



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1215451
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1215451

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ALLIED OIL & GAS SERVICES, LLC 062966

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: West Bend

DATE <u>5-19-14</u>	SEC <u>11</u>	TWP <u>17</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION <u>6:00 PM</u>	JOB START <u>8:50 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Hooks A</u>	WELL # <u>1-11</u>	LOCATION <u>Pandemonium East To Scott Rd</u>			COUNTY <u>harris</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			LOCATION <u>1/2 Scott To 21E Rd, East into Sude</u>				

CONTRACTOR Deck 4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 221
 CASING SIZE 8 7/8 DEPTH 221
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 13 bbls

OWNER Same
 CEMENT AMOUNT ORDERED 150 ccs + 320 cc
270 cc
 COMMON 150 @ 17.90 2,685.00
 POZMIX @
 GEL 3 @ 23.40 70.20
 CHLORIDE 423 @ .80 338.40
 ASC @
 Materials Total @ 3093.60
 Disc @ 20% 618.72
 Service @
 HANDLING 162.5 @ 2.48 403.00
 MILEAGE 7.48404 @ 2.60 19.46

EQUIPMENT
 PUMP TRUCK CEMENTER Tom Decker
 # 3610 HELPER Ravin Eddy
 BULK TRUCK
 # 544-194 DRIVER Don Cooper
 BULK TRUCK
 # DRIVER

REMARKS:
Rem 221 of 8 7/8 ccs. Break circulation
Pumped 3 bbls H2O. Mixed 150 cc cement
4 32 cc 28 1/2 lb. Redox Plug.
Supplied 12 1/2 H2O.
Cement did circulate

DEPTH OF JOB 221
 PUMP TRUCK CHARGE 1512.25
 EXTRA FOOTAGE @
 MILEAGE Hvm 40 @ 7.70 308.00
 MANIFOLD @
2um 40 @ 4.40 176.00

CHARGE TO: Trans Pacific
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 3,168.85
 (20%) 633.77

PLUG & FLOAT EQUIPMENT

8 7/8 Redox Plug @ 131.04 131.04
 @
 @
 @
 @
 (0%) TOTAL 131.04

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 6,393.42
 DISCOUNT 1,252.42 IF PAID IN 30 DAYS
5,141.00

PRINTED NAME Rich Wheeler
 SIGNATURE Rich Wheeler

JOB LOG

SWIFT Services, Inc.

Long String

DATE 29 MAY 41 PAGE NO. 7

CUSTOMER Trans Pacific

WELL NO. B#2

LEASE Hanks

JOB TYPE cement long string

TICKET NO. 26225

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								225 sk EA-2 cement w/ 1/4 # floccule 4 1/2" x 10.5 # casing 109, 57's 4571' shoejt 41' port collar "63 1932' Bastat 1, 62 Control line 1, 2, 3, 5, 6, 8, 9, 11, 12, 13 P 62, 64
	0140							on loc TRK 114
	0150							start 4 1/2" x 10.5 # casing in well
	0345							Drop ball - circulate
	0424	4	12				200	Pump 500 gal mud flush
		4	20				200	Pump 20 bbl KCL flush
	0429		7					Plug RH 30sk
	0434	4 1/2	46				200	Mix EA-2 cement 195sk @ 15.3ppg
								Drop latch down plug
								wash out pump & line
	0459	6					200	Displace plug
		6	66				800	
	0515	6	72				1500	Land plug
	0518							Release pressure to truck - dried up
	0522							wash truck
								Rack up
	0600							job complete
								Trucks Blaine Flat # 15400

JOB LOG

SWIFT Services, Inc.

DATE 11 Jun 14 PAGE NO. 7

CUSTOMER TRANS Pacific WELL NO. 8#2 LEASE Hanks JOB TYPE cement port collar TICKET NO. 26338

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								300 sk SMD cement w/ 1/4" floater 2 3/8 x 4 1/2 port collar - 1932'
	1230							on loc TRK 114
	1300					1000	1000	test to 1000psi - held
	1315	3 1/2	2			300		open port collar inj rate 3 1/2 bpm @ 300 psi
	1320	3 1/2				300		mix SMD cement @ 11.2 ppg - fluid to surface -
		3 1/2	22			300		
	1345	3 1/2	95			500		— cement to surface — Displace w/ H ₂ O close port collar
			7					
	1400					1000	1000	test to 1000 psi - held
	1405							Run 5 joints
	1411							Reverse hole clean - 2 cement floater
			18					
	1420							wash truck
								pack up
	1450							job complete
								Hanks Blair, Platt & ROB



Hanks A 2-11

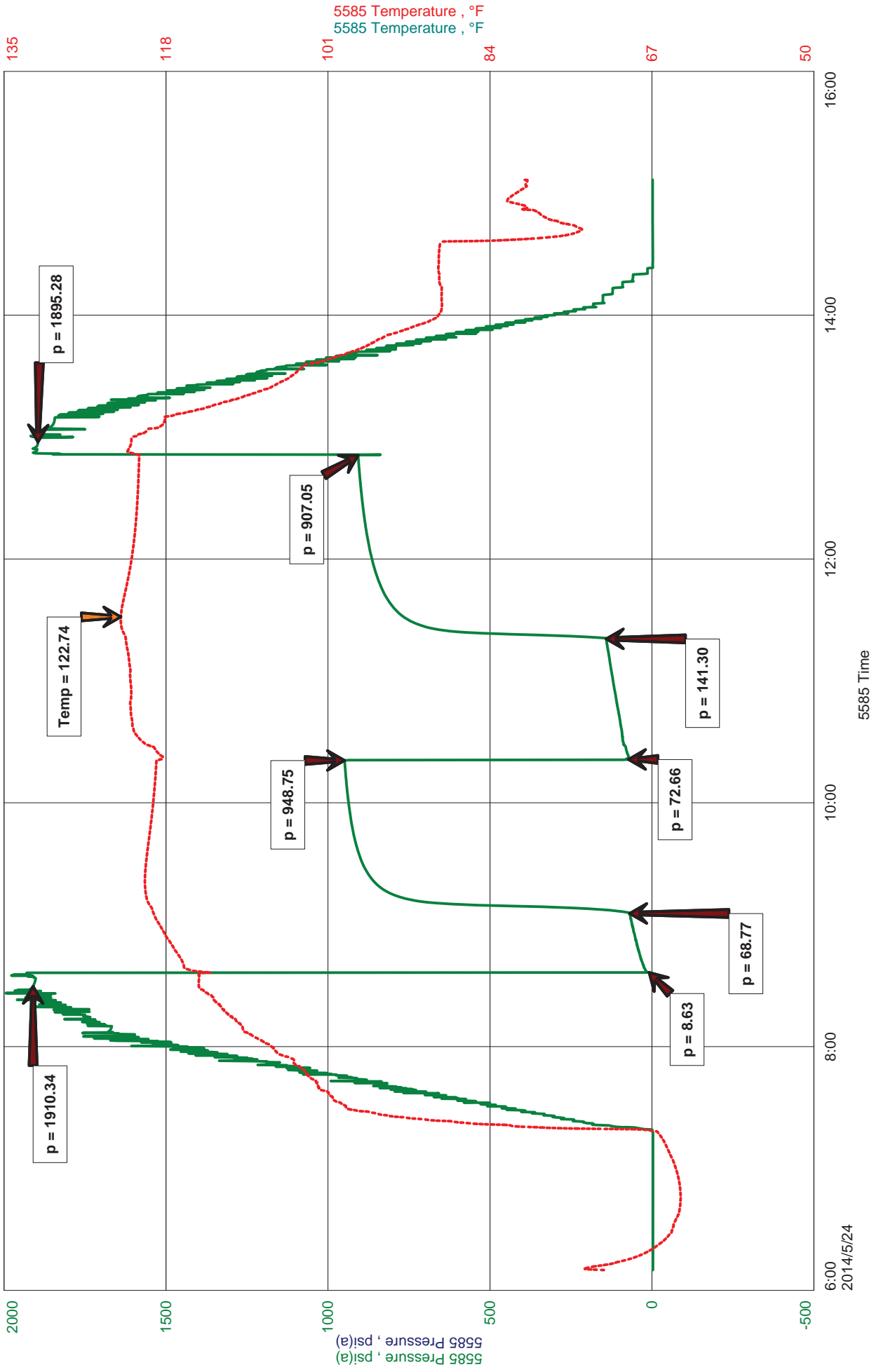
Drilling Report

	Log Tops:
Anhydrite	1966' (+ 604) + 4'
B/Anhydrite	1997' (+ 573) + 4'
Heebner	3822' (-1252) + 7'
Lansing	3863'(-1293) + 5'
Stark	4115' (-1545) + 7'
BKC	4185' (-1615) + 8'
Ft. Scott	4367' (-1797) +17'
Mississippi	4469' (-1899) +50'
RTD	4575' (-2005)

TRANS PACIFIC OIL CORP.
DST1"LANS140"3996=4046
Start Test Date: 2014/05/24
Final Test Date: 2014/05/24

HANKS A 2-11
Formation: DST1"LANS140"3996=4046
Pool: WILDCAT
Job Number: A056

HANKS A 2-11



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	TRANS PACIFIC OIL CORP.	Contact	BETH A ISERN	Job Number	A056
Well Name	HANKS A 2-11	Well Operator	ANDY CARREIRA	Report Date	2014/05/24
Unique Well ID	DST1"LANS140"3996=4046	Prepared By	ANDY CARREIRA		
Surface Location	SEC11-17S-27W LANE CNTY,KS.				
Well License Number					
Field	WILDCAT				
Well Type	Vertical				

Test Information

Test Type	CONVENTIONAL
Formation	DST1"LANS140"3996=4046
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/05/24	Start Test Time	06:10:00
Final Test Date	2014/05/24	Final Test Time	15:06:00

Gauge Name	5585
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Test Results

RECOVERY: 2208' GIP
375' MCGO 15%G,65%O,20%M
375' TOTAL FLUID

TOOL SAMPLE: 90% OIL, 10% MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: HANKS A 2-11 DST1

TIME ON: 06:10
TIME OFF: 15:06

Company TRANS PACIFIC OIL CORP. Lease & Well No. HANKS A 2-11
Contractor DUKE 4 Charge to TRANS PACIFIC OIL CORP.
Elevation 2570 KB Formation LANS"140" Effective Pay _____ Ft. Ticket No. A056
Date 5-24-14 Sec. 11 Twp. 17 S Range 27 W County LANE State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative ANDY CARREIRA

Formation Test No. 1 Interval Tested from 3996 ft. to 4046 ft. Total Depth 4046 ft.
Packer Depth 3991 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3996 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3984 ft. Recorder Number 5585 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3998 ft. Recorder Number 8471 Cap. 10000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 54 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 6.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2400 P.P.M. Drill Pipe Length 3971 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 50 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB IN 5 MIN. (NObb)
2nd Open: BOB IN 3 MIN. (3"bb)

Recovered 2208 ft. of GIP
Recovered 375 ft. of MCGO 15%G, 65%O, 20%M
Recovered 375 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: _____	
TOOL SAMPLE: 90% OIL, 10% MUD	Total

Time Set Packer(s) 8:36 AM A.M. P.M. Time Started Off Bottom 12:51 PM A.M. P.M. Maximum Temperature 123

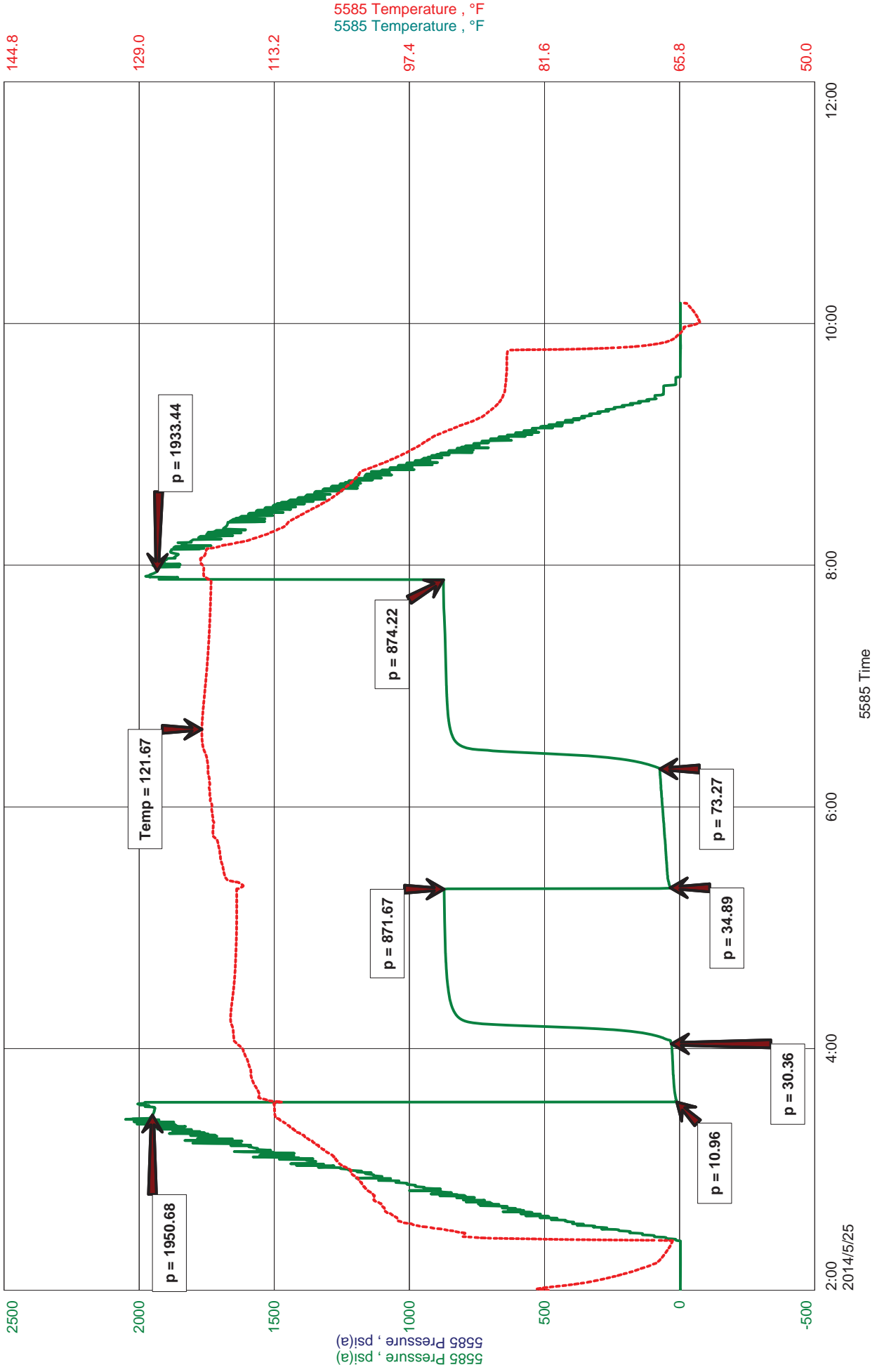
Initial Hydrostatic Pressure..... (A) 1910 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 69 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 949 P.S.I.
Final Flow Period..... Minutes 60 (E) 73 P.S.I. to (F) 141 P.S.I.
Final Closed In Period..... Minutes 90 (G) 907 P.S.I.
Final Hydrostatic Pressure..... (H) 1895 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

TRANS PACIFIC OIL CORP
DST2 LANS"180"4070-4108
Start Test Date: 2014/05/25
Final Test Date: 2014/05/25

HANKS A 2-11
Formation: DST2 LANS"180"4070-4108
Pool: WILDCAT
Job Number: A057

HANKS A 2-11



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	TRANS PACIFIC OIL CORP	Contact	BETH A ISERN	Job Number	A057
Well Name	HANKS A 2-11	Well Operator	TRANS PACIFIC OIL CORP	Representative	ANDY CARREIRA
Unique Well ID	DST2 LANS"180"4070-4108	Report Date	2014/05/25	Prepared By	ANDY CARREIRA
Surface Location	SEC11-17S-27W LANE CNTY KS	Field	WILDCAT	Well Type	Vertical

Test Information

Test Type	CONVENTIONAL
Formation	DST2 LANS"180"4070-4108
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/05/25	Start Test Time	02:00:00
Final Test Date	2014/05/25	Final Test Time	10:10:00

Gauge Name	5585
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Test Results

RECOVERY: 1008' GIP
30' HOCGM 10%G, 25%O, 65%M
63' HMC GO 30%G, 45%O,25%M
63' HMC GO 15%G, 65%O,20%M
156' TOTAL FLUID

TOOL SAMPLE: 100%OIL



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: HANKS A 2-11 DST2

TIME ON: 02:00
TIME OFF: 10:10

Company TRANS PACIFIC OIL CORP. Lease & Well No. HANKS A 2-11
Contractor DUKE 4 Charge to TRANS PACIFIC OIL CORP.
Elevation 2570 KB Formation LANS"180" Effective Pay _____ Ft. Ticket No. A057
Date 5-25-14 Sec. 11 Twp. 17 S Range 27 W County LANE State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative ANDY CARREIRA

Formation Test No. 2 Interval Tested from 4070 ft. to 4108 ft. Total Depth 4108 ft.
Packer Depth 4065 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4070 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4058 ft. Recorder Number 5585 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4072 ft. Recorder Number 8471 Cap. 10000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 61 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 6.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2800 P.P.M. Drill Pipe Length 4045 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 38 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB IN 9 MIN. (NObb)
2nd Open: BOB IN 4 MIN. (1/2"bb)

Recovered 1008 ft. of GIP
Recovered 30 ft. of HOCGM 10%G, 25%O, 65%M
Recovered 63 ft. of HMC GO 30%G, 45%O, 25%M
Recovered 63 ft. of HMC GO 15%G, 65%O, 20%M
Recovered 156 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Remarks: _____	Other Charges
TOOL SAMPLE: 100% OIL	Insurance
	Total

Time Set Packer(s) 3:34 AM A.M. P.M. Time Started Off Bottom 7:49 AM A.M. P.M. Maximum Temperature 122

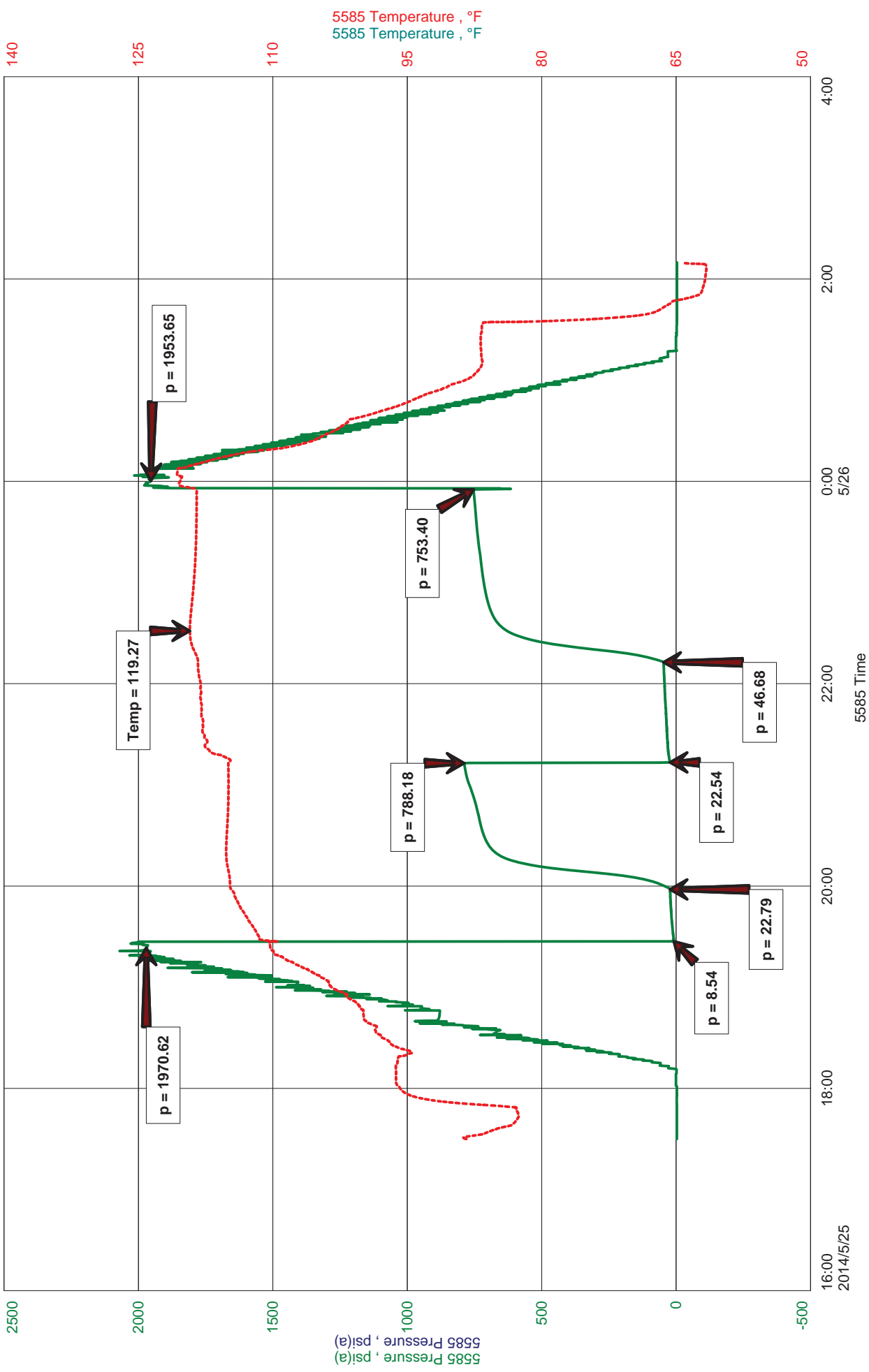
Initial Hydrostatic Pressure..... (A) 1951 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 30 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 872 P.S.I.
Final Flow Period..... Minutes 60 (E) 35 P.S.I. to (F) 73 P.S.I.
Final Closed In Period..... Minutes 90 (G) 874 P.S.I.
Final Hydrostatic Pressure..... (H) 1933 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

TRANS PACIFIC OIL CORP
DST3 LANS"200"4111-4135
Start Test Date: 2014/05/25
Final Test Date: 2014/05/26

HANKS A 2-11
Formation: DST3 LANS"200"4111-4135
Pool: WILDCAT
Job Number: A058

HANKS A 2-11



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	TRANS PACIFIC OIL CORP	Contact	BETH A ISERN	Job Number	A058
Well Name	HANKS A 2-11	Well Operator	TRANS PACIFIC OIL CORP	Report Date	2014/05/25
Unique Well ID	DST3 LANS"200"4111-4135	Well Operator	TRANS PACIFIC OIL CORP	Report Date	2014/05/25
Surface Location	SEC11-17S-27W LANE CNTY,KS	Well Operator	TRANS PACIFIC OIL CORP	Report Date	2014/05/25
Well License Number		Well Operator	TRANS PACIFIC OIL CORP	Report Date	2014/05/25
Field	WILDCAT	Well Operator	TRANS PACIFIC OIL CORP	Report Date	2014/05/25
Well Type	Vertical	Well Operator	TRANS PACIFIC OIL CORP	Report Date	2014/05/25

Test Information

Test Type	CONVENTIONAL
Formation	DST3 LANS"200"4111-4135
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/05/25	Start Test Time	17:30:00
Final Test Date	2014/05/26	Final Test Time	02:10:00

Gauge Name	5585
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Test Results

RECOVERY: 720' GIP
35' HOCGM 10%G, 40%O, 50%M
63' MCGO 10%G, 75%O, 15%M
98' TOTAL FLUID

GRAVITY: 39 @ 60

TOOL SAMPLE: 100% OIL



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: HANKS A 2-11 DST3

TIME ON: 17:30
TIME OFF: 02:10

Company TRANS PACIFIC OIL CORP. Lease & Well No. HANKS A 2-11
Contractor DUKE 4 Charge to TRANS PACIFIC OIL CORP.
Elevation 2570 KB Formation LANS"200" Effective Pay _____ Ft. Ticket No. A058
Date 5-25-14 Sec. 11 Twp. 17 S Range 27 W County LANE State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative ANDY CARREIRA

Formation Test No. 3 Interval Tested from 4111 ft. to 4135 ft. Total Depth 4135 ft.
Packer Depth 4106 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4111 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4099 ft. Recorder Number 5585 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4113 ft. Recorder Number 8471 Cap. 10000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 59 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2800 P.P.M. Drill Pipe Length 4086 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 24 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB IN 11 MIN (NObb)
2nd Open: BOB IN 4 MIN (NObb)

Recovered 720 ft. of GIP
Recovered 35 ft. of HOCGM 10%G, 40%O, 50%M
Recovered 63 ft. of MCGO 10%G, 75%O, 15%M
Recovered 98 ft. of TOTAL FLUID

Recovered _____ ft. of _____	GRAVITY: 39 @ 60	Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: _____		Insurance
TOOL SAMPLE: _____		Total

Time Set Packer(s) 7:28 PM A.M. P.M. Time Started Off Bottom 11:43 PM A.M. P.M. Maximum Temperature 119

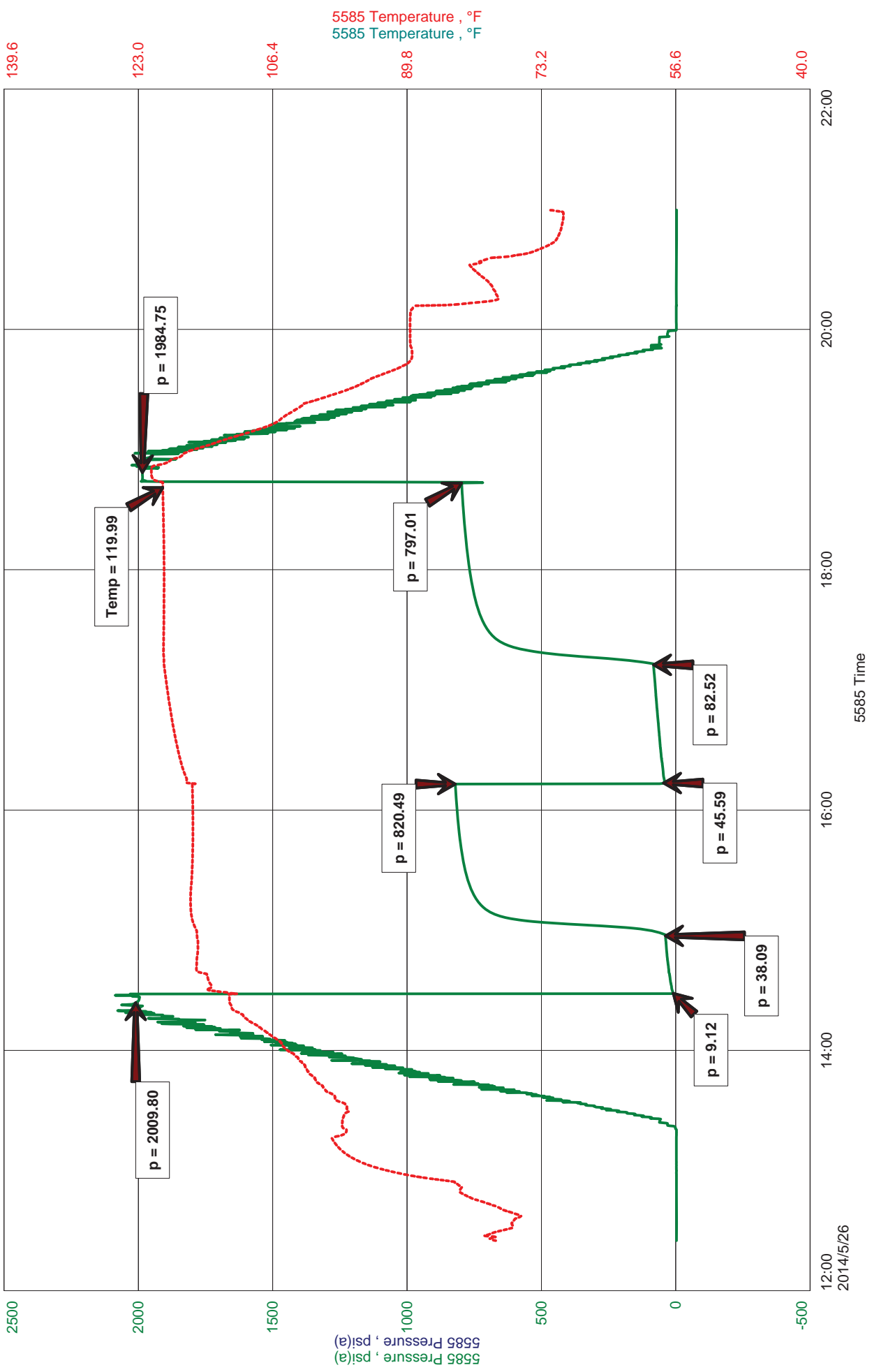
Initial Hydrostatic Pressure..... (A) 1971 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 23 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 788 P.S.I.
Final Flow Period..... Minutes 60 (E) 23 P.S.I. to (F) 47 P.S.I.
Final Closed In Period..... Minutes 90 (G) 753 P.S.I.
Final Hydrostatic Pressure..... (H) 1954 P.S.I.

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TRANS PACIFIC OIL CORP
DST4 LANS"220"4148-4214
Start Test Date: 2014/05/26
Final Test Date: 2014/05/26

HANKS A 2-11
Formation: DST4 LANS"220"4148-4214
Pool: WILDCAT
Job Number: A059

HANKS A 2-11



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	TRANS PACIFIC OIL CORP	Job Number	A059
Contact	ETH A ISERN	Representative	ANDY CARREIRA
Well Name	HANKS A 2-11	Well Operator	TRANS PACIFIC OIL CORP
Unique Well ID	DST4 LANS"220"4148-4214	Report Date	2014/05/26
Surface Location	SEC11-17S-27W LANE CNTY,KS	Prepared By	ANDY CARREIRA
Well License Number			
Field	WILDCAT		
Well Type	Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST4 LANS"220"4148-4214
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/05/26	Start Test Time	12:25:00
Final Test Date	2014/05/26	Final Test Time	21:00:00

Gauge Name	5585
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Test Results

RECOVERY: 830' GIP
112' HMC GO 25%G, 40%O, 35%M
63' OSMW 95%W, 5%M
175' TOTAL FLUID

CHLORIDES: 50000
RW: .12 @ 76 deg
Ph: 7

TOOL SAMPLE: 5%OIL, 95%WATER



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: HANKS A 2-11 DST4

TIME ON: 12:25
TIME OFF: 21:00

Company TRANS PACIFIC OIL CORP. Lease & Well No. HANKS A 2-11
Contractor DUKE 4 Charge to TRANS PACIFIC OIL CORP.
Elevation 2570 KB Formation LANS"220" Effective Pay _____ Ft. Ticket No. A059
Date 5-26-14 Sec. 11 Twp. 17 S Range 27 W County LANE State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative ANDY CARREIRA

Formation Test No. 4 Interval Tested from 4148 ft. to 4214 ft. Total Depth 4214 ft.
Packer Depth 4143 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4148 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4136 ft. Recorder Number 5585 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4150 ft. Recorder Number 8471 Cap. 10000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 59 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2800 P.P.M. Drill Pipe Length 4123 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 66 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB IN 16 MIN (NObb)
2nd Open: BOB IN 9 MIN (NObb)

Recovered 830 ft. of GIP
Recovered 112 ft. of HMC GO 25%G, 40%O, 35%M
Recovered 63 ft. of OSMW 95%W, 5%M
Recovered 175 ft. of TOTAL FLUID CHLORIDES: 50000

Recovered _____ ft. of _____	RW: .12 @ 76 deg	Price Job
Recovered _____ ft. of _____	Ph: 7	Other Charges
Remarks: _____		Insurance
TOOL SAMPLE: 5% OIL, 95% WATER		Total

Time Set Packer(s) 2:28 PM A.M. P.M. Time Started Off Bottom 6:43 PM A.M. P.M. Maximum Temperature 120

Initial Hydrostatic Pressure..... (A) 2010 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 38 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 820 P.S.I.
Final Flow Period..... Minutes 60 (E) 46 P.S.I. to (F) 83 P.S.I.
Final Closed In Period..... Minutes 90 (G) 797 P.S.I.
Final Hydrostatic Pressure..... (H) 1985 P.S.I.

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DIAMOND TESTING

General Information Report

General Information

Company Name TRANS PACIFIC OIL CORP.
Contact BETH ISERN
Well Name HANKS A #2-11
Unique Well ID DST #5, FT. SCOTT, 4330-4395
Surface Location SEC 11-17S-27W, LANE CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #5, FT. SCOTT, 4330-4395
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator TRANS PACIFIC OIL CORP.
Report Date 2014/05/27
Prepared By TIM VENTERS
Qualified By ALEX CHAPIN

Start Test Date 2014/05/27
Final Test Date 2014/05/27

Start Test Time 16:01:00
Final Test Time 22:22:00

Test Recovery:

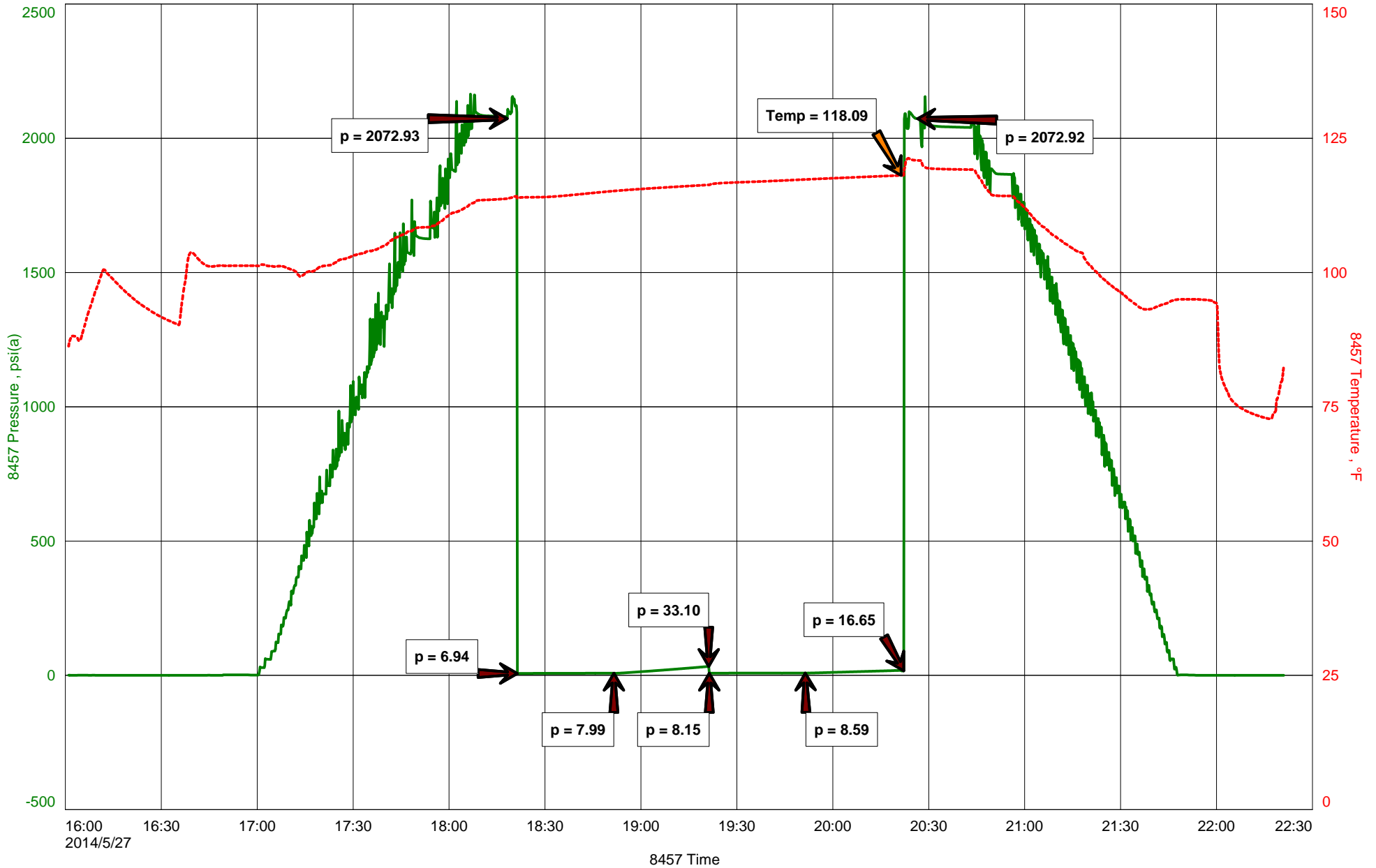
RECOVERED: 5' M W/TR. O, TRACE OIL, 100% MUD

TOOL SAMPLE: 1% OIL, 99% MUD

TRANS PACIFIC OIL CORP.
DST #5, FT. SCOTT, 4330-4395
Start Test Date: 2014/05/27
Final Test Date: 2014/05/27

HANKS A #2-11
Formation: DST #5, FT. SCOTT, 4330-4395
Pool: WILDCAT
Job Number: T351

HANKS A #2-11





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: HANKSA2-11DST5

TIME ON: 16:01
TIME OFF: 22:22

Company TRANS PACIFIC OIL CORP. Lease & Well No. HANKS A #2-11
Contractor DUKE DRILLING CO. RIG #4 Charge to TRANS PACIFIC OIL CORP.
Elevation 2570 KB Formation FT. SCOTT Effective Pay _____ Ft. Ticket No. T351
Date 5-27-14 Sec. 11 Twp. 17 S Range 27 W County LANE State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 4330 ft. to 4395 ft. Total Depth 4395 ft.
Packer Depth 4325 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4330 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4318 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 4392 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 46 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3,600 P.P.M. Drill Pipe Length 4304 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 33 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{32' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: VERY WEAK SURFACE BLOW LASTING 7 1/2 MIN. (NO BB)
2nd Open: NO BLOW THROUGHOUT PERIOD. (NO BB)

Recovered 5 ft. of M W/TR. O, TRACE OIL, 100% MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: ANDY DID THE FIRST 4 TESTS.

TOOL SAMPLE: 1% OIL, 99% MUD

Time Set Packer(s) 6:21 PM ^{A.M.}/_{P.M.} Time Started Off Bottom 8:21 PM ^{A.M.}/_{P.M.} Maximum Temperature 118 deg.

Initial Hydrostatic Pressure..... (A) 2073 P.S.I.
Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 8 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 33 P.S.I.
Final Flow Period..... Minutes 30 (E) 8 P.S.I. to (F) 9 P.S.I.
Final Closed In Period..... Minutes 30 (G) 17 P.S.I.
Final Hydrostatic Pressure..... (H) 2173 P.S.I.

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Price Job
Other Charges
Insurance
Total

TRANS PACIFIC OIL CORPORATION

TRANS PACIFIC OIL



API #15-101-22518

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

Geologist on Well Alex Chapin
 LEASE Hanks A 2-11
 FIELD SELFRIDGE NORTHEAST
 LOCATION 990' FSL & 1320' FWL
 SEC 11 TWSP 17S RGE 27W
 COUNTY Lane STATE Kansas
 CONTRACTOR Duke Drilling Rig #4
 SPUD 5/20/14 COMP 5/29/14
 RTD 4575 LTD 4577
 MUD UP 3800 TYPE MUD CHEMICAL

SAMPLES SAVED FROM 3800 TO RTD
 DRILLING TIME KEPT FROM 3500 TO RTD
 SAMPLES EXAMINED FROM 3800 TO RTD
 GEOLOGICAL SUPERVISION FROM 3500
 REFERENCE WELL Hanks A 1-11, Sec 11-17S-27W

ELEVATIONS

KB 2570
 DF _____
 GL 2561

Measurements Are All
From Kelly Bushing

CASING

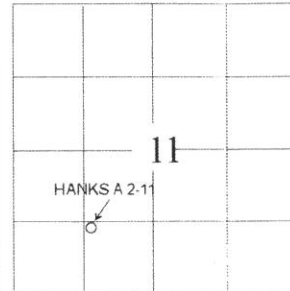
CONDUCTOR _____
 SURFACE 8 5/8" @ 221'
 PRODUCTION 4 1/2 @ 4571

ELECTRICAL SURVEYS

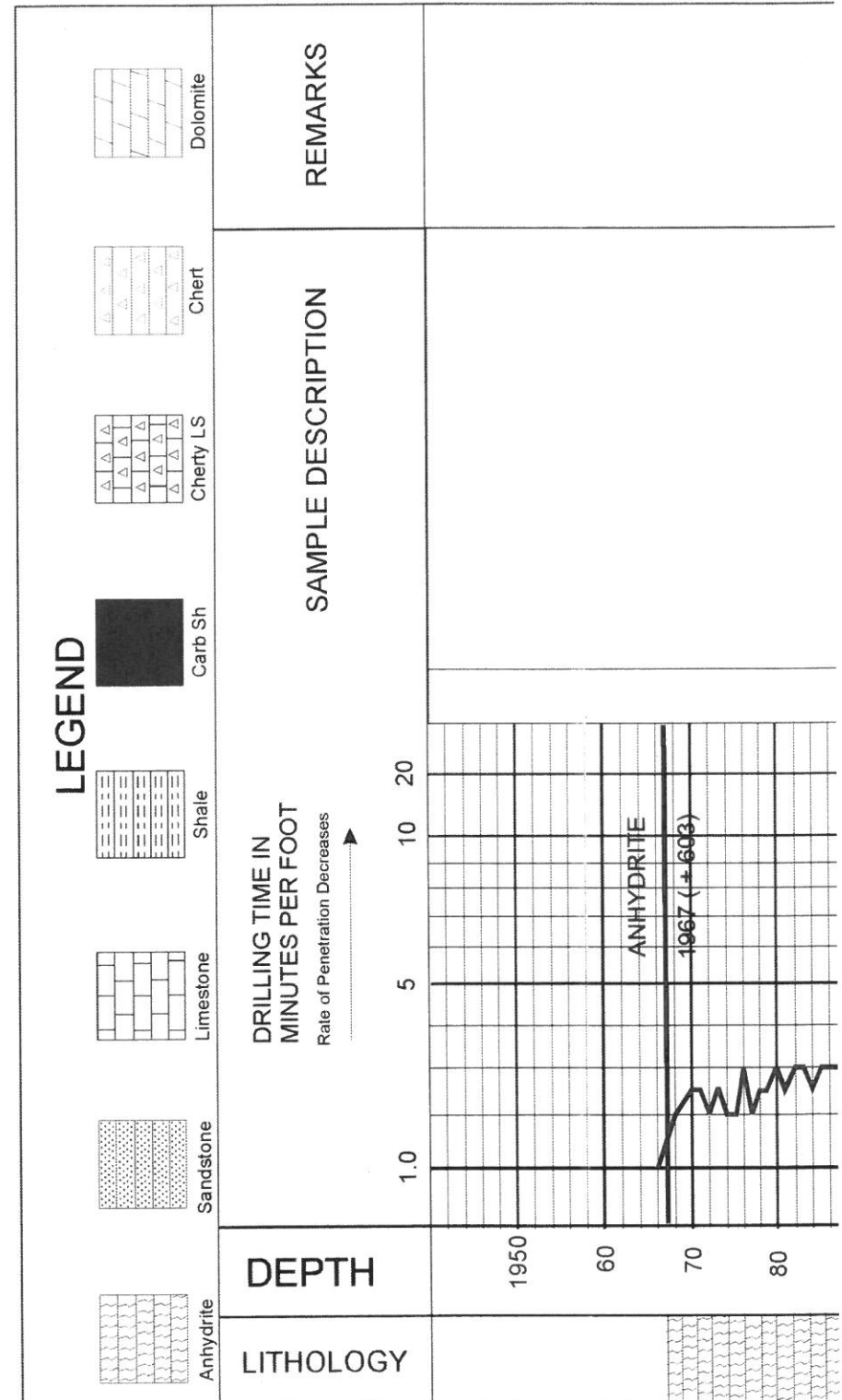
DIL, DUCP, MICRO

NABORS

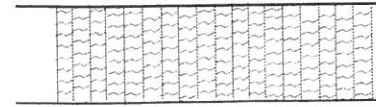
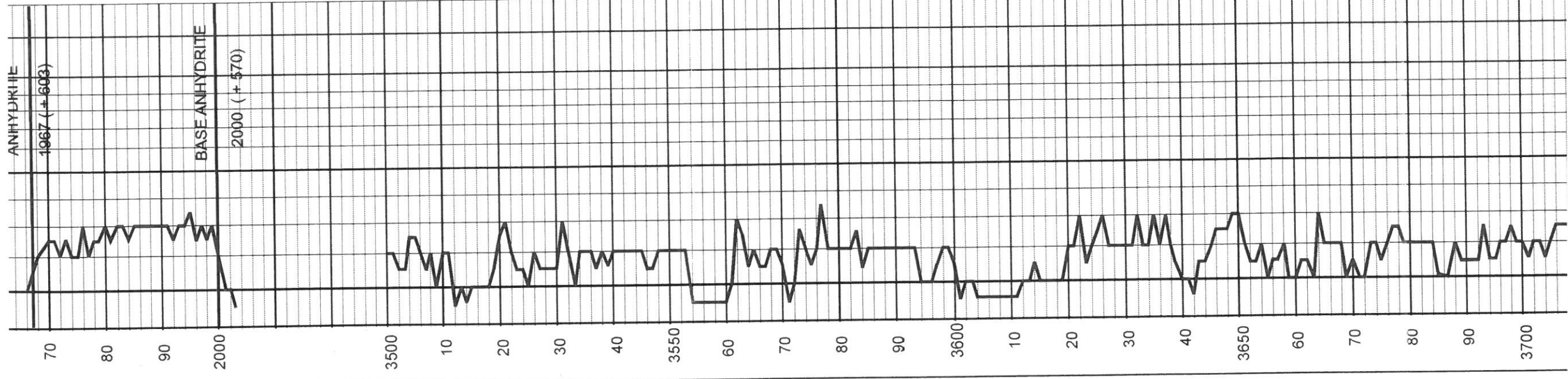
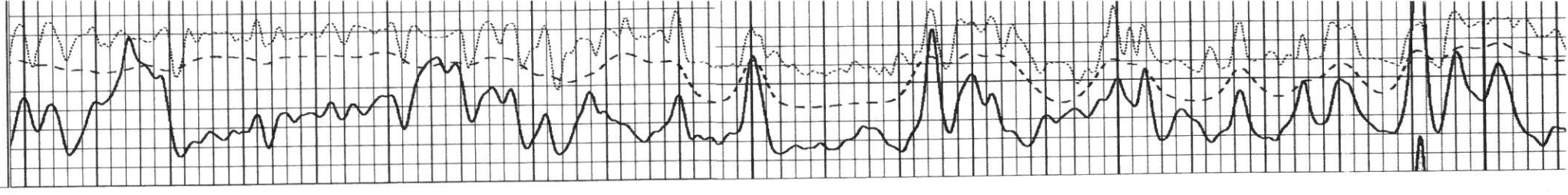
Formation	Sample Tops	E-log Tops	Struct Pos.
Anhydrite	1967 (+603)	1966 (+604)	+4
Base Anhydrite	2000 (+570)	1997 (+573)	+4
Heebner	3820 (-1250)	3822 (-1252)	+7
Lansing	3858 (-1288)	3863 (-1293)	+5
Stark	4115 (-1545)	4115 (-1545)	+7
BKC	4186 (-1616)	4185 (-1615)	+8
Fort Scott	4371 (-1801)	4367 (-1797)	+17
Mississippi	4471 (-1901)	4469 (-1899)	+50

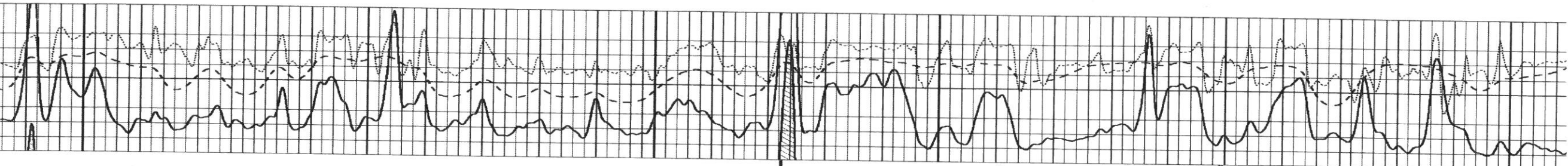
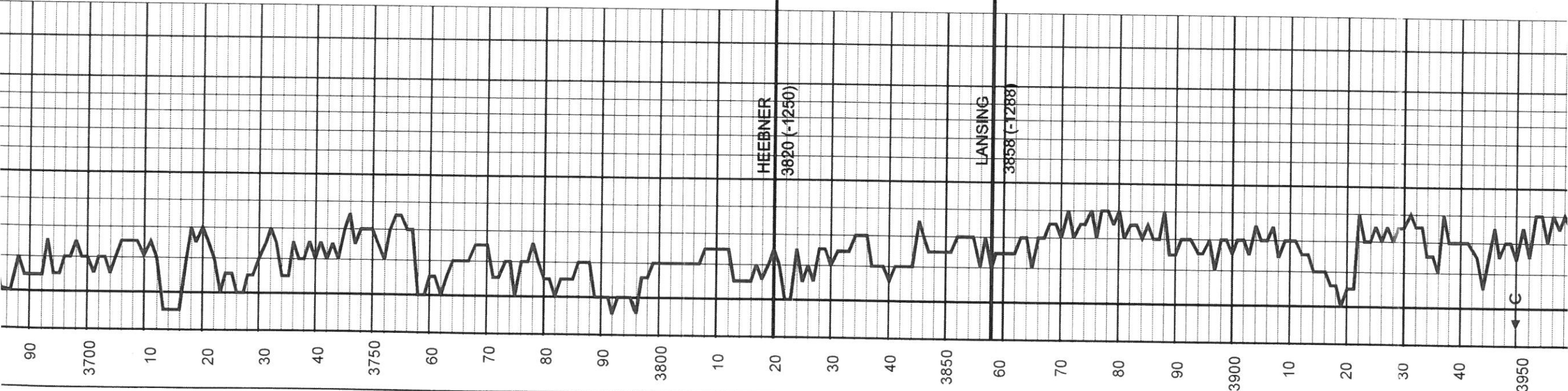


REMARKS Due to the high structural position of this well and the successful drill stem test in multiple Lansing zones, it was decided that pipe should be set on the Hanks "A" 2-11.

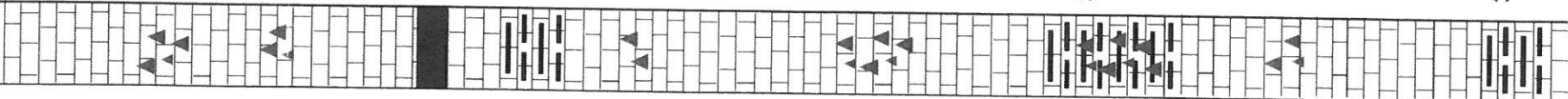


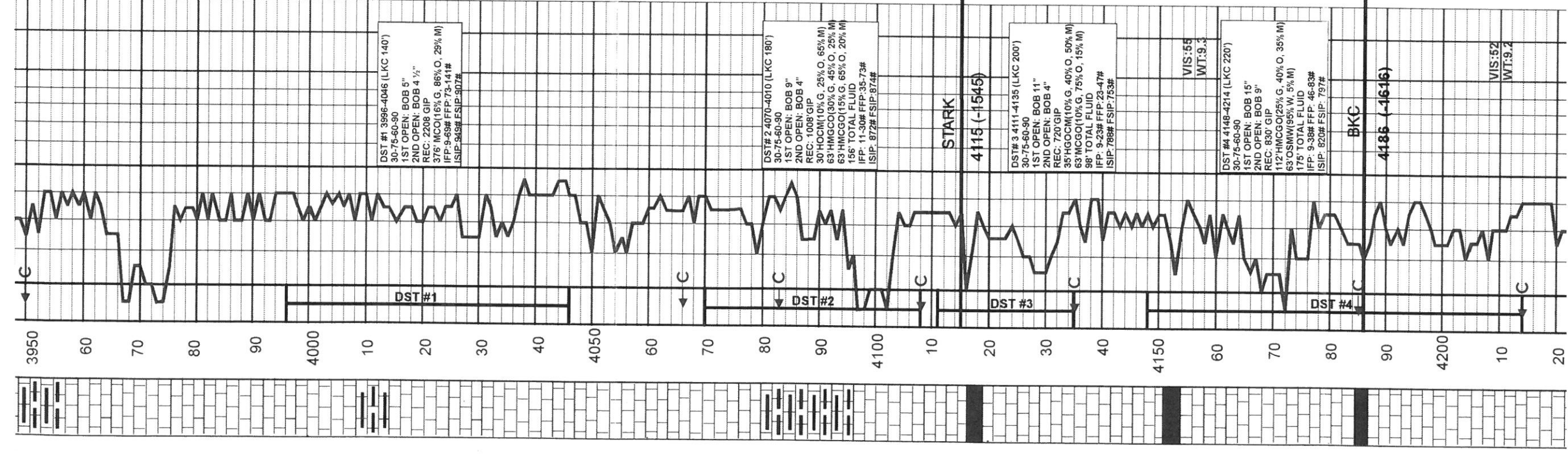
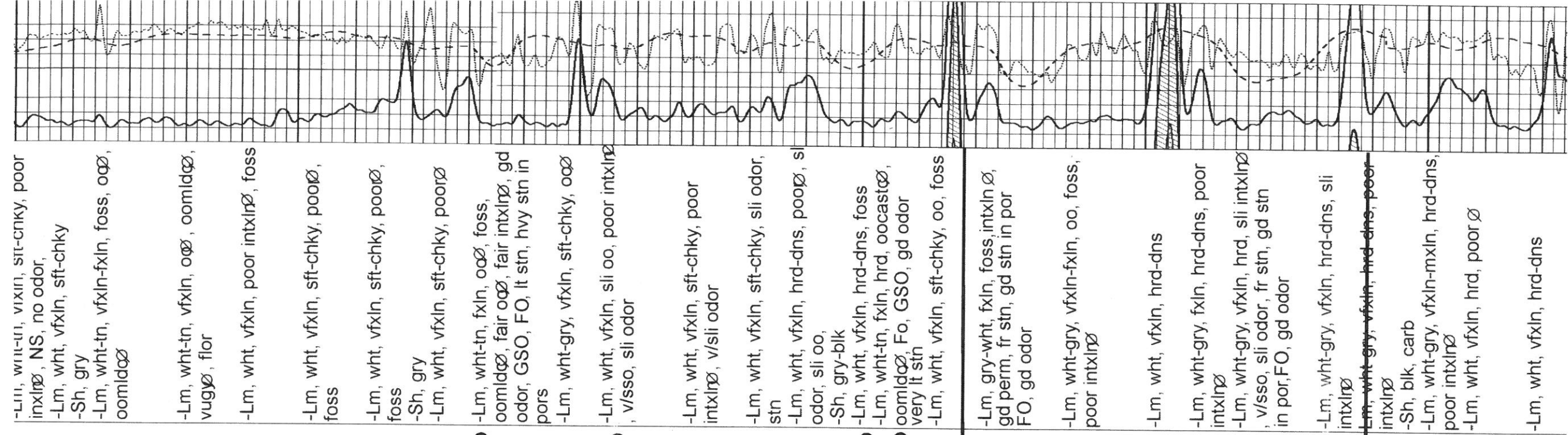
0 GAMMA RAY (GAPI) 150
 -100 SF (mV) 100
 -250 RAOIR 50

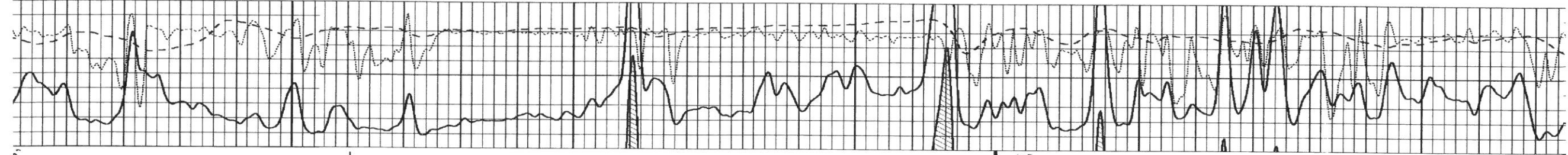




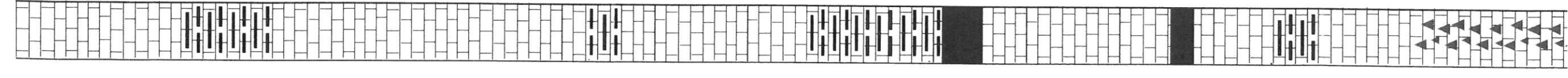
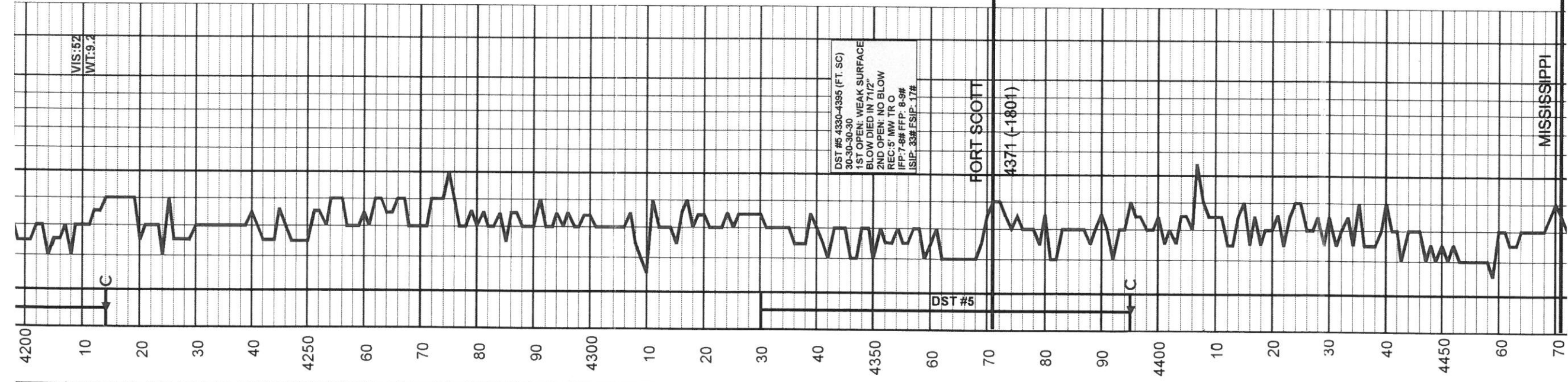
- Lm, tn-crm, mxln, foss, poor intxinø
- Lm, tn, fxln-mxln, sljø, sft chky -Cht, gry
- Lm, tn-wht, fxln, foss, poorø
- Lm, tn fxln-mxln, foss, sljø
- Sh, blk, carb
- Lm, tn, sft-chky, sli oo, poorø
- Lm, wht, sft-chky, vfxln -Sh, gry
- Lm, wht, chky, vfxln, nø. -Cht, wht
- Lm, wht, chky, vfxln, hrd, sli oo
- Lm, wht, vfxln, hrd-dns, -Cht, wht
- Lm, wht, vfxln, chky-sft, hrd-dns, sli intxrø
- Lm, wht, vfxln, chky-sft, hrd-dns, sli intxrø
- Lm, wht-gry, sft-chky, foss, sli oo vfxln-mxln
- Sh, gry
- Lm, wht, sft-chky, foss, vfxln, sli oo, poorø
- Cht, wht
- Lm, wht, vfxln, sft-chky, hrd-dns, poor intxinø
- Lm, tn-wht, vfxln, hrd-dns, foss, sli oo, poo intxinø
- Lm, wht-tn, vfxln, sft-chky, poor intxrø, NS, no odor,
- Lm, wht, vfxln, sft-chky



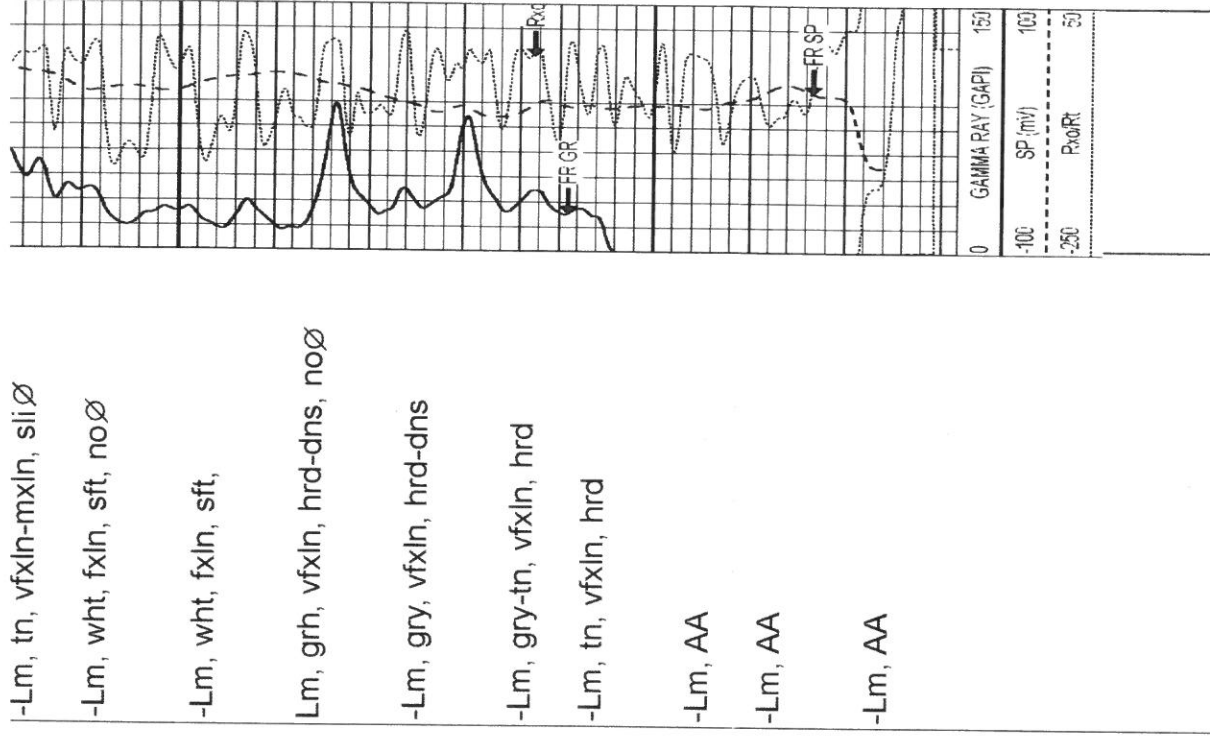
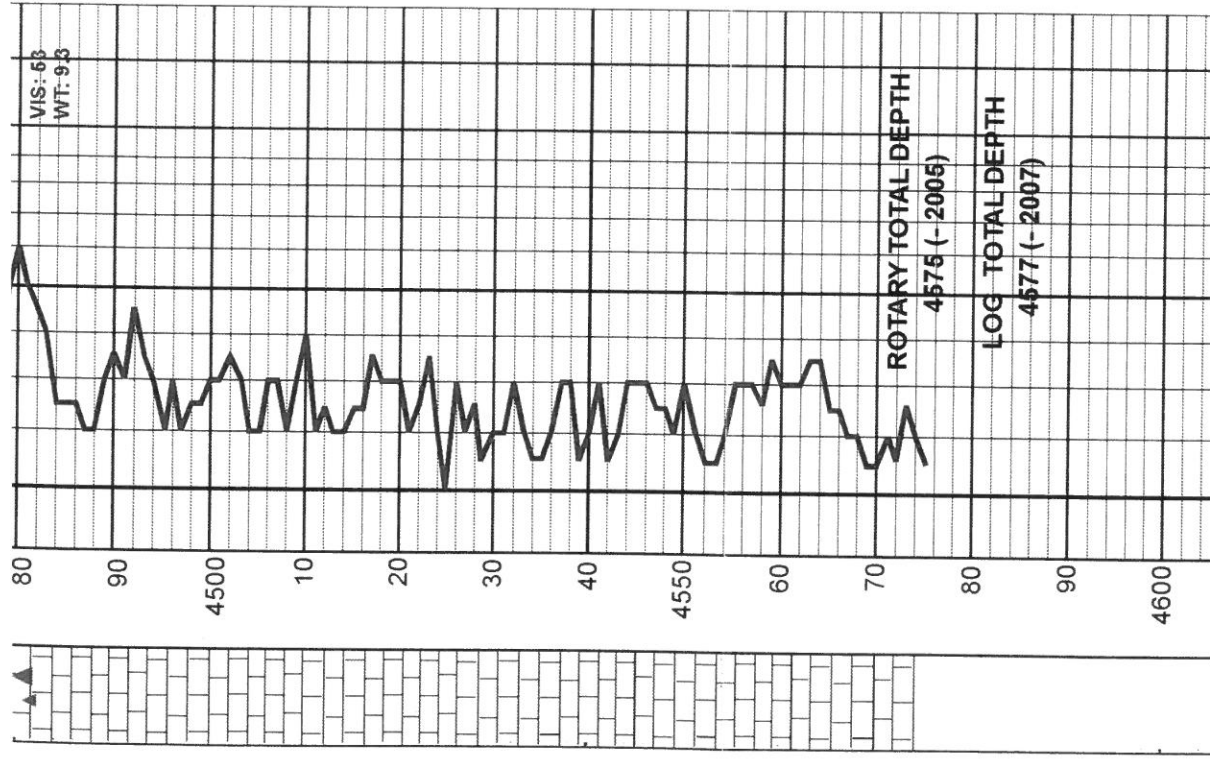




poor intxnØ
 -Lm, wht, vfxln, hrd, poorØ
 -Lm, wht, vfxln, hrd-dns
 -Lm, wht-gry, vfxln, dns, poor intxnØ
 -Lm, gry, vfxln, poor intxnØ
 -Sh, red-gry
 -Cong
 -Lm, wht, sft, chky, vfxln
 -Lm, wht, vfxln-fxln, sft-chky, hrd-dns, poor intxnØ
 -Lm, AA
 -Lm, AA
 -Lm, AA
 -Lm, gry, vfxln, sft-chky, poor intxnØ
 -Lm, wht-gry, vfxln, foss
 -Sh, blk-gry
 -Lm, gry-tn, vfxln,
 -Lm, gry, vfxln, noØ
 -Lm, gry, vfxln, hrd, noØ
 -Lm, gry, vfxln, hrd, no
 -Sh, blk-gry
 -Sh, blk, carb
 -Sh, blk, carb, Labette
 -Lm, gry, fxln, hrd-dns, gd intxnØ, SSO, gd odor
 -Lm, gry, vfxln, hrd-dns, poor intxnØ
 -Sh, blk carb
 -Lm, wht-gry, vfxln, hrd, noØ
 -Lm, wht-gry, vfxln, hrd, noØ
 -Lm, wht, vfxln, sft-hrd, poorØ
 -Lm, wht, vfxln, hrd-dns, noØ
 -Lm, wht, vfxln-fxln, sft-hrd, noØ
 -Cht, wht-yell
 -Lm, wht, vfxln-fxln, sft-chky, foss
 -Cht, wht-yell



MISSISSIPPI



-Lm, tn, vfxln-mxln, sliØ
 -Lm, wht, fxin, sft, noØ
 -Lm, wht, fxin, sft,
 Lm, grh, vfxln, hrd-dns, noØ
 -Lm, gry, vfxln, hrd-dns
 -Lm, gry-tn, vfxln, hrd
 -Lm, tn, vfxln, hrd
 -Lm, AA
 -Lm, AA
 -Lm, AA

