



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1215974
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1215974

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

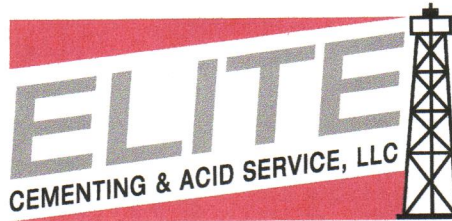
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Elite Cementing & Acid Service, LLC

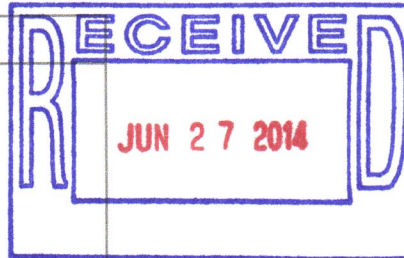
810 E 7th, PO Box 92
Eureka, KS 67045

Bl / SW



Date	Invoice #
6/25/2014	1405

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	6/23/2014
Lease Information	
Babinger #18	
County	Lyon
Foreman	RM

Item	Description	Qty	Terms	5% Discount
			Rate	Amount
A101	Acid Pump Charge (1500 Gal)	1	800.00	800.00
A107	Pump Truck Mileage	30	3.95	118.50
A205	15% HCL Acid	250	1.65	412.50
A213	Acid Inhibitor	1	40.00	40.00
A210	Surface Tension Reducer	0.5	32.00	16.00
A215	Iron Control	1	36.00	36.00
A214	Non Emulsifier	1	30.00	30.00
A208	ABF	55	2.90	159.50
A224	City Water	1,500	0.01	15.00T
A216	KCL Substitute	2	30.00	60.00
A113	80 Bbl Vac Truck	3	85.00	255.00
D103	Discount on Services		-58.68	-58.68
D104	Discount on Materials		-0.75	-0.75T
D104	Discount on Materials		-37.70	-37.70

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$1,845.37
Sales Tax (7.15%)	\$1.02
Total	\$1,846.39
Payments/Credits	\$0.00
Balance Due	\$1,846.39

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report

Ticket No. 1405
 Foreman Russell McElroy
 Camp Eureka

Date	Cust. ID #	Lease & Well Number		Section	Township	Range	County	State
6-23-14	1000	Babinger # 18					Lyon	KS
Customer				Safety Meeting	Unit #	Driver	Unit #	Driver
Trimble + MACKLASKY oil LLC				RM AG CB	103	CHRIS B		
Mailing Address					145	ALLEN G		
P.O. Box 171								
City								
Gridley		State	Zip Code					
		KS	66852					

Job Type Acid Job Hole Depth _____ Slurry Vol. _____ Tubing 2 7/8
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 1/2 Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement 20 Bbl Displacement PSI 250 # Bump Plug to _____ BPM 1 BPM

Remarks: Safety meeting, Rig up to 2 7/8 Tubing @ 2568. Perfs 2556-60
Rmp 10 Bbl KCL water to load hole, SPOT 250 ACID ON Perfs set packer
SOAK ACID. STAGE ACID AT 250#, 500# Break Down @ 550# 1/3 BPM
w/ 1 1/2 Bbl ACID IN PSI Fell BACK to 250# Increase Rate to 1 BPM 350#
PSI Fell BACK to 250# Flush w/ 5 Bbl over vol. SHUT DOWN O well on 1/4 BPM
VAC. 1 min test 1/3 BPM VAC. Job complete, Tear Down.

Thank you
 Russell McElroy

Code	Qty or Units	Description of Product or Services	Unit Price	Total
A-101	1	Pump Charge	800.00	800.00
A-107	30	Mileage	3.95	118.50
A-205	250	Gallons 15% HCL mud Acid	1.65	412.50
A-213	1	" ACID Inhibitor	40.00	40.00
A-210	1/2	" SURFACTANT	32.00	16.00
A-215	1	" Iron control	36.00	36.00
A-214	1	" Non Emulsifier Agent	30.00	30.00
A-208	55 #	ABF mixed for mud acid	2.90	159.50
A-224	1500	Gallon city water	10/ P 9,000	15.00
A-216	2	gallon KCL	30.00	60.00
A-113	3 hr	80 Bbl VAC Truck	85.00	255.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 < 97.18 > 1846.39 </div>				
				1942.50
				Sales Tax 1.07
Authorization by <u>Bryan MACKLASKY</u> Title <u>Rig Operator</u>				Total 1943.57

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
5/23/2014	1319

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000

Handwritten initials: BW

Job Date	5/21/2014
Lease Information	
Babinger #18	
County	Lyon
Foreman	SM

Item	Description	Qty	Terms	5% Discount
			Rate	Amount
C104	Cement Pump-Top Outside	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C203	Pozmix Cement 60/40	160	12.75	2,040.00T
C206	Gel Bentonite	550	0.20	110.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	3	85.00	255.00
D101	Discount on Services		-88.42	-88.42
D102	Discount on Materials		-107.50	-107.50T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$3,722.58
Sales Tax (7.15%)	\$146.04
Total	\$3,868.62
Payments/Credits	\$0.00
Balance Due	\$3,868.62

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report

Ticket No. **1319**
 Foreman Steve Neal
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
5-21-14	1000	Bobinger # 18				Lyon	Ks	
Customer <u>Triumph MacLuskey LLC</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 171</u>					104	Alan M		
City <u>Gridley</u>					111	Rudy M		
State <u>Ks</u>					145	Allen G.		
Zip Code <u>66852</u>								

Job Type Topside Hole Depth _____ Slurry Vol. _____ Tubing 1" 1230'
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 1/2 141" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Soft Meeting. Rig up to 1" Tubing Run. 560' water ahead. Mix 16 sacks 60/40
 Perm cement w/ 4% Gel. Fill up Annulus 1230' to surface. Pull out 1" Tubing
 Top side off & Re-hub. Job Complete. Rig down

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C104	1	Pump Charge	1050.00	1050.00
C107	30	Mileage	3.95	118.50
	16 sacks	60/40 Perm Cement	12.75	
C206	550'	Gel 4%	.20	110.00
C108A	6.52	Technikage Bulk Truck	171/c	345.00
C113	3 hrs	Schibi Vac Truck	85.00	255.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 <math>2003.617</math> \$3868.62 </div>				
			Subtotal	3918.50
			7.5% Sales Tax	153.73
Authorization <u>Witness by Don</u> Title <u>Co-Rep</u>			Total	<u>4072.23</u>

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92

Eureka, KS 67045



Date	Invoice #
3/31/2014	1161

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

Handwritten initials: VSW PP

Job Date	3/28/2014
Lease Information	
Babinger #18	
Foreman	RM

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
A113	80 Bbl Vac Truck	8	85.00	680.00

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
elitecementing@att.net	

Subtotal	\$680.00
Sales Tax (7.15%)	\$0.00
Total	\$680.00
Payments/Credits	\$0.00
Balance Due	\$680.00

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
3/31/2014	1212

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

Handwritten signature

Job Date	3/31/2014
Lease Information	
Babinger #18	
Foreman	KM

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C201	Thick Set Cement	170	19.50	3,315.00T
C207	KolSeal	850	0.45	382.50T
C208	Pheno Seal	170	1.25	212.50T
C217	Caustic Soda	100	1.60	160.00T
C108B	Ton Mileage-per mile (one way)	280.5	1.35	378.68
C113	80 Bbl Vac Truck	4	85.00	340.00
C224	City Water	3,300	0.01	33.00T
C112	Rotating Cement Swivel	1	100.00	100.00T
C421	5 1/2" Latch Down Plug	1	230.00	230.00T
C661	5 1/2" AFU Float Shoe	1	294.00	294.00T
C604	5 1/2" Cement Basket	1	225.00	225.00T
C504	5 1/2" Centralizer	6	48.00	288.00T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
elitecementing@att.net	

Subtotal	\$7,127.18
Sales Tax (7.15%)	\$374.66
Total	\$7,501.84
Payments/Credits	\$0.00
Balance Due	\$7,501.84

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561

Elite

**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report

Ticket No. **1212**

Foreman Kevin Macloskey

Camp Eureka

DP 13-111-20498

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
3-31-14	1000	Babinger # 18	25	21S	10E	Lyon	Ks	
Customer <u>Trimble & Macloskey</u>			Unit #		Driver		Unit #	Driver
Mailing Address <u>P.O. Box 171</u>			1041		Alan M.			
City <u>Gridley</u>			111		Rudy M.			
State <u>Ks</u>			14		Allen G.			
Zip Code <u>66852</u>								

Job Type Longstring Hole Depth 2625 KB Slurry Vol. 56 bbl Tubing _____
 Casing Depth 2615 GL Hole Size 7 7/8 Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 1/2 14" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement 65 bbls Displacement PSI 250 Bump Plug to 750' BPM _____

Remarks: Safety Meeting: Rig up to 5 1/2 casing w/ Rotating Swivel. Break Circulation w/ 15 bbls Fresh water. Pump 15 bbl Caustic Soda Pre-Flush, 5 bbl Water Spacer. Mix 170 SKs Thick Set w/ 5" Kcl-Sol, 1" Phenoseal Washout Pump. Lines Shut down. Release Plug. Displace w/ 65 bbls Fresh water. Had 13 bbls pump lost circulation. Final Pumping Pressure 250' Bump Plug 750'. Wait 2 min. Release Pressure Plug. Rotate Casing while Displacing Cement. Job Complete Rig down.

Centralizers on #12351015 Basket type of #8

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1050.00	1050.00
C107	30	Mileage	3.95	118.50
C201	170 SKs	Thick Set Cement	19.50	3315.00
C207	850 #	Kcl-Sol 157 SK	.45	382.50
C308	170 #	Pheno Seal 1" / SK	1.25	212.50
C317	100 #	Caustic Soda Pre-Flush	1.60	160.00
G108B	935 tons	Ten Mileage 30 miles	1.35	378.68
C113	4 hrs	80 bbl Vac Truck	85.00	340.00
C224	3300 gals	City Water	10.00/1000	33.00
C112	1	5 1/2 Rotating Swivel Rental	100.00	100.00
C421	1	5 1/2 Latch down plug	230.00	230.00
C661	1	5 1/2 AFD Eject Shot	294.00	294.00
C604	1	5 1/2 Cement Basket	225.00	225.00
C504	16	5 1/2 1 7/8 Centralizers	48.00	288.00
<u>Thank You</u>			Sub Total	7127.18
			Sales Tax	374.66
Authorization <u>[Signature]</u> Title <u>Tool Pusher</u>			Total	7501.84

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Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92

Eureka, KS 67045



Date	Invoice #
3/31/2014	1194

Job Date	3/28/2014
Lease Information	
Babinger #18	
Foreman	KM

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

Handwritten initials: BW BP

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C200	Class A Cement-94# sack	80	15.00	1,200.00T
C205	Calcium Chloride	225	0.60	135.00T
C206	Gel Bentonite	150	0.20	30.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
elitecementing@att.net	

Subtotal	\$2,668.50
Sales Tax (7.15%)	\$97.60
Total	\$2,766.10
Payments/Credits	\$0.00
Balance Due	\$2,766.10

