



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1216313
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Plug Back Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: _____ Date: _____

1216313

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Wilson 3405 1-11H
Doc ID	1216313

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	7873-8118	1500 gals 15% HCL Acid, 5379 bbls Fresh Slickwater, Running TLTR 5554 bbls	
5	7544-7794	1500 gals 15% HCL Acid, 5499 bbls Fresh Slickwater, Running TLTR 11170 bbls	
5	7315-7481	1500 gals 15% HCL Acid, 5515 bbls Fresh Slickwater, Running TLTR 16875 bbls	
5	6243-6490	1500 gals 15% HCL Acid, 5536 bbls Fresh Slickwater, Running TLTR 23012 bbls	
5	5900-6130	1500 gals 15% HCL Acid, 4973 bbls Fresh Slickwater, Running TLTR 28041 bbls	
5	5620-5840	1500 gals 15% HCL Acid, 5060 bbls Fresh Slickwater, Running TLTR 33164 bbls	
5	5232-5539	1500 gals 15% HCL Acid, 4864 bbls Fresh Slickwater, Running TLTR 38055 bbls	
5	4602-4854	1500 gals 15% HCL Acid, 4404 bbls Fresh Slickwater, Running TLTR 42459 bbls	

Mid-Continent Conductor, LLC

Invoice

P.O. Box 1570
Woodward, OK 73802
Phone: (580)254-5400
Fax: (580)254-3242

Date	Invoice #
5/1/2014	2642

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Carl Miller	Net 30	5/1/2014	Wilson 3405 1-11H, Harper Cnty, KS	Latshaw 27

Item	Quantity	Description
Conductor Hole	90	Drilled 90 ft. conductor hole.
20" Pipe	90	Furnished 90 ft. of 20 inch conductor pipe.
Mouse Hole	10	Drilled 10 ft. mouse hole.
Mouse Hole	75	Drilled 75 ft. mouse hole.
16" Pipe	85	Furnished 85 ft. of 16 inch mouse hole pipe.
Cellar Hole	1	Drilled 6x6 cellar hole.
6' X 6' Tinhorn	1	Furnished and set 6x6 tinhorn.
Mud and Water	1	Furnished mud and water.
Transport Truck - Conductor	1	Transport mud and water to location.
Grout & Trucking	11	Furnished 11 yards of grout and trucking to location.
Grout Pump	1	Furnished grout pump.
Fence Panels	1	Furnished and set safety netting around holes.
Welder & Materials	1	Furnished welder and materials.
Dirt Removal	1	Labor and equipment for dirt removal.
Cover Plate	1	Furnished cover plates.
Permits	1	Permits

AFE Number DC 13483
 Well Name Wilson 3405 1-11 H
 Code 850 010
 Amount 18,275.00
 C. Vin
 Co. [Signature]
 No. [Signature]

Subtotal	\$18,275.00
Sales Tax (0.0%)	\$0.00
Total	\$18,275.00

JOB SUMMARY			PROJECT NUMBER SOK 3693	TICKET DATE 05/08/14
COUNTY Harper	State Kansas	COMPANY Bridge Exploration & Produc	CUSTOMER REP Jerry Bias	
LEASE NAME Wilson 3405	Well No. 1-11H	JOB TYPE Surface	EMPLOYEE NAME	

EMP NAME					
Louis Arney		0			
Vontray Watkins					
Dan Tewell					
Ron Derry					

Form. Name _____ Type: _____

Packer Type _____ Set At **0**

Bottom Hole Temp. **80** Pressure _____

Retainer Depth _____ Total Depth **650**

Date	Called Out 5/7/2014	On Location 5/7/2014	Job Started 5/8/2014	Job Completed 5/8/2014
Time	1230	1600	0120	0300

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Va	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	36#	9 1/4"		Surface	650	1,500
Liner						
Liner						
Tubing		0				
Drill Pipe						
Open Hole		12 1/4"		Surface	650	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	Fresh Water BBL.		10 8.33
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/7	8.0	5/8	1.1	Surface
5/8	3.0			
Total		Total		

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Other _____

Pressures			
MAX	1,500 PSI	AVG.	200
Average Rates in BPM			
MAX	6 BPM	AVG	4
Cement Left in Pipe			
Fee:	46	Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	180	TEX Lite Premium Plus 65	(6% Gal) 2% Calcium Chloride - 1/2pps Cello-Flake - .4% C-41P	11.11	2.01	12.40
2	150	Premium Plus (Class C)	2% Calcium Chloride - 1/2pps Cello-Flake	6.32	1.32	14.80
3	*100	Premium Plus (Class C)	*2% Calcium Chloride on side to use if necessary	*6.32	*1.32	*14.8

Summary					
Preflush Breakdown	_____	Type: _____	Preflush: BBI	10.00	Type: Fresh Water
	_____	MAXIMUM	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal N/A
	_____	Lost Returns-1	Excess /Return BBI	9	Calc. Disp Bbl 47
	_____	Actual TOC	Calc. TOC:	SURFACE	Actual Disp. 47.00
Average	_____	Bump Plug PSI:	Final Circ. PSI:	350	Disp:Bbl _____
isIP	5 Min. _____	10 Min _____	Cement Slurry BBI	101.0	
		15 Min _____	Total Volume BBI	158.00	

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

JOB SUMMARY			PROJECT NUMBER SOK 3721	TICKET DATE 05/15/14
COUNTY Harper	State Kansas	COMPANY Sandridge Exploration & Production	CUSTOMER REP Vince Brown	
LEASE NAME Wilson 3405	Well No. 1-11H	JOB TYPE Intermediate	EMPLOYEE NAME Bryan Douglas	

EMP NAME	Bryan Douglas	0							
	Rocky Anthis								
	Flo Helkena								
	Rj Stonehaucker								

Form. Name _____ Type: _____

Packer Type _____ Set At **3,258'**

Bottom Hole Temp. **145** Pressure _____

Retainer Depth _____ Total Depth **5,236'**

Date	Called Out	On Location	Job Started	Job Completed
	5/15/2014	5/15/2014	5/15/2014	5/15/2014
Time	1300	1600	1900	2200

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	26#	7"		Surface		5,000
Liner						
Liner						
Tubing		0				
Drill Pipe						
Open Hole		8 3/4"		Surface	5,261'	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	8.33	
Spacer type	Gel BBL.	30	8.33
Spacer type	BBL.		
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/15	6.0	5/15	3.0	Intermediate
				1 BBL BACK
Total	6.0	Total	3.0	

Pressures			
MAX	5,000 PSI	AVG	200
Average Rates in BPM			
MAX	8 BPM	AVG	4
Cement Left in Pipe			
Feet	83	Reason	SHOE JOINT

Cement Data							
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal	
1	260	50/50 POZ PREMIUM	4% Gel - 0.2% FL-17 - 0.1% C-51 - 0.2% C-20 - 0.1% C-37 - 0.4% C-41P	6.93	1.43	13.60	
2	100	Premium	0.2% FL-17 - 0.1% C-51 - 0.1% C-20 - 0.4% C-41P	5.19	1.19	15.60	
3	0	0		0	0.00	0.00	

Summary								
Preflush	30	Type:	Gel	Preflush:	BBI	30.00	Type:	Gel Spacer
Breakdown		MAXIMUM	5,000 PSI	Load & Bkdn:	Gal - BBI	N/A	Pad:Bbl -Gal	N/A
		Lost Returns-N	NO/FULL	Excess /Return	BBI	N/A	Calc. Disp Bbl	197
		Actual TOC	3.025	Calc. TOC:		3.025	Actual Disp.	197.31
Average		Bump Plug PSI:	1,200	Final Circ.	PSI:	700	Disp:Bbl	197.31
:SIP	5 Min.	10 Min		Cement Slurry:	BBI	87.4		
		15 Min		Total Volume	BBI	314.72		

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	6/3/2014
Job End Date:	6/4/2014
State:	Kansas
County:	Harper
API Number:	15-077-22018-01-00
Operator Name:	SandRidge Energy
Well Name and Number:	Wilson 3405 1-11H
Longitude:	-97.82535641
Latitude:	37.10970617
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	4,441
Total Base Water Volume (gal):	1,731,954
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Archer	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	95.64109	None
Sand (Proppant)	Archer	Proppant					
			Silica Substrate	NA	100.00000	3.49950	None
Hydrochloric Acid (15%)	Archer	Acidizing					
			Hydrochloric Acid	7647-01-0	15.00000	0.10816	None
			NONYL PHENOL, 4 MOL	104-40-5	10.00000	0.00462	None
			Methyl Alcohol	67-56-1	80.00000	0.00088	None
			thiourea-formaldehyde copolymer	68527-49-1	15.00000	0.00017	None
AIC	Archer	Liquid Acid Iron Control					
			Acetic Acid	64-19-7	50.00000	0.00195	None
			Citric Acid	77-92-9	30.00000	0.00117	None
Chemflush	Archer	Enviro-Friendly Chemical Flush					
			Hydrotreated Petroleum Distillate	64742-47-8	99.00000	0.00131	None
			Alcohol Ethoxylate Surfactants	NA	10.00000	0.00013	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
		Other Chemicals					

		Water	7732-18-5		0.04524
		WATER	7732-18-5		0.02770
		Anionic Polymer	N/A		0.02262
		Aliphatic Hydrocarbon	64742-47-8		0.02262
		TRADE SECRET	N/A		0.01846
		Water	7732-18-5		0.00943
		ISOPROPANOL	67-63-0		0.00462
		METHANOL	67-56-1		0.00462
		Oxyalkylated Alcohol	68002-97-1		0.00377
		Polyol Ester	N/A		0.00377
		Acrylic Polymer	28205-96-1		0.00157
		Sodium Salt of Phosphate Ester	68131-72-6		0.00157
		Water	7732-18-5		0.00137
		Polyglycol Ester	N/A		0.00075
		Alcohol Ethoxylate Surfactants	N/A		0.00017
		n-olefins	N/A		0.00009
		Tetrasodium Ethylenediaminetetraacetate	64-02-8		0.00008
		Propargyl Alcohol	107-19-7		0.00007
		Water	7732-18-5		
		Buffer	N/A		
		Acetic Acid	64-19-7		
		Surfactant	N/A		
		Cinnamic Aldehyde	104-55-2		

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
5893	93.30	182.00	4468.33	-1697.8	-272.2	1710.78	1.17	1915	3359	3389	1974
5987	93.30	181.30	4462.92	-1791.6	-274.9	1804.58	0.74	2009	3265	3385	1977
6081	93.90	182.60	4457.01	-1885.4	-278.1	1898.36	1.52	2103	3171	3380	1980
6175	93.60	182.20	4450.87	-1979.1	-282.0	1992.15	0.53	2196	3078	3375	1984
6268	93.40	180.60	4445.19	-2071.9	-284.3	2084.92	1.73	2289	2985	3371	1986
6363	93.30	180.70	4439.64	-2166.7	-285.4	2179.65	0.15	2384	2890	3369	1988
6458	93.20	180.80	4434.25	-2261.5	-286.6	2274.40	0.15	2479	2795	3366	1989
6552	91.90	180.00	4430.07	-2355.4	-287.3	2368.18	1.62	2573	2701	3364	1990
6647	92.20	179.50	4426.67	-2450.4	-286.9	2462.94	0.61	2667	2606	3363	1989
6741	89.60	179.60	4425.19	-2544.4	-286.1	2556.71	2.77	2761	2512	3363	1989
6765	89.50	179.30	4425.38	-2568.4	-285.9	2580.65	1.32	2785	2488	3362	1989
6860	90.00	180.40	4425.80	-2663.4	-285.6	2675.48	1.27	2880	2393	3361	1988
6954	90.40	181.10	4425.47	-2757.3	-286.9	2769.38	0.86	2974	2300	3359	1990
7049	89.00	179.40	4425.97	-2852.3	-287.3	2864.23	2.32	3069	2205	3357	1990
7143	88.90	178.50	4427.69	-2946.3	-285.6	2957.94	0.96	3163	2111	3357	1989
7235	89.50	179.30	4428.97	-3038.3	-283.8	3049.65	1.09	3255	2019	3358	1987
7330	89.80	179.20	4429.55	-3133.3	-282.6	3144.41	0.33	3350	1924	3357	1986
7424	89.00	179.20	4430.54	-3227.3	-281.2	3238.16	0.85	3444	1830	3357	1985
7519	88.50	179.00	4432.61	-3322.2	-279.8	3332.88	0.57	3539	1735	3357	1983
7614	89.60	179.90	4434.19	-3417.2	-278.8	3427.64	1.50	3634	1640	3357	1982
7709	90.00	180.30	4434.52	-3512.2	-279.0	3522.49	0.60	3729	1545	3355	1983
7803	89.60	180.10	4434.85	-3606.2	-279.3	3616.35	0.48	3823	1451	3354	1983
7898	89.10	179.50	4435.92	-3701.2	-279.0	3711.16	0.82	3918	1356	3353	1983
7993	88.60	179.40	4437.83	-3796.2	-278.1	3805.92	0.54	4013	1261	3352	1982
8088	88.90	180.50	4439.90	-3891.1	-278.0	3900.73	1.20	4108	1166	3351	1982
8182	89.90	181.10	4440.89	-3985.1	-279.3	3994.63	1.24	4202	1072	3348	1983
8289	89.90	181.10	4441.07	-4092.1	-281.4	4101.55	0.00	4309	965	3344	1985

Section 2
34S 5W

Section 1
34S 5W

WILSON 3405 2-2H
WILSON 3405 4-2H
EVAN B SWD 3405 1-11
WILSON 3405 3-11H
WILSON 3405 1-11H

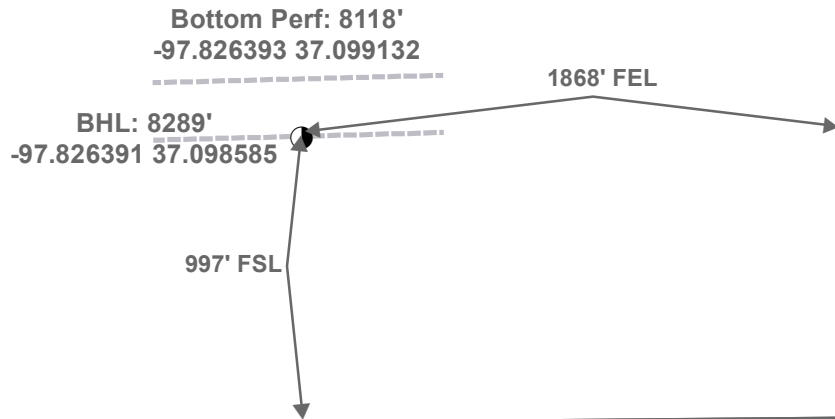
Miss Entry: 4576'
-97.826579 37.108665

Top Perf: 4602'
-97.826590 37.108585

Section 11
34S 5W

Harper County

Section 12
34S 5W



Section 14
34S 5W

Section 13
34S 5W



Actual Bottom-Hole Location of Wilson 3405 1-11H
T&R: 34S 5W
Section: 11, 1868' FEL & 997' FSL
-97.826391 37.098585

1 in = 667 ft

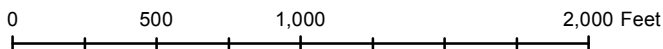


● Actual BH Location

* SandRidge Wells

--- Perf

□ Sections



Draftsman:

Naomi Martinez

Draft Date: 7/30/2014

Drawing Name/Number:

Addendum_Wilson 3405 1-11H.mxd

Coordinate System:

NAD 1927 State Plane
Kansas South FIPS: 1502