



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1215279
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1215279

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

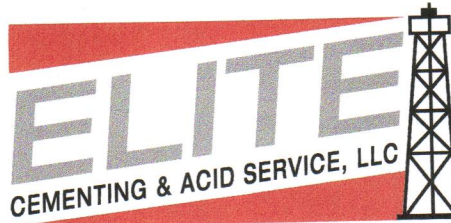
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Receiv. 6/16/14

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
6/13/2014	1374

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000

BP
SW

Job Date	6/9/2014
Lease Information	
Babinger #15	
County	Lyon
Foreman	ES

Item	Description	Qty	Terms	5% Discount
			Rate	Amount
A101	Acid Pump Charge (1500 Gal)	1	800.00	800.00
A107	Pump Truck Mileage	30	3.95	118.50
A205	15% HCL Acid	250	1.65	412.50
A213	Acid Inhibitor	1	40.00	40.00
A215	Iron Control	1	36.00	36.00
A214	Non Emulsifier	1	30.00	30.00
A210	Surface Tension Reducer	0.5	32.00	16.00
A208	ABF	55	2.90	159.50
A224	City Water	1,260	0.01	12.60T
A216	KCL Substitute	1	30.00	30.00
A113	80 Bbl Vac Truck	3	85.00	255.00
D103	Discount on Services		-58.68	-58.68
D104	Discount on Materials		-36.20	-36.20
D104	Discount on Materials		-0.63	-0.63T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$1,814.59
Sales Tax (7.15%)	\$0.86
Total	\$1,815.45
Payments/Credits	\$0.00
Balance Due	\$1,815.45

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report
 Ticket No. **1374**
 Foreman ED Strickler
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
6-9-14	1000	Badinger # 15				Lyon	KS
Customer	Mailing Address	City	State	Zip Code	Safety Meeting	Unit #	Driver
Trimble & MacAskey Oil LLC	P.O. Box 171	Gridley	KS	66852	ED Chris- Greeny	103 145	CHRIS-M Greeny
					Per FS:	2588-92	

Job Type Acid break down Hole Depth _____ Slurry Vol. _____ Tubing 2 3/8
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 1/2 17" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement 20 BBLS KCL Displacement PSI 1100 Bump Plug to _____ BPM 2 BPM

Remarks: Safety meeting - Rig up to 2 3/8 Tubing & packer 3 Tail Joints (2605')
 pump 10 BBLS KCL water ahead. pump 250 Gallons 15% mud Acid
 Follow with 14 BBLS KCL water shut down. - set packer. Break well
 down Stage-1- 500' - 2- 1000' - 3- 1250' well broke started to feed
 AT 1200' 1/2 BPM. pump two BBLS - break rate to 2 BPM 1100' shut down
 at 50 over pipe vol - Total 20 BBLS - 600' Two mins well on 1/2 BPM vac
 Job complete Rig down

Thank you
 Ed - Chris-M - Greeny

Code	Qty or Units	Description of Product or Services	Unit Price	Total
A-101	1	Pump Charge	800.00	800.00
A-107	30	Mileage	3.95	118.50
A-205	250 Gal	15% HCL mud Acid	1.65	412.50
A-213	1 Gal	acid inhibitor	40.00	40.00
A-215	1 Gal	IRch CONTROL	36.00	36.00
A-214	1 Gal	non Emul Agent	30.00	30.00
A-210	1/2 Gal	Surface Tension Reducer	32.00	16.00
A-208	55 ^{qt}	ABF	2.90	159.50
A-224	1260 Gal	City water 10.00/1000 tax	10.00	1,260.00
A-216	1 Gal	KCL	30.00	30.00
A-113	3 ^{hrs}	80 BBLS vac Truck	85.00	255.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 < 96.657 \$ 1816.45 </div>			SubTotal	1910.10
			Sales Tax	.90

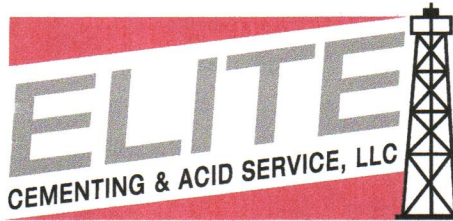
Authorization with by bryan Title Rig operator Total 1911.00

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Receiv. 6/2/14

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
5/28/2014	1337

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000

✓ BP

Job Date	5/27/2014
Lease Information	
Babinger #15	
County	Lyon
Foreman	SM

Item	Description	Qty	Terms	5% Discount
			Rate	Amount
C104	Cement Pump-Top Outside	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C203	Pozmix Cement 60/40	140	12.75	1,785.00T
C206	Gel Bentonite	480	0.20	96.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	3	85.00	255.00
D101	Discount on Services		-88.43	-88.43
D102	Discount on Materials		-94.05	-94.05T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$3,467.02
Sales Tax (7.15%)	\$127.77
Total	\$3,594.79
Payments/Credits	\$0.00
Balance Due	\$3,594.79

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561

Elite

**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report

Ticket No. **1337**
 Foreman Steve Alcox
 Camp Eureka

APR 15-111-20497

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
5-27-14	1000	Bobinger # 15	25	215	10E	Lyon	KS	
Customer <u>Trimble & Macloskey</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 121</u>					<u>101</u>	<u>Alon M</u>		
City <u>Fridley</u>					<u>111</u>	<u>Chris M</u>		
State <u>KS</u>					<u>145</u>	<u>Allen E.</u>		
Zip Code <u>66857</u>								

Job Type Top outside Hole Depth _____ Slurry Vol. _____ Tubing 1" 100'
 Casing Depth _____ Hole Size 2 3/4 Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 1/2 140 Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting. Rig up to 1" Tubing. Pump 5 bbls of water ahead. Mix 140 SKS 6 1/4% permix cement w/ 4% Gel. Fill up Annulus 1000' to Surface. & Fill up Rat hole. Job Complete Rig down

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C1041	1	Pump Charge	1050.00	1050.00
C107	30	Mileage	3.95	118.50
C203	140 SKS	6 1/4% permix Cement	12.75	1785.00
C206	450 #	Gel 4%	.20	96.00
C108A	602	Ten Mileage Bulk Truck	mi	345.00
C113	3hrs	80 bbl Uoc Truck	55.00	255.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; width: fit-content; margin: 0 auto;"> 390 < 189.30 > \$ 3594.49 </div>				
			Subtotal	3649.50
			Sales Tax	134.49

Authorization Witness by Don Title Co. Rep Total 3183.99

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
3/31/2014	1193

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

Handwritten signature/initials

Job Date	3/27/2014
Lease Information	
Babinger #15	
Foreman	KM

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C201	Thick Set Cement	170	19.50	3,315.00T
C207	KolSeal	850	0.45	382.50T
C208	Pheno Seal	170	1.25	212.50T
C217	Caustic Soda	100	1.60	160.00T
C108B	Ton Mileage-per mile (one way)	280.5	1.35	378.68
C113	80 Bbl Vac Truck	4	85.00	340.00
C224	City Water	3,300	0.01	33.00T
C112	Rotating Cement Swivel	1	100.00	100.00T
C421	5 1/2" Latch Down Plug	1	230.00	230.00T
C661	5 1/2" AFU Float Shoe	1	294.00	294.00T
C604	5 1/2" Cement Basket	1	225.00	225.00T
C504	5 1/2" Centralizer	6	48.00	288.00T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
elitecementing@att.net	

Subtotal	\$7,127.18
Sales Tax (7.15%)	\$374.66
Total	\$7,501.84
Payments/Credits	\$0.00
Balance Due	\$7,501.84

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561

Elite

**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report
 Ticket No. **1193**
 Foreman Kevin McCoy
 Camp EUREKA

API # 15-111-20497

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
3-27-14	1000	Babinger #15	25	21S	10E	LYON	Ks
Customer			Unit #	Driver	Unit #	Driver	
Trimble & MacLasky			102	CHRIS B.			
Mailing Address			110	RUDY M.			
P.O. Box 171			145	ALLEN G.			
City	State	Zip Code					
Gridley	Ks	66852					

Job Type LONGSTRING Hole Depth 2663' KC Slurry Vol. 56 BBL Tubing _____
 Casing Depth 2653.67 Hole Size 7 7/8" Slurry Wt. 13.7 # Drill Pipe _____
 Casing Size & Wt. 5 1/2" 14 # Cement Left in Casing 0' Water Gal/SK 9.0 Other _____
 Displacement 66.5 BBL Displacement PSI 750 Bump Plug to 1200 PSI BPM _____

Remarks: Safety Meeting: Rig up to 5 1/2 casing w/ rotating swivel. Break circulation w/ 5 BBL fresh water. Pump 10 BBL caustic soda pre flush, 5 BBL water spacer. Mixed 170 SKS THICK SET CEMENT w/ 5 # Kol-Seal/sk, 1 # PhenoSeal/sk @ 13.7 #/gal, yield 1.85 = 56 BBL slurry. wash out pump & lines, shut down. Release plug. Displace plug to seat w/ 66.5 BBL fresh water. Final pumping pressure 750 PSI. Bump plug to 1200 PSI. wait 2 minutes. Release pressure. float & plug held. Good circulation @ ALL times while cementing. Rotated casing. Job complete. Rig down.

Centralizers on #1, 2, 3, 5, 10, 15 Basket on top of #8

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1050.00	1050.00
C 107	30	Mileage	3.95	118.50
C 201	170 SKS	THICK SET CEMENT	19.50	3315.00
C 207	850 #	KOL-SEAL 5 #/SK	.45	382.50
C 208	170 #	PHENOSEAL 1 #/SK	1.25	212.50
C 217	100 #	CAUSTIC SODA PRE-FLUSH	1.60 #	160.00
C 108B	9.35 TONS	Ton Mileage 30 miles	1.35	378.68
C 113	4 HRS	80 BBL VAC TRUCK	85.00	340.00
C 224	3300 GALS	CITY WATER	10.00/1000	3300
C 112	1	5 1/2 ROTATING SWIVEL RENTAL	100.00	100.00
C 421	1	5 1/2 LATCH DOWN PLUG	230.00	230.00
C 661	1	5 1/2 AFU FLOAT SHOE	294.00	294.00
C 604	1	5 1/2 CEMENT BASKET	225.00	225.00
C 504	6	5 1/2 x 7 7/8 CENTRALIZERS	48.00	288.00
		THANK YOU		
			Sub Total	7127.18
			Sales Tax	374.66
			Total	7501.84

Authorization Witnessed By Mike Stafford Title Gulick Drlg Toolpusher

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.