandon Turley/ Just
Unit No: 60
Reference Elevations: 3101.00 ft (KB)
3091.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8373 Inside
Press@RunDepth: 41.04 psig @ 4631.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.05.17 End Date: 2014.05.17 Last Calib.: 2014.05.17
Start Time: 13:55:16 End Time: 20:25:10 Time On Btm: 2014.05.17 @ 15:54:11
Time Off Btm: 2014.05.17 @ 18:30:41

TEST COMMENT: IF; Surface blow died in 6 min.
IS; No return.
FF; No blow
FS; No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2450.95	116.16	Initial Hydro-static
2	31.54	115.51	Open To Flow (1)
36	37.40	116.21	Shut-In(1)
77	598.31	117.60	End Shut-In(1)
78	35.38	117.30	Open To Flow (2)
111	41.04	118.02	Shut-In(2)
154	394.08	119.20	End Shut-In(2)
157	2300.91	119.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100% m	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources

7-17-33 Scott KS

1616 S. Voss rd ste 600
Houston, TX 77057

Janzen #2-7

Job Ticket: 56484

DST#: 4

ATTN: Terry McLeod

Test Start: 2014.05.17 @ 13:55:11

Tool Information

Drill Pipe:	Length: 4364.00 ft	Diameter: 3.80 inches	Volume: 61.22 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 247.00 ft	Diameter: 2.25 inches	Volume: 1.21 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 62.43 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	4630.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	100.00 ft			
Tool Length:	123.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Stubb	1.00			4608.00	
Shut In Tool	5.00			4613.00	
Hydraulic tool	5.00			4618.00	
Safety Joint	3.00			4621.00	
Packer	5.00			4626.00	23.00 Bottom Of Top Packer
Packer	4.00			4630.00	
Stubb	1.00			4631.00	
Recorder	0.00	8373	Inside	4631.00	
Recorder	0.00	8356	Outside	4631.00	
Perforations	1.00			4632.00	
Change Over Sub	1.00			4633.00	
Drill Pipe	94.00			4727.00	
Change Over Sub	1.00			4728.00	
Bullnose	2.00			4730.00	100.00 Bottom Packers & Anchor

Total Tool Length: 123.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources

7-17-33 Scott KS

1616 S. Voss rd ste 600
Houston, TX 77057

Janzen #2-7

Job Ticket: 56484

DST#: 4

ATTN: Terry McLeod

Test Start: 2014.05.17 @ 13:55:11

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 4000.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 0.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud 100%m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

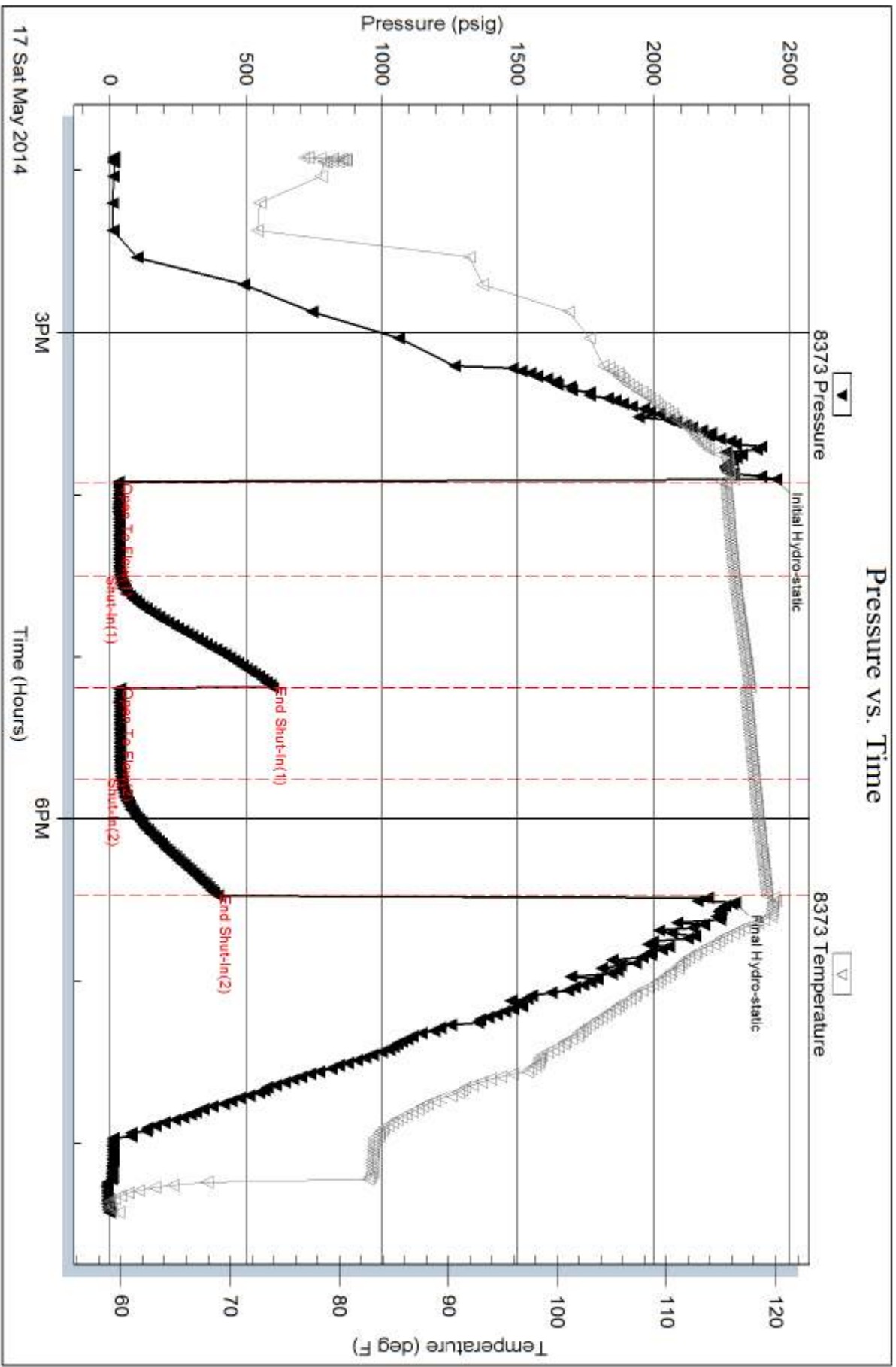
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

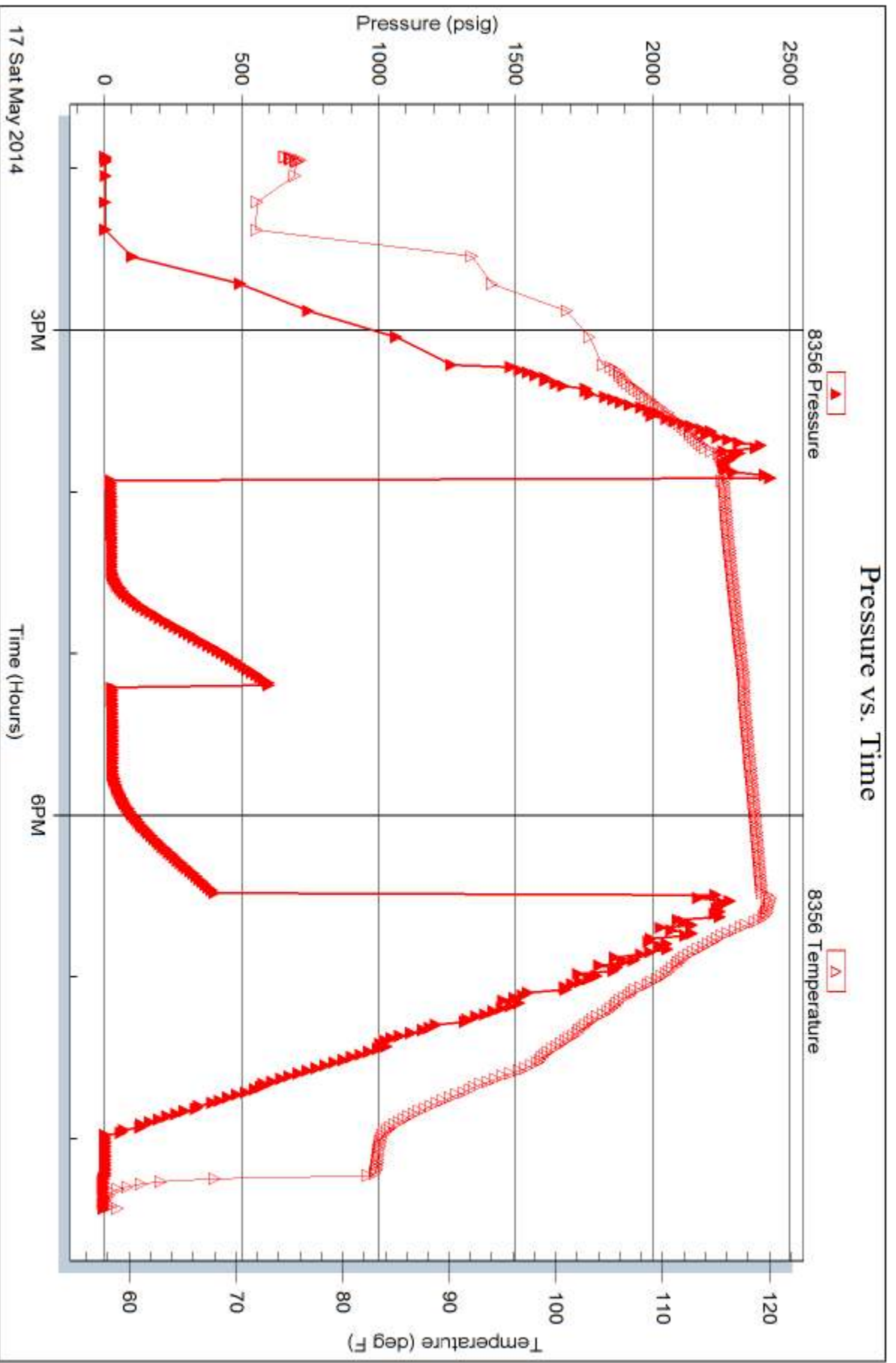


Serial #: 8356

Outside Landmark Resources

Janzen #2-7

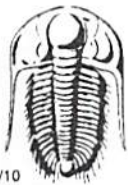
DST Test Number: 4



Triobite Testing, Inc

Ref. No: 56484

Printed: 2014.05.20 @ 15:25:08



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 56481

Well Name & No. Janzon 2-7 Test No. 1 Date 5-15-14
 Company Landmark Resources Elevation 3101 KB 3091 GL
 Address 1616 S. Voss Rd Ste 600 Houston TX 77057
 Co. Rep / Geo. Terry McLeod Rig Martin 21
 Location: Sec. 7 Twp. 17 Rge. 33 Co. Scott State KS

Interval Tested 4408 4460 Zone Tested Don't know geo didn't leave info.
 Anchor Length 52 Drill Pipe Run 4142 Mud Wt. 9.4
 Top Packer Depth 4403 Drill Collars Run 247 Vis 59
 Bottom Packer Depth 4408 Wt. Pipe Run --- WL 9.6
 Total Depth 4460 Chlorides 5000 ppm System LCM 2

Blow Description IF: surface blow died in 17 min.
FS: No return.
FF: No blow.
FS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

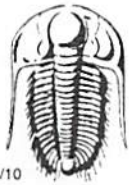
Rec Total 10 BHT 116 Gravity --- API RW --- @ --- ° F Chlorides --- ppm

(A) Initial Hydrostatic 2204 Test 1250 T-On Location 5:45
 (B) First Initial Flow 24 Jars 250 T-Started 7:22
 (C) First Final Flow 27 Safety Joint 75 T-Open 9:23
 (D) Initial Shut-In 822 Circ Sub N/C T-Pulled 11:53
 (E) Second Initial Flow 25 Hourly Standby --- T-Out 13:50
 (F) Second Final Flow 30 Mileage 32 - 49.60 Comments cat walk is
 (G) Final Shut-In 804 Sampler --- below truck bumper
 (H) Final Hydrostatic 2200 Straddle --- like M20 was.

Ruined Shale Packer ---
 Ruined Packer ---
 Extra Copies ---
 Initial Open 30 Extra Packer ---
 Initial Shut-In 45 Extra Recorder ---
 Final Flow 30 Day Standby ---
 Final Shut-In 45 Accessibility 150-00 Sub Total 0
 Sub Total 1624.60 Total 1624.60
 MP/DST Disc't ---

Approved By Terry McLeod Our Representative [Signature]

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 56482

Well Name & No. Jenzen 2-7 Test No. 2 Date 5-15-14
 Company Landmark Resources Elevation 3101 KB 3091 GL
 Address _____
 Co. Rep / Geo. Terry Mcleod Rig Murfin 21
 Location: Sec. 7 Twp. 17 Rge. 33 Co. Scott State KS

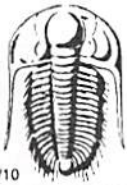
Interval Tested 4456 4500 Zone Tested Altamont
 Anchor Length _____ Drill Pipe Run 4206 Mud Wt. 9.3
 Top Packer Depth _____ Drill Collars Run 247 Vis 52
 Bottom Packer Depth 4456 Wt. Pipe Run _____ WL 7.2
 Total Depth 4500 Chlorides 6000 ppm System LCM 2
 Blow Description IF: surface blow built to 2,
IS: No return.
FF: surface blow Built to 2.
FS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>93</u>	<u>WCM oil spots</u>		<u>5</u>	<u>95</u>	
<u>62</u>	<u>mud</u>			<u>100</u>	
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 155 BHT 118 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2201</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>21:00</u>
(B) First Initial Flow <u>23</u>	<input type="checkbox"/> Jars _____	T-Started <u>22:02</u>
(C) First Final Flow <u>49</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>23:57</u>
(D) Initial Shut-In <u>1282</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>3:27</u>
(E) Second Initial Flow <u>51</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>5:20</u>
(F) Second Final Flow <u>84</u>	<input checked="" type="checkbox"/> Mileage <u>32-</u> 49.60	Comments _____
(G) Final Shut-In <u>1268</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2223</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby _____	Total <u>1374.60</u>
	<input checked="" type="checkbox"/> Accessibility _____	MP/DST Disc't _____

Approved By Terry Mcleod Our Representative [Signature]
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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 56483

Well Name & No. JANZEN 2-7 Test No. 3 Date 5-16-14
 Company Landmark Resources Elevation 3101 KB 3091 GL
 Address _____
 Co. Rep / Geo. Terry McLeod Rig Murfin 21
 Location: Sec. 7 Twp. 17 Rge. 33 Co. Scott State KS

Interval Tested 4543 4612 Zone Tested Ft. Scott
 Anchor Length _____ Drill Pipe Run 4297 Mud Wt. 9.1
 Top Packer Depth _____ Drill Collars Run 247 Vis 51
 Bottom Packer Depth _____ Wt. Pipe Run _____ WL 9.6
 Total Depth 4612 Chlorides 5500 ppm System LCM 2

Blow Description IF: Surface blow died in 15 min.
ISI: No return.
FF: No blow.
FS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

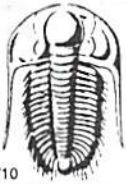
Rec Total 5 BHT 117 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2262</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>18:00</u>
(B) First Initial Flow <u>23</u>	<input type="checkbox"/> Jars _____	T-Started <u>18:56</u>
(C) First Final Flow <u>33</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>21:00</u>
(D) Initial Shut-In <u>636</u>	<input checked="" type="checkbox"/> Circ Sub <u>NIC</u>	T-Pulled <u>23:30</u>
(E) Second Initial Flow <u>33</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>1:25</u>
(F) Second Final Flow <u>35</u>	<input type="checkbox"/> Mileage <u>32 - 49.60</u>	Comments _____
(G) Final Shut-In <u>470</u>	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Ruined Shale Packer _____
(H) Final Hydrostatic <u>2236</u>	<input type="checkbox"/> Straddle _____	<input checked="" type="checkbox"/> Ruined Packer <u>320</u>
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer _____	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder _____	Total <u>1694.60</u>
Final Shut-In <u>45</u>	<input type="checkbox"/> Day Standby _____	MP/DST Disc't _____
	<input checked="" type="checkbox"/> Accessibility _____	
	Sub Total <u>1374.60</u>	

Approved By Terry McLeod Our Representative Justin Harris

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Justin Harris



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 56484

4/10

Well Name & No. Janzen 2-7 Test No. 9 Date 5-17-14
 Company Landmark Resources Elevation 3101 KB 3091 GL
 Address _____
 Co. Rep / Geo. Terry Melead Rig Martin 21
 Location: Sec. 7 Twp. 17 Rge. 33 Co. Scott State Ks

Interval Tested 4630 4730 Zone Tested Johnson
 Anchor Length 100 Drill Pipe Run 4364 Mud Wt. 9.4
 Top Packer Depth 4625 Drill Collars Run 247 Vis 62
 Bottom Packer Depth 4630 Wt. Pipe Run _____ WL 8.0
 Total Depth 4730 Chlorides 4000 ppm System LCM 2

Blow Description IF: Surface Blow Died In 6 min
IS: No Return
FF: No Blow
FS: No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 118 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2450</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>13:15</u>
(B) First Initial Flow <u>31</u>	<input type="checkbox"/> Jars _____	T-Started <u>13:55</u>
(C) First Final Flow <u>37</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>15:54</u>
(D) Initial Shut-In <u>598</u>	<input checked="" type="checkbox"/> Circ Sub <u>NIC</u>	T-Pulled <u>18:24</u>
(E) Second Initial Flow <u>35</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>20:30</u>
(F) Second Final Flow <u>41</u>	<input checked="" type="checkbox"/> Mileage <u>32</u> 99.20	Comments _____
(G) Final Shut-In <u>394</u>	<input type="checkbox"/> Sampler _____	<u>loaded tools 5/18 6:15</u>
(H) Final Hydrostatic <u>2880</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In <u>45</u>	<input type="checkbox"/> Day Standby _____	Total <u>1424.20</u>
	<input checked="" type="checkbox"/> Accessibility _____	MP/DST Disc't _____

Sub Total 1424.20

Approved By Terry L. Melead

Our Representative Justin Harris

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Justin Harris



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 143064
Invoice Date: May 10, 2014
Page: 1

*71730
Dyghal*

APPROVED MAY 21 2014

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

Customer ID	Field Ticket #	Payment Terms	
Land	62069	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	May 10, 2014	6/9/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Janzen #2-7		
210.00	CEMENT MATERIALS	Class A Common	17.90	3,759.00
4.00	CEMENT MATERIALS	Gel	23.40	93.60
7.00	CEMENT MATERIALS	Chloride	64.00	448.00
227.08	CEMENT SERVICE	Cubic Feet Charge	2.48	563.16
414.40	CEMENT SERVICE	Ton Mileage Charge	2.60	1,077.44
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
1.00	CEMENT SUPERVISOR	Talon Jones		
1.00	EQUIPMENT OPERATOR	Wayne McGhghy		

AP
MAY 22 2014
46023
46,971.96

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE
Jun 4, 2014

Subtotal	0 **	7,937.45
Sales Tax		350.50
Total Invoice Amount	8,287.95 +	8,287.95
Payment/Credit Applied	2,222.48 -	
TOTAL	000	8,287.95

6,065.47 **

ALLIED OIL & GAS SERVICES, LLC 062069

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Gardneyks

DATE <u>5-10-14</u>	SEC. <u>9</u>	TWP. <u>12</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION <u>600pm</u>	JOB START <u>7:30am</u>	JOB FINISH <u>8pm</u>
LEASE <u>Rosey, Deason Decker</u>	WELL# <u>1-3</u>	LOCATION <u>Gardneyks Hwy 83s to Hwy 4</u>			COUNTY <u>Scott</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)			<u>4 west 4mi S&W into</u>				

CONTRACTOR Muffin #21

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 265

CASING SIZE 8 7/8 DEPTH 253

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 15.16

EQUIPMENT

PUMP TRUCK # 422 CEMENTER Talon Jones

BULK TRUCK # 323 DRIVER Scott (dws)

BULK TRUCK # _____ DRIVER _____

OWNER Salve

CEMENT AMOUNT ORDERED 2.10 cum 31.00

2.1 Gcl

COMMON <u>2.10 sks</u>	@ <u>17.90</u>	<u>3759.00</u>
POZMIX _____	@ _____	_____
GEL <u>4 Gcl</u>	@ <u>23.40</u>	<u>448.00</u>
CHLORIDE <u>7 sks</u>	@ <u>64.00</u>	<u>93.60</u>
ASC _____	@ _____	_____
<u>Material Total</u>		<u>4680.60</u>
<u>(120% 16/288)</u>		_____
HANDLING <u>2.27.08 cum</u>		@ <u>248</u> <u>563.16</u>
MILEAGE <u>10.36 x 40 mi</u>		@ <u>2.60</u> <u>1,072.44</u>
TOTAL		_____

REMARKS:

mix 2.10 sks @ 265 ft

Cement did circulate

CHARGE TO: Landmark Resources

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 265 ft

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE _____ @ _____

MILEAGE H.V 40mi @ 7.70 308.00

MANIFOLD _____ @ _____

L.V. ml @ 440 176.00

(1018.32/288)

TOTAL 3,636.85

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Juan Tinoco

SIGNATURE Juan Tinoco

SALES TAX (If Any) _____

TOTAL CHARGES 7,937.95

DISCOUNT 2,222.48 (28%) IF PAID IN 30 DAYS

5,714.96 Net