



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1215116 OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1215116

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Jeromy 3204 1-26H
Doc ID	1215116

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	8512-8842	1500 gals 15% HCL Acid, 5268 bbls Fresh Slickwater, Running TLTR 5523	
5	8139-8426	1500 gals 15% HCL Acid, 5209 bbls Fresh Slickwater, Running TLTR 10897	
5	7687-8044	1500 gals 15% HCL Acid, 5196 bbls Fresh Slickwater, Running TLTR 16253	
5	7303-7634	1500 gals 15% HCL Acid, 5290 bbls Fresh Slickwater, Running TLTR 21681	
5	6890-7234	1500 gals 15% HCL Acid, 5353 bbls Fresh Slickwater, Running TLTR 27270	
5	5904-6122	1500 gals 15% HCL Acid, 5181 bbls Fresh Slickwater, Running TLTR 32546	
5	5532-5822	1500 gals 15% HCL Acid, 5367 bbls Fresh Slickwater, Running TLTR 38004	
5	5130-5439	1500 gals 15% HCL Acid, 4965 bbls Fresh Slickwater, Running TLTR 43034	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Jeromy 3204 1-26H
Doc ID	1215116

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	4842-5054	1500 gals 15% HCL Acid, 4975 bbls Fresh Slickwater, Running TLTR 48064	
5	4732-4789	1500 gals 15% HCL Acid, 3705 bbls Fresh Slickwater, Running TLTR 51798	
4	4274-4554	1500 gals 15% HCL Acid, 4358 bbls Fresh Slickwater, Running TLTR 56156	

Directional Survey Calculations	Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
									-200	5477	4075	1230
SHL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-200	5477	4075	1230
BHL	8905	89.30	178.40	4015.64	-5143.46	-195.00	5147.15	0.00	4942	334	3887	1417
Miss Entry	4170	72.14	189.43	3962.38	-417.58	-127.16	422.14	10.72	217	5060	3948	1357
Top Perf	4274	82.87	187.78	3983.37	-518.06	-142.65	523.14	6.49	317	4959	3933	1372
Bottom Perf	8840	89.34	178.40	4014.88	-5078.49	-196.81	5082.30	0.95	4877	399	3886	1419

Survey Points		X	Y	Surface XY		X	Y	m				
NW Corner XY Coord		2224623	210375					North Line slope	0.0035815			
SW Corner XY Coord		2224615	205088			2228698	210590	East Line slope	0.0015172			
NE Corner XY Coord		2229928	210394					South Line slope	0.0062205			
SE Corner XY Coord		2229920	205121					West Line slope	0.0015131			

Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
								-200	5477	4075	1230
250	0.42	294.5	249.998	0.38	-0.83	-0.34782	0.168	-201	5477	4074	1231
406	0.4	294.5	405.994	0.84	-1.85	-0.77156	0.0128	-201	5477	4073	1232
498	0.3	282.7	497.992	1.03	-2.38	-0.93739	0.1334	-201	5478	4072	1233
956	0.5	3.5	955.984	3.29	-3.42	-3.15394	0.118	-204	5480	4071	1234
1414	0.2	2.1	1413.97	6.08	-3.27	-5.95116	0.0655	-206	5483	4071	1234
1888	0.7	12.6	1887.96	9.73	-2.61	-9.62626	0.1065	-210	5486	4072	1233
2363	0.9	6.1	2362.91	16.27	-1.58	-16.2019	0.0462	-217	5493	4073	1232
2648	2.6	356.1	2647.77	24.95	-1.78	-24.8633	0.6038	-225	5502	4073	1232
2742	4	337	2741.61	30.10	-3.21	-29.9505	1.8742	-231	5507	4071	1234
2837	8.2	349.9	2836.06	39.82	-5.69	-39.5731	4.6232	-240	5516	4069	1236
3027	6.9	347.8	3024.41	64.32	-10.48	-63.8682	0.6993	-265	5541	4064	1241
3091	6.4	344.8	3087.98	71.52	-12.23	-70.9959	0.9511	-272	5548	4062	1243
3122	5.1	331.9	3118.82	74.40	-13.33	-73.8347	5.8885	-275	5551	4061	1244
3153	3.9	290.2	3149.73	75.98	-14.97	-75.3508	10.94	-276	5553	4060	1245
3185	4	246.5	3181.66	75.91	-17.02	-75.2033	9.1865	-276	5553	4058	1247
3216	5.6	220.6	3212.56	74.33	-18.99	-73.5491	8.5652	-275	5551	4056	1249
3248	8.4	213.9	3244.32	71.20	-21.31	-70.3365	9.0998	-272	5548	4053	1252
3279	11	215.2	3274.87	66.91	-24.28	-65.9293	8.4163	-267	5544	4050	1255
3311	13.3	214.8	3306.15	61.39	-28.14	-60.2677	7.1923	-262	5538	4046	1259
3343	15.3	213.3	3337.16	54.84	-32.56	-53.5516	6.3558	-255	5532	4042	1263
3374	16.9	211.9	3366.94	47.59	-37.19	-46.1356	5.3107	-248	5524	4037	1268
3406	17.9	208.5	3397.48	39.32	-41.99	-37.687	4.4553	-240	5516	4033	1272
3438	19.1	205	3427.83	30.25	-46.55	-28.452	5.108	-231	5507	4028	1277
3470	19.6	202.3	3458.02	20.54	-50.80	-18.5855	3.2023	-221	5497	4024	1281
3502	20.2	200.5	3488.11	10.40	-54.77	-8.30018	2.6796	-211	5487	4020	1285
3533	21.1	196.9	3517.12	0.05	-58.27	2.17875	5.0188	-201	5477	4016	1289
3565	22.7	193.2	3546.81	-11.47	-61.35	13.8121	6.6008	-189	5466	4013	1292
3597	23.9	188.4	3576.2	-23.90	-63.71	26.3189	7.0161	-177	5453	4011	1294
3628	25	185.2	3604.42	-36.64	-65.22	39.1042	5.5527	-164	5440	4010	1295
3660	26.5	185.6	3633.24	-50.48	-66.53	52.9842	4.7188	-150	5427	4008	1297
3691	28.5	186.9	3660.74	-64.70	-68.10	67.2606	6.7356	-136	5412	4007	1298
3723	31.1	188.2	3688.51	-80.47	-70.19	83.0914	8.3717	-120	5397	4005	1300
3755	34.1	189.2	3715.46	-97.51	-72.81	100.218	9.5247	-103	5380	4002	1303
3786	37.1	189.6	3740.66	-115.31	-75.75	118.118	9.7065	-85	5362	3999	1306
3817	40.2	189.2	3764.87	-134.41	-78.91	137.325	10.032	-66	5343	3996	1309
3850	42.9	189.2	3789.57	-156.01	-82.41	159.047	8.1818	-45	5321	3992	1312
3882	45.4	189.5	3812.52	-178.00	-86.04	181.161	7.8397	-23	5299	3989	1316
3913	48.1	189.6	3833.76	-200.27	-89.78	203.552	8.7128	0	5277	3985	1320
3945	51.3	190.2	3854.46	-224.30	-93.98	227.733	10.102	24	5253	3981	1324
3977	54.7	190.2	3873.71	-249.45	-98.51	253.037	10.625	49	5228	3977	1328
4008	57.1	189.6	3891.09	-274.74	-102.92	278.473	7.906	74	5203	3972	1333
4040	59	189.8	3908.03	-301.50	-107.49	305.391	5.9611	101	5176	3968	1337
4072	61.3	189.8	3923.95	-328.85	-112.22	332.899	7.1875	128	5148	3963	1342
4103	64.9	189.8	3937.97	-356.09	-116.92	360.297	11.613	155	5121	3958	1347
4135	68.4	189.3	3950.66	-385.05	-121.79	389.43	11.031	184	5092	3953	1352
4166	71.6	189.4	3961.26	-413.79	-126.52	418.33	10.327	213	5064	3949	1356
4198	75.9	189.6	3970.21	-444.09	-131.59	448.794	13.451	243	5033	3944	1361
4235	80.4	188.4	3977.81	-479.84	-137.25	484.741	12.569	279	4998	3938	1367
4267	82.5	187.8	3982.56	-511.17	-141.71	516.215	6.8194	310	4966	3934	1371
4299	84.2	187.7	3986.27	-542.66	-146.00	547.849	5.3216	342	4935	3929	1375
4330	85.7	187.8	3989	-573.26	-150.16	578.583	4.8494	372	4904	3925	1380
4362	86.2	187.9	3991.26	-604.88	-154.52	610.347	1.5933	404	4873	3921	1384

Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-)	Eastings (+) Westings (-)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL	
4407	86.8	187.2	3994	-649.41	-160.42	655.067	2.0466	448	4828	3915	1390	
4456	87.5	187.2	3996.44	-697.96	-166.56	703.819	1.4286	497	4780	3909	1396	
4501	88	187	3998.21	-742.58	-172.11	748.619	1.1966	542	4735	3904	1401	
4552	88.7	187.1	3999.68	-793.17	-178.37	799.414	1.3865	592	4685	3898	1407	
4583	89.1	187	4000.27	-823.93	-182.18	830.297	1.33	623	4654	3894	1411	
4615	90	186.7	4000.52	-855.70	-185.99	862.19	2.9646	655	4622	3890	1415	
4647	90.5	185.1	4000.38	-887.53	-189.28	894.122	5.2384	686	4590	3887	1418	
4677	90.9	183.2	4000.02	-917.45	-191.45	924.101	6.4717	716	4560	3885	1420	
4761	90.7	180.2	3998.84	-1001.40	-193.94	1008.08	3.579	800	4476	3882	1423	
4793	91	180.3	3998.37	-1033.39	-194.08	1040.06	0.9882	832	4444	3882	1423	
4887	91.1	179.5	3996.65	-1127.38	-193.92	1133.97	0.8575	926	4350	3882	1423	
Top of Tangent @ 4320'	4982	90.9	179	3994.99	-1222.35	-192.68	1228.83	0.5668	1021	4255	3884	1421
5077	91.6	179.3	3992.92	-1317.32	-191.27	1323.67	0.8016	1116	4160	3885	1420	
5172	91.2	180.9	3990.59	-1412.29	-191.43	1418.57	1.7356	1211	4066	3885	1420	
5266	88.5	179.2	3990.84	-1506.27	-191.51	1512.5	3.3942	1305	3972	3885	1420	
5362	88.2	178.6	3993.6	-1602.22	-189.67	1608.3	0.6985	1401	3876	3887	1418	
5456	90.3	178.1	3994.84	-1696.16	-186.97	1702.07	2.2965	1495	3782	3890	1415	
5547	90.6	176.7	3994.12	-1787.06	-182.84	1792.75	1.5733	1586	3691	3895	1410	
Blm of Tangent @ 4629'	5639	91.1	178.4	3992.76	-1878.97	-178.91	1884.43	1.9259	1678	3599	3899	1406
5731	91.3	180.2	3990.83	-1970.94	-177.78	1976.29	1.9681	1770	3507	3900	1405	
5822	92.3	180.9	3987.97	-2061.89	-178.66	2067.21	1.3412	1861	3416	3899	1406	
5913	90.6	180.3	3985.67	-2152.85	-179.61	2158.14	1.981	1952	3325	3898	1407	
6004	90.4	180.7	3984.87	-2243.84	-180.40	2249.1	0.4914	2043	3234	3898	1407	
6095	91.5	180.5	3983.36	-2334.82	-181.35	2340.05	1.2286	2134	3143	3897	1408	
6187	89.9	182.1	3982.24	-2426.78	-183.44	2432.02	2.4594	2226	3051	3895	1410	
6278	89.5	182.4	3982.72	-2517.71	-187.01	2523.02	0.5494	2317	2960	3891	1413	
6371	88.4	182.3	3984.42	-2610.62	-190.83	2616.01	1.1877	2410	2867	3888	1417	
6462	89	179	3986.49	-2701.58	-191.86	2706.94	3.6849	2500	2776	3887	1418	
6553	87.6	177.6	3989.19	-2792.49	-189.16	2797.68	2.1752	2591	2685	3890	1415	
6645	86.5	178.7	3993.92	-2884.32	-186.19	2889.33	1.6898	2683	2593	3893	1412	
6738	88.1	180.2	3998.3	-2977.21	-185.30	2982.11	2.357	2776	2501	3894	1411	
6829	88.7	179.8	4000.84	-3068.17	-185.30	3073.01	0.7923	2867	2410	3894	1411	
6923	87.6	180	4003.88	-3162.12	-185.14	3166.89	1.1894	2961	2316	3894	1411	
7019	87.9	180	4007.65	-3258.04	-185.14	3262.74	0.3125	3057	2220	3894	1410	
7113	87.5	179.8	4011.42	-3351.97	-184.98	3356.59	0.4757	3151	2126	3895	1410	
7208	90.2	181.7	4013.33	-3446.93	-186.22	3451.53	3.4749	3246	2031	3894	1411	
7303	90.7	181.6	4012.58	-3541.89	-188.95	3546.52	0.5367	3341	1936	3891	1414	
7398	91.8	181.2	4010.51	-3636.83	-191.28	3641.49	1.232	3436	1841	3889	1416	
7493	90.2	180.8	4008.85	-3731.80	-192.93	3736.45	1.736	3531	1746	3887	1418	
7587	90	181.6	4008.68	-3825.78	-194.90	3830.43	0.8773	3625	1652	3886	1419	
7683	89.1	180.9	4009.44	-3921.75	-197.00	3926.42	1.1877	3721	1556	3884	1421	
7803	88.6	181	4011.85	-4041.71	-198.98	4046.36	0.4249	3841	1436	3882	1423	
7898	87.4	180.5	4015.16	-4136.64	-200.23	4141.27	1.3683	3936	1341	3881	1424	
7992	90.7	179.9	4016.72	-4230.62	-200.56	4235.19	3.5682	4029	1247	3881	1424	
8086	90.7	179.2	4015.57	-4325	-200	4329.08	0.7446	4123	1153	3881	1424	
8181	90.2	180.4	4014.83	-4420	-199	4423.99	1.3684	4218	1058	3882	1423	
8276	90.1	181	4014.58	-4515	-201	4518.96	0.6403	4313	963	3881	1424	
8371	90	181.1	4014.49	-4610	-202	4613.94	0.1489	4408	868	3879	1426	
8466	89.6	179.5	4014.83	-4705	-203	4708.89	1.736	4503	773	3879	1426	
8560	89.6	180.1	4015.48	-4799	-203	4802.8	0.6383	4597	679	3879	1426	
8655	90.7	178.8	4015.23	-4894	-202	4897.69	1.7925	4692	584	3880	1425	
8750	90.2	178.4	4014.49	-4989	-199	4992.5	0.674	4787	489	3883	1422	
8844	89.3	178.4	4014.9	-5082	-197	5086.29	0.9574	4881	395	3886	1419	
8905	89.3	178.4	4015.64	-5143	-195	5147.15	0	4942	334	3887	1417	

Section 23
32S 4W

NONA 3204 1-23H

JEROMY 3204 1-26H

Section 24
32S 4W



NONA 3204 2-23H

Miss Entry: 4170'
-97.715129 37.241266

Top Perf: 4274'
-97.715176 37.241001

Sumner County

Section 26
32S 4W

Section 25
32S 4W

Bottom Perf: 8842'
-97.715081 37.228567
BHL: 8905'
-97.715071 37.228402
407' FSL
1307' FEL

Section 35
32S 4W

Section 36
32S 4W



Actual Bottom-Hole Location of Jeromy 3204 1-26H
T&R: 32S 4W
Section: 26, 1307' FEL & 407' FSL
-97.715071 37.228402

1 in = 667 ft

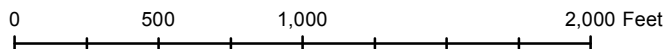


● Actual BH Location

* SandRidge Wells

--- Perf

□ Sections



Draftsman:

Naomi Martinez

Draft Date: 7/15/2014

Drawing Name/Number:

Addendum_Jeromy 3204 1-26H.mxd

Coordinate System:

NAD 1927 State Plane
Kansas South FIPS: 1502

Mid-Continent Conductor, LLC

Invoice

P.O. Box 1570
Woodward, OK 73802
Phone: (580)254-5400
Fax: (580)254-3242

Date	Invoice #
4/4/2014	2568

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
John Fortune	Net 30	4/4/2014	Jeromy 3204 1-26H, Sumner Cnty KS	Lariat 40

Item	Quantity	Description
Conductor Hole	90	Drilled 90 ft. conductor hole.
20" Pipe	90	Furnished 90 ft. of 20 inch conductor pipe.
Mouse Hole	80	Drilled 90 ft. mouse hole.
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe.
Cellar Hole	1	Drilled 6x6 cellar hole.
6' X 6' Tinhorn	1	Furnished and set 6x6 tinhorn.
Mud and Water	1	Furnished mud and water.
Transport Truck - Conductor	1	Transport mud and water to location.
Grout & Trucking	13	Furnished 13 yards of grout and trucking to location.
Grout Pump	1	Furnished grout pump.
Fence Panels	1	Furnished and set safety panels around holes.
Welder & Materials	1	Furnished welder and materials.
Dirt Removal	1	Labor and equipment for dirt removal.
Cover Plate	1	Furnished cover plates.
Permits	1	Permits

AFE Number: DC13660
 Well Name: Jeromy 32041-26A
 Code: 830.010
 Amount: 18,700.
 Co. Man: Jackie Kennedy
 Co. Man Sig: Jackie Kennedy
 Notes: _____

Subtotal	\$18,700.00
Sales Tax (0.0%)	\$0.00
Total	\$18,700.00

JOB SUMMARY			PROJECT NUMBER SOK 3602	TICKET DATE 04/09/14
COUNTY Sumner	State Oklahoma	COMPANY Bridge Exploration & Produc	CUSTOMER REP Jackie Kennedy	
LEASE NAME Jeromy 3204	Well No. 1-26H	JOB TYPE Surface	EMPLOYEE NAME	

EMP NAME					
Louis Arney		0			
Vontray Watkins					
Ron Derry					
0.00					

Form. Name _____ Type: _____

_____ Set At 0

Bottom Hole Temp. 80 Pressure _____

Retainer Depth _____ Total Depth 300

	Called Out	On Location	Job Started	Job Completed
Date	4/9/2014	4/9/2014	4/9/2014	4/9/2014
Time	0600	1100	1844	2030

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Va	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data					
New/Used	Weight	Size	Grade	From	To
Casing	36#	9 5/8"		Surface	300
Liner					
Liner					
Tubing		0			
Drill Pipe					
Open Hole		12 1/4"		Surface	300
Perforations					Shots/Ft.
Perforations					
Perforations					

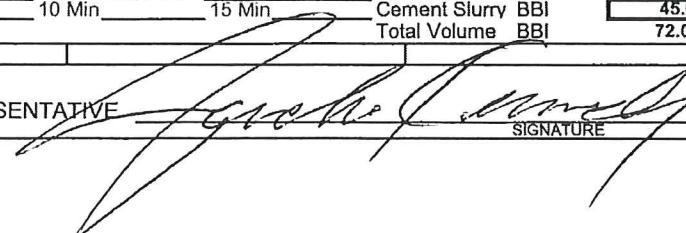
Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	Fresh Water	BBL.	10 8.33
Spacer type	BBL.		
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In
Perpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
4/9	9.5	4/9	0.6	Surface
Total	9.5	Total	0.6	

Pressures	
MAX	1,500 PSI
AVG.	200
Average Rates in BPM	
MAX	6 BPM
AVG	4
Cement Left in Pipe	
Feet	43
Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	190	Premium Plus (Class C)	2% Calcium Chloride - 1/2pps Cello-Flake			
2	*100	Premium Plus (Class C)	*2% Calcium Chloride on side to use if necessary	6.32	1.32	14.80
3	0	0		0	0.00	0.00

Summary					
Preflush	Type:		Preflush:	BBI	10.00
Breakdown	MAXIMUM	1,500 PSI	Load & Bkdn:	Gal - BBI	N/A
	Lost Returns-	NO/FULL	Excess /Return	BBI	17
	Actual TOC	SURFACE	Calc. TOC:		SURFACE
Average	Bump Plug PSI:	1,200	Final Circ.	PSI:	250
IS:P	5 Min.	10 Min	Cement Slurry	BBI	45.0
		15 Min	Total Volume	BBI	72.00

CUSTOMER REPRESENTATIVE  SIGNATURE

JOB SUMMARY

PROJECT NUMBER SOK 3632		TICKET DATE 04/16/14	
COUNTY Sumner		State Kansas	
COMPANY Sandridge Exploration & Production		CUSTOMER REP Jackie Kennedy	
LEASE NAME Jeromy 3204		WELL No. 1-26H	
JOB TYPE Intermediate		EMPLOYEE NAME Bryan Douglas	

EMP NAME Bryan Douglas	0				
Rocky Anthis					
Flo Helkena					
Paul Thomas					

Form. Name _____ Type: _____

Packer Type _____ Set At 4,048'

Bottom Hole Temp. 155 Pressure _____

Retainer Depth _____ Total Depth ~4,735'

Date	Called Out	On Location	Job Started	Job Completed
	4/16/2014	4/16/2014	4/16/2014	4/16/2014
Time	1400	1700	1900	2100

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing		26#	7"		Surface	
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			8 1/2"		Surface	~4,735'
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	8.33	
Spacer type	GEL BBL.	30	8.33
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
4/16	4.0	4/16	2.0	Intermediate
				1 BBL BACK
Total	4.0	Total	2.0	

Pressures		
MAX	5,000 PSI	AVG. 300
Average Rates in BPM		
MAX	8 BPM	AVG 6
Cement Left in Pipe		
Feet	90	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	220	50/50 POZ PREMIUM	4% Gel - 0.2% FL-17 - 0.1% C-51 - 0.2% C-20 - 0.1% C-37 - 0.4% C-41P	6.93	1.43	13.60
2	100	Premium	0.2% FL-17 - 0.1% C-51 - 0.1% C-20 - 0.4% C-41P	6.19	1.19	15.60
3	0	0		0	0.00	0.00

Summary							
Preflush	30	Type:	Gel	Preflush:	BBI	30.00	Type: Gel Spacer
Breakdown		MAXIMUM	5,000 PSI	Load & Bkdn:	Gal - BBI	N/A	Pad:Bbl -Gal N/A
		Lost Returns-N	NO/FULL	Excess /Return	BBI	N/A	Calc. Disp Bbl 177
		Actual TOC	1.992	Calc. TOC:		1.992	Actual Disp. 176.68
Average		Bump Plug PSI:	1,400	Final Circ. PSI:		800	Disp:Bbl 176.68
ISIP	5 Min.	10 Min.		Cement Slurry: BBI		17.2	
		15 Min.		Total Volume	BBI	283.90	

CUSTOMER REPRESENTATIVE *Jackie Kennedy* SIGNATURE _____

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	5/12/2014
Job End Date:	5/14/2014
State:	Kansas
County:	Sumner
API Number:	15-191-22727-01-00
Operator Name:	SandRidge Energy
Well Name and Number:	Jeromy 3204 1-26H
Longitude:	-97.71430000
Latitude:	37.24230000
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	4,016
Total Base Water Volume (gal):	54,626
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Sand (Proppant)	Archer	Proppant					
			Silica Substrate	NA	100.00000	45.24027	None
Water	Archer	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	28.47626	None
DiKlor	Sabre Energy Services	Oxidizer					
			Water	7732-18-5	99.90000	3.84963	
			Chlorine Dioxide	10069-04-4	0.40000	3.84963	
Hydrochloric Acid (15%)	Archer	Acidizing					
			Hydrochloric Acid	7647-01-0	15.00000	1.38469	None
			NONYL PHENOL, 4 MOL	104-40-5	10.00000	0.06197	None
			Methyl Alcohol	67-56-1	80.00000	0.01142	None
AIC	Archer	Liquid Acid Iron Control					
			thiourea-formaldehyde copolymer	68527-49-1	15.00000	0.00214	None
			Acetic Acid	64-19-7	50.00000	0.02553	None
Chemflush	Archer	Enviro-Friendly Chemical Flush					
			Citric Acid	77-92-9	30.00000	0.01532	None
			Hydrotreated Petroleum Distillate	64742-47-8	99.00000	0.01569	None

		Alcohol Ethoxylate Surfactants	NA	10.00000	0.00158	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.						
		Other Chemicals				
		Water	7732-18-5		0.48555	
		WATER	7732-18-5		0.37181	
		TRADE SECRET	N/A		0.24787	
		Anionic Polymer	N/A		0.24277	
		Aliphatic Hydrocarbon	64742-47-8		0.24277	
		Water	7732-18-5		0.12920	
		ISOPROPANOL	67-63-0		0.06197	
		METHANOL	67-56-1		0.06197	
		Oxyalkylated Alcohol	68002-97-1		0.04046	
		Polyol Ester	N/A		0.04046	
		Sodium Salt of Phosphate Ester	68131-72-6		0.02153	
		Acrylic Polymer	28205-96-1		0.02153	
		Water	7732-18-5		0.01787	
		Polyglycol Ester	N/A		0.00809	
		Alcohol Ethoxylate Surfactants	N/A		0.00214	
		n-olefins	N/A		0.00114	
		Propargyl Alcohol	107-19-7		0.00086	
		Tetrasodium Ethylenediaminetetraacetate	64-02-8		0.00081	
		Cinnamic Aldehyde	104-55-2			
		Surfactant	N/A			
		Water	7732-18-5			
		Acetic Acid	64-19-7			
		Buffer	N/A			

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)