

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1215205

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used </div> <div style="text-align: center;">Report all strings set-conductor, surface, intermediate, production, etc.</div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>	<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i></p> <p><input type="checkbox"/> Other <i>(Specify)</i> _____</p>	<p>PRODUCTION INTERVAL:</p> <p>_____</p> <p>_____</p>
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Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Curry 1-32
Doc ID	1215205

Tops

Name	Top	Datum
Anhydrite	2582	223
Topeka	3541	736
Oread	3702	897
Top Lansing	3764	959
Lansing F	3986	1181
BKC	4021	1216
Cherokee	4170	1365
Base Cherokee	4299	1494

Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Curry 1-32
Doc ID	1215205

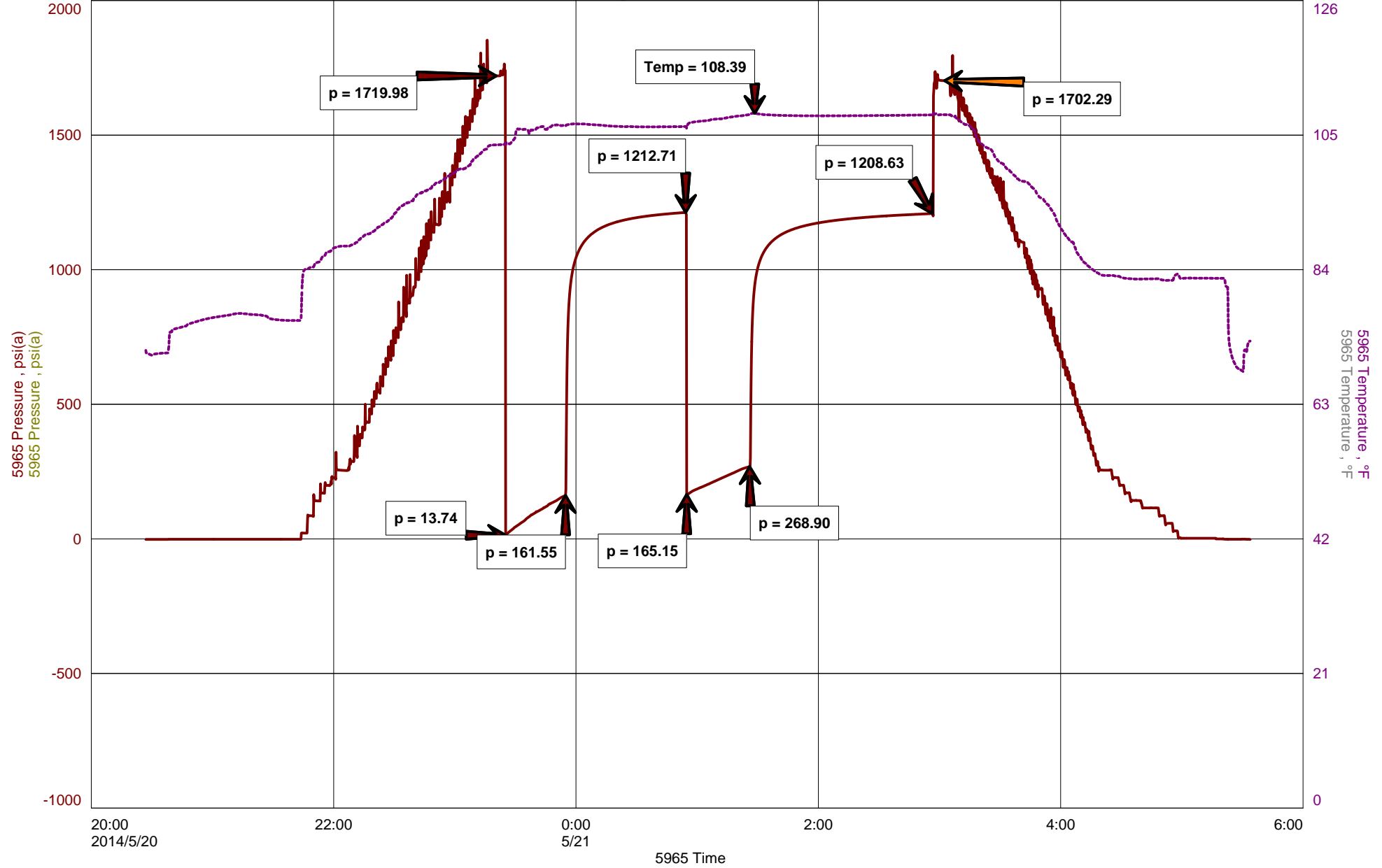
Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	176	Class A	175	3% CC 2% Gel
Production	7.875	5.5	15.5	4050	60/40	235	3%CC 2% Gel, 1/4# Floreal

Forestar Petro Corp
DST 1 Oread/Lan A 3636-3780
Start Test Date: 2014/05/20
Final Test Date: 2014/05/21

Curry 1-32
Formation: Oread/Lan A
Job Number: W076

Curry 1-32 DST 1





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Mike Morgan	Job Number	W076
Contact		Curry 1-32	Representative	Wilbur Steinbeck
Well Name		DST 1 Oread/Lan A 3636-3780	Well Operator	Excell 10
Unique Well ID		32-1s-31w Rawlins/Kansas	Report Date	2014/05/21
Surface Location		Wildcat	Prepared By	Wilbur Steinbeck
Field			Qualified By	Mike Morgan

Test Information

Test Type
Formation
Well Fluid Type
Test Purpose (AEUB)

Conventional
Oread/Lan A
01 Oil
Initial Test

Start Test Date
Final Test Date

2014/05/20	Start Test Time	20:27:00
2014/05/21	Final Test Time	05:40:00

Test Recovery

Recovery **550' MCW 35%M 65%W**
 550' Total Fluid

Tool Sample MCW 15%M 85%W

RW = 48,000 ppm



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Curry 1-32 DST 1

TIME ON: 20:27
TIME OFF: 5:40

Company Forestar Petro Corp Lease & Well No. Curry 1-32
Contractor Excell 10 Charge to Forestar
Elevation 2805 KB Formation Oread/Lan A Effective Pay Ft. Ticket No. W076
Date 5-20-14 Sec. 32 Twp. 1 S Range 31 W County Rawlins State KANSAS
Test Approved By Charlie Studavant Diamond Representative Wilbur Steinbeck

Formation Test No. 1 Interval Tested from 3636 ft. to 3780 ft. Total Depth 3780 ft.

Packer Depth 3631 ft. Size 6 3/4 in. Packer depth ft. Size 6 3/4 in.

Packer Depth 3636 ft. Size 6 3/4 in. Packer depth ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3622 ft. Recorder Number 5965 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3637 ft. Recorder Number 5446 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth ft. Recorder Number Cap. P.S.I.

Mud Type CHEMICAL Viscosity 57 Drill Collar Length 300 ft. I.D. 2 1/4 in.

Weight 9.0 Water Loss 6.4 cc. Weight Pipe Length 240 ft. I.D. 2 7/8 in.

Chlorides 500 P.P.M. Drill Pipe Length 3063 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? Yes Reversed Out No Anchor Length 144 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB in 14min No Return

2nd Open: BOB in 15min No Return

Recovered 550 ft. of MCW 35%M 65%W

Recovered 550 ft. of Total Fluid

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of 90 RT Miles

Remarks: Shale Packer Used Access Charge

Tool Sample MCW 15%M 85%W

RW=48,000 ppm Total

Time Set Packer(s) 23:30 A.M. P.M. Time Started Off Bottom 3:00 A.M. P.M. Maximum Temperature 108

Initial Hydrostatic Pressure..... (A) 1720 P.S.I.

Initial Flow Period..... Minutes 30 (B) 14 P.S.I. to (C) 162 P.S.I.

Initial Closed In Period..... Minutes 60 (D) 1213 P.S.I.

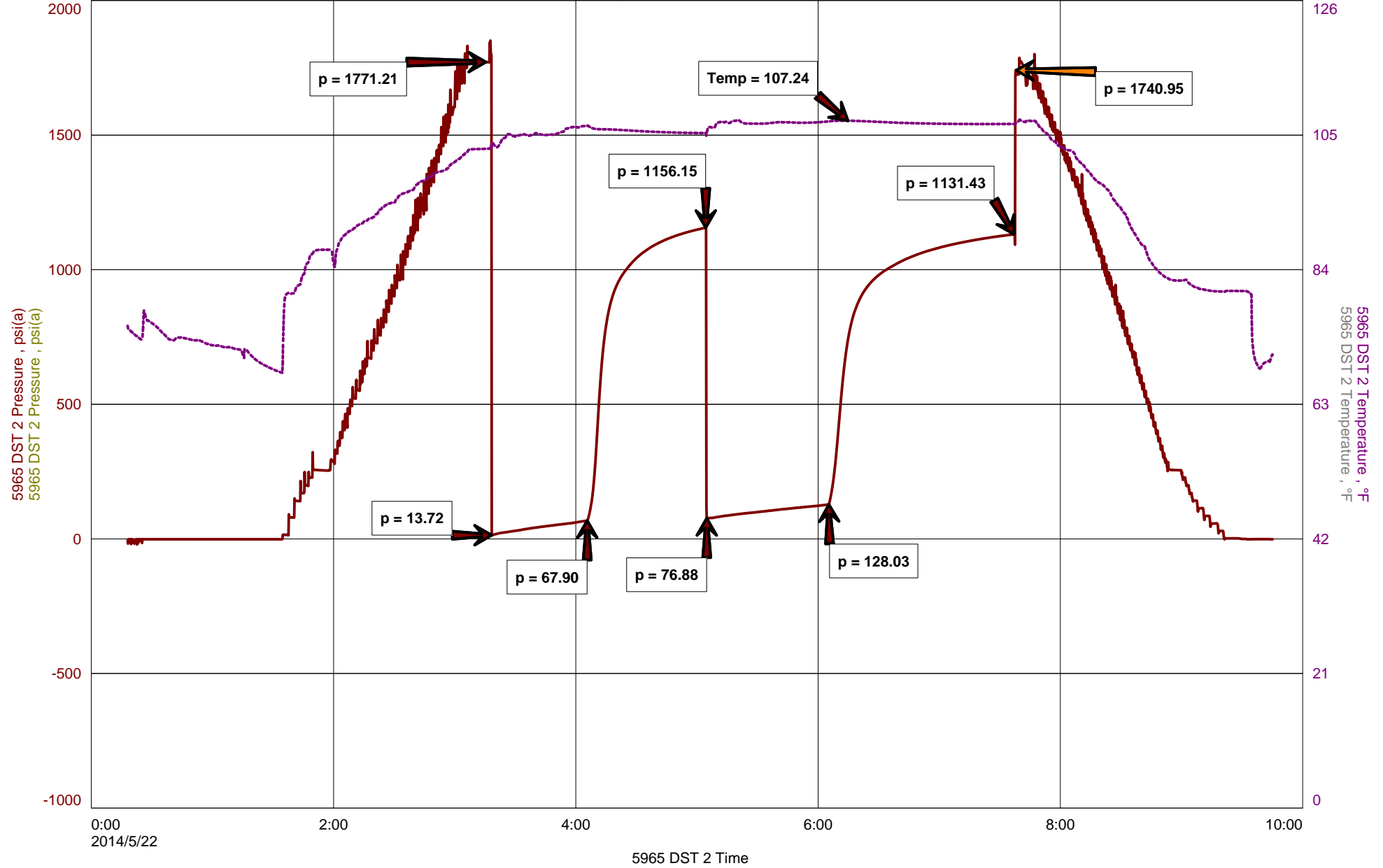
Final Flow Period..... Minutes 30 (E) 165 P.S.I. to (F) 269 P.S.I.

Final Closed In Period..... Minutes 90 (G) 1209 P.S.I.

Final Hydrostatic Pressure..... (H) 1702 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Curry 1-32 DST 2





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Job Number	W077
Contact	Mike Morgan	Representative	Wilbur Steinbeck
Well Name	Curry 1-32	Well Operator	Excell 10
Unique Well ID	DST 2 Lan B-D 3776-3920	Report Date	2014/05/22
Surface Location	32-1s-31w Rawlins/Kansas	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Mike Morgan

Test Information

Test Type	Conventional
Formation	/Lan B-D
Well Fluid Type	01 Oil
Test Purpose (AEUB)	Initial Test

Start Test Date	2014/05/22	Start Test Time	00:18:00
Final Test Date	2014/05/22	Final Test Time	09:45:00

Test Recovery

Recovery 100' Free Oil
 80' G MCO 25%G 35%M 40%O
 120' GOCM 10%G 20%O 70%M
 300' Total Fluid

Tool Sample MCO 25%M 75%O

Gravity=27.6 Corrected



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Curry 1-32 DST 2

TIME ON: 00:18
TIME OFF: _____

Company Forestar Petro Corp Lease & Well No. Curry 1-32
Contractor Excell 10 Charge to Forestar
Elevation 2805 KB Formation _____ Lan B-D Effective Pay _____ Ft. Ticket No. W077
Date 5-22-14 Sec. 32 Twp. _____ 1 S Range _____ 31 W County _____ Rawlins State KANSAS
Test Approved By Charlie Studavant Diamond Representative Wilbur Steinbeck

Formation Test No. 2 Interval Tested from 3776 ft. to 3920 ft. Total Depth 3920 ft.

Packer Depth 3771 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 3776 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3762 ft. Recorder Number 5965 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3777 ft. Recorder Number 5446 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 57 Drill Collar Length 300 ft. I.D. 2 1/4 in.

Weight 9.0 Water Loss 5.6 cc. Weight Pipe Length 240 ft. I.D. 2 7/8 in.

Chlorides 500 P.P.M. Drill Pipe Length 3203 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? Yes Reversed Out No Anchor Length 144 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB in 45min Surface blow died in 40 min

2nd Open: BOB in 50min Surface Blow

Recovered 100 ft. of Free Oil

Recovered 80 ft. of GMCO 25%G 35%M 40%O

Recovered 120 ft. of GOCM 10%G 20%O 70%M

Recovered 300 ft. of Total Fluid

Recovered _____ ft. of _____ Price Job

Recovered _____ ft. of _____ 90 RT Miles Other Charges

Remarks: Shale Packer Used Access Charge Insurance

Tool Sample MCO 25%M 75%O

Gravity=27.6 Corrected Total

Time Set Packer(s) 3:20 A.M. P.M. Time Started Off Bottom 7:35 A.M. P.M. Maximum Temperature 107

Initial Hydrostatic Pressure..... (A) 1771 P.S.I.

Initial Flow Period..... Minutes 45 (B) 14 P.S.I. to (C) 68 P.S.I.

Initial Closed In Period..... Minutes 60 (D) 1156 P.S.I.

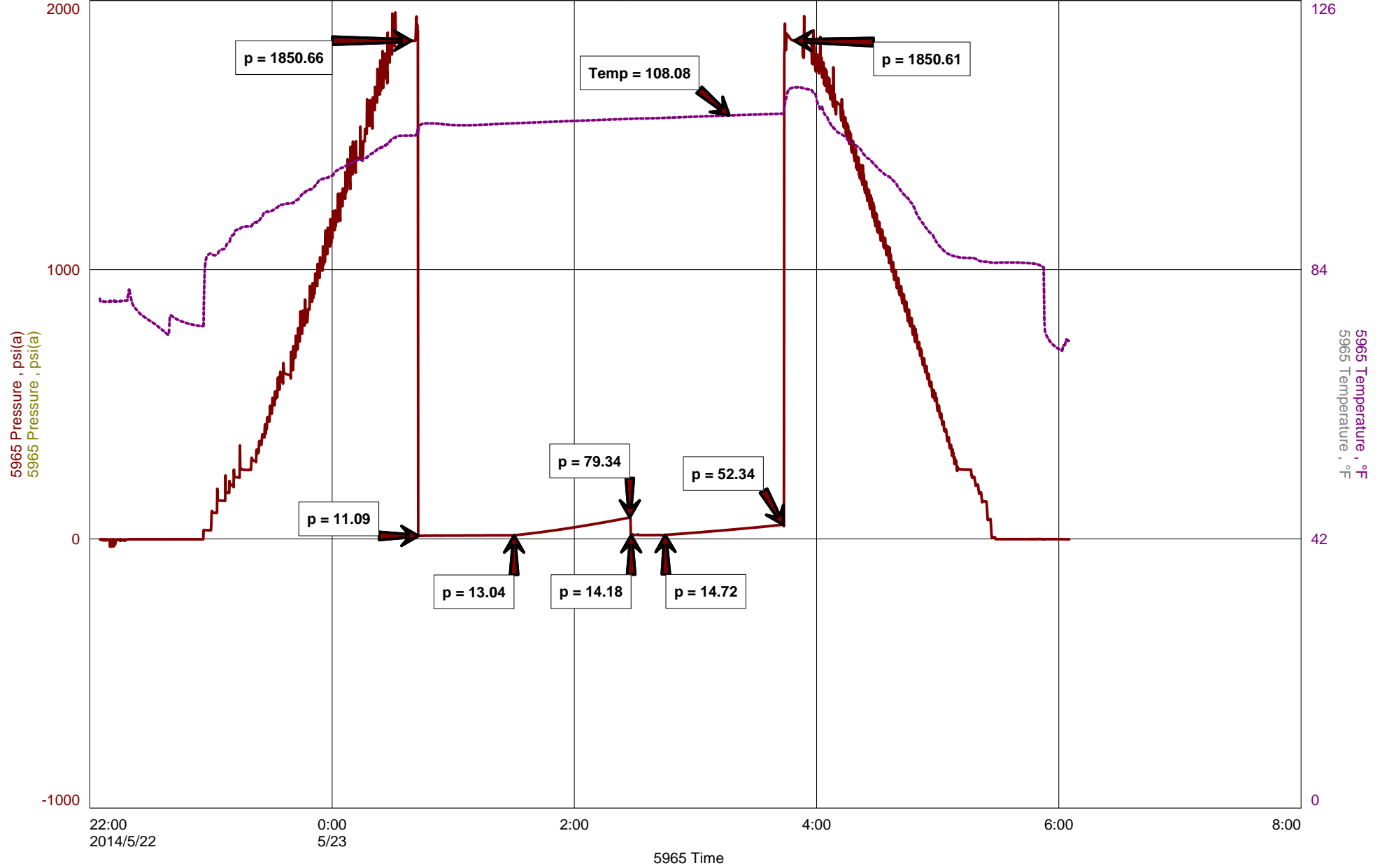
Final Flow Period..... Minutes 60 (E) 77 P.S.I. to (F) 128 P.S.I.

Final Closed In Period..... Minutes 90 (G) 1131 P.S.I.

Final Hydrostatic Pressure..... (H) 1741 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Curry 1-32 DST 3





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Job Number	W078
Contact	Mike Morgan	Representative	Wilbur Steinbeck
Well Name	Curry 1-32	Well Operator	Excell 10
Unique Well ID	DST 3 Lan E-F 3915-4030	Report Date	2014/05/22
Surface Location	32-1s-31w Rawlins/Kansas	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Mike Morgan

Test Information

Test Type
Formation
Well Fluid Type
Test Purpose (AEUB)

Conventional
Lan E-F
01 Oil
Initial Test

Start Test Date
Final Test Date

2014/05/22	Start Test Time	22:05:00
2014/05/23	Final Test Time	06:10:00

Test Recovery

Recovery 5' Mud
 5' Total Fluid

Tool Sample Mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Curry 1-32 DST 3

TIME ON: 22:05
TIME OFF: 6:10

Company Forestar Petro Corp Lease & Well No. Curry 1-32
Contractor Excell 10 Charge to Forestar
Elevation 2805 KB Formation _____ Lan E-F _____ Effective Pay _____ Ft. Ticket No. W078
Date 5-22-14 Sec. 32 Twp. _____ 1 S Range _____ 31 W County _____ Rawlins State KANSAS
Test Approved By Charlie Studavant Diamond Representative Wilbur Steinbeck

Formation Test No. 3 Interval Tested from 3915 ft. to 4030 ft. Total Depth 4030 ft.

Packer Depth 3910 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 3915 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3901 ft. Recorder Number _____ 5965 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3916 ft. Recorder Number _____ 5446 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 57 Drill Collar Length _____ 300 ft. I.D. 2 1/4 in.

Weight 8.9 Water Loss 5.6 cc. Weight Pipe Length _____ 240 ft. I.D. 2 7/8 in.

Chlorides 500 P.P.M. Drill Pipe Length _____ 3342 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 07 Test Tool Length _____ 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? No Reversed Out No Anchor Length _____ 115 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 1 1/4" No Return

2nd Open: No Blow No Return

Recovered 5 ft. of Mud

Recovered 5 ft. of Total Fluid

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: Shale Packer Used

Tool Sample Mud

Price Job

90 RT Miles

Other Charges

Access Charge

Insurance

Total

Time Set Packer(s) 12:45 A.M. P.M. Time Started Off Bottom 3:45 A.M. P.M. Maximum Temperature 108

Initial Hydrostatic Pressure..... (A) 1851 P.S.I.

Initial Flow Period..... Minutes 45 (B) 11 P.S.I. to (C) 13 P.S.I.

Initial Closed In Period..... Minutes 60 (D) 79 P.S.I.

Final Flow Period..... Minutes 15 (E) 14 P.S.I. to (F) 15 P.S.I.

Final Closed In Period..... Minutes 60 (G) 52 P.S.I.

Final Hydrostatic Pressure..... (H) 1851 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



CONSOLIDATED
Oil Well Services, LLC

COPY
268466

TICKET NUMBER 43026

LOCATION Oakley KS

FOREMAN Dane Retzlaff

PO Box 884, Chaliute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-24-14	2930	Curry 1-32	32	1	31	Rawlins
CUSTOMER <u>Forestar Petroleum</u>			Hernon			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			399	Mike		
			530	Steve		
CITY						
STATE						
ZIP CODE						

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 4440 CASING SIZE & WEIGHT 5 1/2 15.5 LBS
CASING DEPTH 4050 DRILL PIPE 4 TUBING _____ OTHER _____
SLURRY WEIGHT 13.5/14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 20.76
DISPLACEMENT 95.47 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up. Cents on 1' 3' 5' 7' 9' 11' 13' 15' 17'. Basket
on 2. Circulate 1 hr. mix 3 ahead mud flush 5 behind. mix 155 SKS 60/40
mix 80 SKS OWC. Wash pump & lines. Release plug. Displace 95 1/2 BBLs
of water. Final lift 1100 Landed at 4700 Rig. Down

Thanks Dane & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3175.00	3175.00
5406	85	MILEAGE	5.25	446.25
5407A	11.73	Ton mileage Delivery	1.75	1745.05
1126	80 SKS	OWC Cement	23.70	1896.00
1131	185 SKS	60/40 Poz. mix	15.86	2934.10
1107	46	K10 Seal	2.97	136.62
1110A	400	KOL Seal	.56	224.00
1142A	5 gal	KCL	41.10	205.50
1118B	1272	Bentonite	.27	343.44
1144G	500 gal	mud flush	1.00	500.00
4104	1	5 1/2 Basket	290.00	290.00
4130	9	5 1/2 Centralizers	61.00	549.00
4169	1	5 1/2 OTC Float shoe	433.75	433.75
4454	1	5 1/2 Latchdown Plug Assembly	567.00	567.00
			Sub	13445.71
			less 10%	1344.57
			Sub	12101.14
			SALES TAX	574.43
			ESTIMATED TOTAL	12675.57



completed

Ravin 3737

AUTHORIZATION

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

268245

TICKET NUMBER 46949
LOCATION Oakley H.
FOREMAN Dawson

FIELD TICKET & TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
5/16/14	2930	Curry 1-32	32	1	31	Rawlins																				
CUSTOMER Forestar			<table border="1"> <tr> <th>TRUCK #</th><th>DRIVER</th><th>TRUCK #</th><th>DRIVER</th></tr> <tr> <td>399</td><td>Jordan</td><td></td><td></td></tr> <tr> <td>566</td><td>Cody</td><td></td><td></td></tr> <tr> <td></td><td></td><td></td><td></td></tr> <tr> <td></td><td></td><td></td><td></td></tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	399	Jordan			566	Cody										
TRUCK #	DRIVER	TRUCK #					DRIVER																			
399	Jordan																									
566	Cody																									
MAILING ADDRESS																										
CITY	STATE	ZIP CODE																								

JOB TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>180</u>	CASING SIZE & WEIGHT <u>8 3/4, 24"</u>
CASING DEPTH <u>176.66</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>14 8</u>	SLURRY VOL <u>1.36</u>	WATER gal/sk _____	CEMENT LEFT In CASING <u>20'</u>
DISPLACEMENT <u>9.97</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____
REMARKS: <u>Safety Meeting Rig up on Excell *10 Run Casing Break Circulation</u> <u>With Rig Pump Hook up to Pump Truck Mix 225 sks Cem 3%CC 2% Gel</u> <u>Washup Pump & Lines Displace With 9.97 BBL water Shut in Rig Down</u>			

Approx 10 bbl To Pit

Thanks Owen & Crew

[illegible]

Page 3737

AUTHORIZATION

TITLE

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.