

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1216398

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | | | API No. 15 | | |
|--|------------------|----------------------|--------------------------------|----------------------------|-----------------------|
| Name: | | | Spot Description: | | |
| Address 1: | | | Sec. | TwpS. R | East _ West |
| Address 2: | | | F6 | eet from North / S | South Line of Section |
| City: S | tate: Zi | p:+ | Fe | eet from East / V | West Line of Section |
| Contact Person: | | | Footages Calculated from | Nearest Outside Section Co | orner: |
| Phone: () | | | □ NE □ NW | V □SE □SW | |
| CONTRACTOR: License # | | | GPS Location: Lat: | , Long: | |
| Name: | | | | (e.g. xx.xxxxx) | (e.gxxx.xxxxx) |
| Wellsite Geologist: | | | Datum: NAD27 | NAD83 WGS84 | |
| Purchaser: | | | County: | | |
| Designate Type of Completion: | | | Lease Name: | We | ell #: |
| New Well Re | -Fntrv | Workover | Field Name: | | |
| | _ | _ | Producing Formation: | | |
| ☐ Oil ☐ WSW ☐ D&A | ☐ SWD | ∐ SIOW □ SIGW | Elevation: Ground: | Kelly Bushing: _ | |
| | GSW | Temp. Abd. | Total Vertical Depth: | Plug Back Total De | epth: |
| CM (Coal Bed Methane) | dow | тетір. ды. | Amount of Surface Pipe Se | et and Cemented at: | Feet |
| Cathodic Other (Con | e. Expl., etc.): | | Multiple Stage Cementing | Collar Used? Yes | No |
| If Workover/Re-entry: Old Well In | | | If yes, show depth set: | | Feet |
| Operator: | | | If Alternate II completion, o | cement circulated from: | |
| Well Name: | | | feet depth to: | w/ | sx cmt. |
| Original Comp. Date: | Original To | otal Depth: | | | |
| Deepening Re-perf. | Conv. to E | NHR Conv. to SWD | Drilling Fluid Managemer | nt Plan | |
| ☐ Plug Back | Conv. to G | SW Conv. to Producer | (Data must be collected from t | | |
| O constitued and | D | | Chloride content: | ppm Fluid volume: | bbls |
| CommingledDual Completion | | | Dewatering method used: | | |
| SWD | | | Location of fluid disposal if | f haulad offsita: | |
| ☐ ENHR | | | Location of fluid disposal fi | nauleu onsite. | |
| GSW | | | Operator Name: | | |
| _ | | | Lease Name: | License #: | |
| Spud Date or Date Rea | ached TD | Completion Date or | QuarterSec | TwpS. R | East _ West |
| Recompletion Date | | Recompletion Date | County: | Permit #: | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | |
|---------------------------------|--|--|--|--|
| Confidentiality Requested | | | | |
| Date: | | | | |
| Confidential Release Date: | | | | |
| Wireline Log Received | | | | |
| Geologist Report Received | | | | |
| UIC Distribution | | | | |
| ALT I II III Approved by: Date: | | | | |

1216398

| Operator Name: | | | | _ Lease Na | ame: | | | Well #: | |
|--|--|---------------|------------------|------------------|-----------|-----------------|-------------------------|---------------------|--------------------------|
| Sec Twp | S. R | East | West | County: _ | | | | | |
| open and closed, flow | ow important tops of for ing and shut-in pressu to surface test, along w | ires, whethe | er shut-in pre | ssure reache | ed static | level, hydrosta | atic pressures, b | | |
| | g, Final Logs run to ob d in LAS version 2.0 o | | | | | gs must be ema | ailed to kcc-well | l-logs@kcc.ks.go | v. Digital electronic lo |
| Drill Stem Tests Taken (Attach Additional S | | Yes | No | | | | on (Top), Depth | | Sample |
| Samples Sent to Geol | logical Survey | Yes | □No | | Name |) | | Тор | Datum |
| Cores Taken Electric Log Run | | Yes Yes | ☐ No ☐ No | | | | | | |
| List All E. Logs Run: | | | | | | | | | |
| | | Report a | CASING | | Nev | w Used | tion etc | | |
| Purpose of String | Size Hole | Size C | Casing | Weight | t | Setting | Type of | # Sacks | Type and Percent |
| | Drilled | Set (Ir | n O.D.) | Lbs. / F | t. | Depth | Cement | Used | Additives |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | ADDITIONAL | CEMENTING | a / SOUI | EEZE RECORD | | | 1 |
| Purpose: | Depth | | Cement | # Sacks U | | | | d Percent Additives | |
| Perforate | Top Bottom | .,,,, | | Guone G | - | | Type and Telecitization | | |
| Protect Casing Plug Back TD | | | | | | | | | |
| Plug Off Zone | | | | | | | | | |
| Oid vou perform a hydrau | ulic fracturing treatment or | n this well? | | , | · | Yes | No (If No, | skip questions 2 aı | nd 3) |
| | otal base fluid of the hydra | | g treatment ex | ceed 350,000 | gallons? | = ; | | skip question 3) | 14 0) |
| Was the hydraulic fractur | ing treatment information | submitted to | the chemical of | disclosure regis | stry? | Yes | No (If No, | fill out Page Three | of the ACO-1) |
| Shots Per Foot | PERFORATIO | | | | | | | ent Squeeze Recor | |
| | Specify Fo | ootage of Eac | ch Interval Perf | orated | | (A | mount and Kind of | Material Used) | Depth |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| TUDINO DECOSO | 0: | 0.14: | | B. I. 4: | | B | | | |
| TUBING RECORD: | Size: | Set At: | | Packer At: | | Liner Run: | Yes | No | |
| Date of First, Resumed | Production, SWD or ENH | IR. P | Producing Meth | iod: | | | | | |
| | | | Flowing | Pumping | | Gas Lift (| Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil B | bls. | Gas | Mcf | Wate | r E | Bbls. | Gas-Oil Ratio | Gravity |
| DISPOSITIO | ON OF GAS: | | | METHOD OF C | OMPLE. | TION: | | DDODLICTIO | ON INITEDVAL. |
| Vented Sold | | Ope | en Hole | Perf. | Dually | | mmingled | LUODOC II | ON INTERVAL: |
| (If vented, Sub | | | | | Submit A | | omit ACO-4) | | |
| , 3 | , | Oth | er (Specify) | | | | [- | | |

| Form | ACO1 - Well Completion |
|-----------|---------------------------------|
| Operator | Lotus Operating Company, L.L.C. |
| Well Name | Molz L 8 |
| Doc ID | 1216398 |

All Electric Logs Run

| <u> </u> | |
|----------------------|--|
| MICRO | |
| SONIC | |
| DUAL INDUCTION | |
| NEUTRON DENSITY W/PE | |

| Form | ACO1 - Well Completion |
|-----------|---------------------------------|
| Operator | Lotus Operating Company, L.L.C. |
| Well Name | Molz L 8 |
| Doc ID | 1216398 |

Tops

| Name | Тор | Datum |
|----------|------|-------|
| KC | 4389 | -2974 |
| ВКС | 4538 | -3123 |
| Chero Sh | 4764 | -3349 |
| Miss | 4826 | -3411 |
| Viola | 5231 | -3816 |
| Simp Sh | 5329 | -3914 |
| Arb | 5533 | -4118 |
| LTD | 5592 | -4177 |

| Form | ACO1 - Well Completion |
|-----------|---------------------------------|
| Operator | Lotus Operating Company, L.L.C. |
| Well Name | Molz L 8 |
| Doc ID | 1216398 |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | | Type Of Cement | | Type and Percent Additives |
|----------------------|----------------------|-----------------------|--------|------|-------------------|-----|----------------------------------|
| SURFACE | 14.75 | 10.75 | 29 | 293 | 60/40 poz mix | | 2%g, 3% cc |
| PRODUC TION | 8.75 | 5.5 | 14 | 5575 | CLASS A ASC | 175 | LATEX |
| | | | | | | | |
| | | | | | | | |



Voice: Fax: (817) 546-7282 (817) 246-3361

Bill To:

Lotus Operating Co., LLC Lotus Exploration Co. 100 S. Main, STE 420 Wichita, KS 67202

INVOICE

Invoice Number: 142711

Invoice Date: Apr 14, 2014

Page: 1

RECEIVED

APR 2 6 2014

| Customer ID | Field Ticket # | Payment Terms | |
|--------------|----------------|---------------|----------|
| Lotus | 62750 | Net 30 | Days |
| Job Location | Camp Location | Service Date | Due Date |
| KS1-02 | Medicine Lodge | Apr 14, 2014 | 5/14/14 |

| Quantity | Item | | Description | Unit Price | Amount |
|----------|--------------------|-----------------------|--|------------|----------|
| 1.00 | WELL NAME | Molz L #8 | | | |
| 30.00 | CEMENT MATERIALS | Class A Common | | 17.90 | 537.00 |
| 20.00 | CEMENT MATERIALS | Pozmix | | 9.35 | 187.00 |
| 2.00 | CEMENT MATERIALS | Gel | | 23.40 | 46.80 |
| 175.00 | CEMENT MATERIALS | ASC Class A | | 20.90 | 3,657.50 |
| 875.00 | CEMENT MATERIALS | Kol Seal | | 0.98 | 857.50 |
| 82.25 | CEMENT MATERIALS | FL-160 | | 18.90 | 1,554.53 |
| 43.75 | CEMENT MATERIALS | Flo Seal | | 2.97 | 129.94 |
| 280.63 | CEMENT SERVICE | Cubic Feet Charge | | 2.48 | 695.96 |
| 241.10 | CEMENT SERVICE | Ton Mileage Charge | | 2.60 | 626.86 |
| 1.00 | CEMENT SERVICE | Production Casing | | 3,099.25 | 3,099.25 |
| 20.00 | CEMENT SERVICE | Pump Truck Mileage | | 7.70 | 154.00 |
| 1.00 | CEMENT SERVICE | Manifold Rental | | 275.00 | 275.00 |
| 20.00 | CEMENT SERVICE | Light Vehicle Mileage | | 4.40 | 88.00 |
| 1.00 | EQUIPMENT SALES | 5-1/2 Latch Down Plug | GL# | 660.00 | 660.00 |
| 1.00 | EQUIPMENT SALES | 5-1/2 AFU Float Shoe | には国際に対する事務では、日本の一般に対する。これの一般に対象には、一般の目的によるではない。 と | 545.00 | 545.00 |
| 5.00 | EQUIPMENT SALES | 5-1/2 Centralizer | DESC. | 57.00 | 285.00 |
| 1.00 | EQUIPMENT SALES | 5-1/2 Basket | | 395.00 | 395.00 |
| 1.00 | CEMENT SUPERVISOR | Jason Thimesch | | | |
| 1.00 | EQUIPMENT OPERATOR | Scott Priddy | | | |
| 1.00 | OPERATOR ASSISTANT | Carl Rackley | WELL # | | |

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$

2,381.89

ONLY IF PAID ON OR BEFORE

May 9, 2014

| Continued |
|-----------|
| |
| Continued |
| Continued |
| Continued |
| |



Voice:

(817) 546-7282 (817) 246-3361

Fax:

Bill To:

Lotus Operating Co., LLC Lotus Exploration Co. 100 S. Main, STE 420 Wichita, KS 67202

INVOICE

Invoice Number: 142711 Invoice Date: Apr 14, 2014

Page:

2

| Customer ID | Field Ticket # | Paymer | nt Terms |
|--------------|----------------|--------------|----------|
| Lotus | 62750 | Net 30 |) Days |
| Job Location | Camp Location | Service Date | Due Date |
| KS1-02 | Medicine Lodge | Apr 14, 2014 | 5/14/14 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|--|------------|-----------|
| 1.00 | | GL# 7308 DESC. cement prod (59) H8 WELL# Mol2L ENTERED APR 3 0 2014 | | |
| | | ATT O CONT | | 12 704 24 |

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$

2,381.89

ONLY IF PAID ON OR BEFORE

May 9, 2014

| 064-461 | 13,794.34 |
|------------------------|-----------|
| Subtotal | 633.15 |
| Sales Tax | |
| Total Invoice Amount | 14,427.49 |
| Payment/Credit Applied | |
| TOTAL | 14,427.49 |

- 2,381.87

ALLIED OIL & GAS SERVICES, LLC 062750 Federal Tax I.D. # 20-8651475

| REMIT TO P.O. B SOUTH | OX 93999 ILAKE, TE | XAS 760 | 092 | | 200 | SERVI | CE POINT: | eLodgeKS |
|----------------------------------|-----------------------|-----------|---------------------|---------------------|------------------|----------|---|-------------------|
| DATE 4-14-14 | SEC. | TWP. | RANGE 12w | CALLED OUT | ON LOCA | 1 M | OB START | JOB FINISH |
| LEASE Molz L | WELL# & | | LOCATION 28 | + Kiona jet , ? | | 4 8 | OUNTY Barber | STATE |
| OLD OR MEWYCH | rcle one) | | mi West, S. | | 1771 /101 1-11 | | Jai ber | TV2 |
| CONTRACTOR TYPE OF JOB Pc | Dake | 7 | | | Lotus O | perat | ing | -, |
| HOLE SIZE 7% | - unclin | T.D | . 5584 | CEMENT | | | | |
| CASING SIZE 5. | 1/2 | | тн 5577 | AMOUNT | ordered <u>5</u> | Osx 6 | 0:40:4 | 1% Gel. |
| TUBING SIZE DRILL PIPE | | | PTH PTH | /753x (| Class A A | SC+ | 5# Kolse | al + .5% |
| TOOL | | | TH TH | FZ-160+ | 4# Flase | | ···· | |
| PRES. MAX 200 | 0 | | NIMUM | COMMON | Class A 3 | 60 St (| a 17.90 | 537.00 |
| MEAS. LINE | | SHO | DE JOINT 31 | POZMIX | | | 935 | 187.00 |
| CEMENT LEFT IN | CSG. 31 | ft | | GEL | 2 | _5X | 23.40 | 46.80 |
| PERFS. DISPLACEMENT | 124 00 | 3/5 F. | -1110 | CHLORIDI | | | <u> </u> | 7/67/60 |
| S. O. S. C. C. M. C. C. T. | | PMENT | -634 W | ASC C/e Kolsed | 875 | <u> </u> | 20-90 98 | 3657.50 857.50 |
| | EQUI | 1 1417141 | | FL-160 | 82-25 | | 18.90 | 1554.5a |
| PUMPTRUCK (| EMENTE | R Tes | on Thinesc | h Floses | 43.75 | | 2.97 | 129-93 |
| #892/555 F | | | Lly/Carl Rec | | | @ | | - |
| BULK TRUCK | | | - | · | | | <u> </u> | |
| | DRIVER | Janes | Bowen | | | | # D | |
| BULK TRUCK # I | DRIVER | | | | | @ | 9 | |
| <u></u> | | | | HANDLING | | ٤ (6 | | |
| | PEM | ARKS: | | MILEAGE | | | | 10000 |
| | NEW! | ARIG. | | UB1394.0 | 5/2000) | | TOTAL | 47/0.25. |
| | | | | | Si | ERVICE | ; | |
| | | | | DEPTH OF | JOB <u>558</u> 4 | <i>f</i> | *************************************** | |
| | | | | PUMP TRU | CK CHARGE | 3099 | 25 | |
| | | | | EXTRA FO | | @ | | |
| | | | | MILEAGE | | | 7.70 | 154.00 275 |
| | , <u></u> | | | — MANIFOLI LV | , 20 | @ | 4.40 | 88.00 |
| | | | | HANDWAY (| 30-103 COF | - @ | 2.48 | 12596 |
| CHARGE TO: | tio Of | reratia | 9 | | 1.95 tar x 30 | MIX | 0.100 | 60x6.86 |
| STREET | • | ~ | , | (\$ 987.8L | (50,00) | | TOTAL | 4939.07 |
| CITY | STAT | E | ZIP | | | | | |
| | | | | 5/2 | PLUG & FI | LOAT E | QUIPMEN | T |
| | | | | ے ری آم ماریات / | elin oli | 1 6 | <u> </u> | 660.00 |
| | | | | | own plag | 1@ | | 545.00 |
| To: Allied Oil & G | as Service | s, LLC. | | Centrali | | | 57.00 | 285.00 |
| You are hereby req | | | enting equipmen | i Basket | | @ | | 395.00 |
| and furnish cemen | | - | | | | @ | | |
| contractor to do we | | | | - (| > | | mom. r | 188500 |
| done to satisfaction | | | | | | | TOTAL | 1885.00 |
| contractor. I have TERMS AND CO. | | | | | (If Any) | | | |
| | | , iisteu | on the 10 veise 810 | | ARGES | | 125° | |
| DDINITED MAKE & | Dir. | | | | | -> 17' | | |
| PRINTED NAME | INNII | | | DISCOUNT | | | | O IN 30 DAYS |
| | i inte | ,2 | | /v | E+) 11,4. | 12.45 | | |
| SIGNATURE | 11100 | MOM | 1 | | , | | | |

HYDRAULIC FRACTURING FLUID PRODUCT COMPONENT INFORMATION DISCLOSURE

| Fracture Date: | 5/19/2014 | |
|---------------------------------|-----------------|--|
| County: | Barber | |
| Operator Name: | Lotus Operating | |
| Well Name and Number: | Molz L #8 | |
| Total Base Fluid Volume (gal)*: | 647400 | |

Hydraulic Fracturing Fluid Composition:

| Trade Name | Supplier | Purpose | Ingredients | Chemical Abstract Service Number (CAS#) | Maximum Ingredient Concentration in Additive (% by mass)** | Maximum Ingredient Concentration in HF Fluid (% by mass)** |
|---------------------|----------|--------------------|--|---|--|--|
| Plexslick 957 | Chemplex | Friction Reducer | Petroleum Hydrotreated Light Distillate | 64742-47-8 | 25% | 0.0200274% |
| Plexsurf 580 ME | Chemplex | Product Stabalizer | Methyl Alcohol | 67-56-1 | 10% | 0.0025023% |
| Plexsurf 580 ME | Chemplex | Product Stabalizer | 2-Butoxyethanol | 111-76-2 | 50% | 0.0125116% |
| Claymax | Chemplex | Clay Stabalizer | No hazardous ingredient | N/A | 0% | 0.0000000% |
| Plexcide B7 | Chemplex | Biocide | Sodium Hydroxide | 1310-73-2 | 5% | 0.0002500% |
| Plexcide B7 | Chemplex | Biocide | Alkaline Bromide Salts | N/A | 0% | 0.0000000% |
| Plexgel Breaker XPA | Chemplex | Breaker/Slickwater | Hydrogen Peroxide | 7722-84-1 | 7% | 0.0014051% |
| Plexset 730 | Chemplex | Activator | Methanol | 67-56-1 | 50% | 0.7500000% |
| Plexset 730 | Chemplex | Activator | Alcohol Ethoxylates | Mixture | 60% | 0.9000000% |
| Frac Sand | Uniman | Propant | Crystalline Silica in the form of Quartz | 14808-60-7 | 60% | 26.4% |
| Plexgel 907L-EB | Chemplex | Gelling Agent | Hydrocarbons | 68476-34-6 | 100% | 0.5000000% |
| Plexgel Breaker 10L | Chemplex | Breaker/Gel | No Hazardous Ingredient | N/A | 0% | 0.0000000% |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |



Voice: Fax: (817) 546-7282 (817) 246-3361

Bill To:

Lotus Operating Co., LLC Lotus Exploration Co. 100 S. Main, STE 420 Wichita, KS 67202

INVOICE

Invoice Number: 142711

Invoice Date: Apr 14, 2014

Page: 1

RECEIVED

APR 2 6 2014

| Customer ID | Field Ticket # | Payment | Terms |
|--------------|----------------|--------------|----------|
| Lotus | 62750 | Net 30 | Days |
| Job Location | Camp Location | Service Date | Due Date |
| KS1-02 | Medicine Lodge | Apr 14, 2014 | 5/14/14 |

| Quantity | Item | | Description | Unit Price | Amount |
|----------|--------------------|-----------------------|--|------------|----------|
| 1.00 | WELL NAME | Molz L #8 | | | |
| 30.00 | CEMENT MATERIALS | Class A Common | | 17.90 | 537.00 |
| 20.00 | CEMENT MATERIALS | Pozmix | | 9.35 | 187.00 |
| 2.00 | CEMENT MATERIALS | Gel | | 23.40 | 46.80 |
| 175.00 | CEMENT MATERIALS | ASC Class A | | 20.90 | 3,657.50 |
| 875.00 | CEMENT MATERIALS | Kol Seal | | 0.98 | 857.50 |
| 82.25 | CEMENT MATERIALS | FL-160 | | 18.90 | 1,554.53 |
| 43.75 | CEMENT MATERIALS | Flo Seal | | 2.97 | 129.94 |
| 280.63 | CEMENT SERVICE | Cubic Feet Charge | | 2.48 | 695.96 |
| 241.10 | CEMENT SERVICE | Ton Mileage Charge | | 2.60 | 626.86 |
| 1.00 | CEMENT SERVICE | Production Casing | | 3,099.25 | 3,099.25 |
| 20.00 | CEMENT SERVICE | Pump Truck Mileage | | 7.70 | 154.00 |
| 1.00 | CEMENT SERVICE | Manifold Rental | | 275.00 | 275.00 |
| 20.00 | CEMENT SERVICE | Light Vehicle Mileage | | 4.40 | 88.00 |
| 1.00 | EQUIPMENT SALES | 5-1/2 Latch Down Plug | GL# | 660.00 | 660.00 |
| 1.00 | EQUIPMENT SALES | 5-1/2 AFU Float Shoe | には国際に対する事務では、日本の一般に対する。これの一般に対象には、一般の目的によるではない。 と | 545.00 | 545.00 |
| 5.00 | EQUIPMENT SALES | 5-1/2 Centralizer | DESC. | 57.00 | 285.00 |
| 1.00 | EQUIPMENT SALES | 5-1/2 Basket | | 395.00 | 395.00 |
| 1.00 | CEMENT SUPERVISOR | Jason Thimesch | | | |
| 1.00 | EQUIPMENT OPERATOR | Scott Priddy | | | |
| 1.00 | OPERATOR ASSISTANT | Carl Rackley | WELL # | | |

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$

2,381.89

ONLY IF PAID ON OR BEFORE

May 9, 2014

| Continued |
|-----------|
| |
| Continued |
| Continued |
| Continued |
| |



Voice:

(817) 546-7282 (817) 246-3361

Fax:

Bill To:

Lotus Operating Co., LLC Lotus Exploration Co. 100 S. Main, STE 420 Wichita, KS 67202

INVOICE

Invoice Number: 142711 Invoice Date: Apr 14, 2014

Page:

2

| Customer ID | Field Ticket # | Paymer | nt Terms |
|--------------|----------------|--------------|----------|
| Lotus | 62750 | Net 30 |) Days |
| Job Location | Camp Location | Service Date | Due Date |
| KS1-02 | Medicine Lodge | Apr 14, 2014 | 5/14/14 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|--|------------|-----------|
| 1.00 | | GL# 7308 DESC. cement prod (59) H8 WELL# Mol2L ENTERED APR 3 0 2014 | | |
| | | ATT O CONT | | 12 704 24 |

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$

2,381.89

ONLY IF PAID ON OR BEFORE

May 9, 2014

| 064-461 | 13,794.34 |
|------------------------|-----------|
| Subtotal | 633.15 |
| Sales Tax | |
| Total Invoice Amount | 14,427.49 |
| Payment/Credit Applied | |
| TOTAL | 14,427.49 |

- 2,381.87

ALLIED OIL & GAS SERVICES, LLC 062750 Federal Tax I.D. # 20-8651475

| REMIT TO P.O. B SOUTH | OX 93999 ILAKE, TI | EXAS 760 | 992 | | SERVICE POINT: MedicineLogeKS | | | |
|--|-----------------------|------------|-------------------|---------------------|--------------------------------|------------------|-------------------|--|
| DATE 4-14-14 | SEC. | TWP. | RANGE 12w | CALLED OUT | ON LOCATION S 30 A | M 1200No | on ImPM | |
| LEASE Molz L | WELL# & | ? | LOCATION 28 | 1 + Kiona jet, & | | COUNTY | STATE | |
| OLD OR MEWYCH | rcle one) | | mi West, S | | 1771 HOLLAY | Darbei | | |
| CONTRACTOR TYPE OF JOB Pc | Dake | 7 | | | Lotus Op | erating_ | | |
| HOLE SIZE 7% | JUNETION | T.D | . 5584 | CEMENT | | | | |
| CASING SIZE 51/2 DEPTH 5577 | | | | AMOUNT | ordered <u>50</u> | sx 60:40 | :4% Gel. | |
| TUBING SIZE DEPTH DRILL PIPE DEPTH | | | | 1755x (| Class A AS | C+5#K. | lseal + .5% | |
| TOOL | | DEI | | FZ-160 + | 4# Flored | | | |
| PRES. MAX 200 | 0 | | NIMUM | COMMON | Class A 30 | a @ 17.9 | 0 537.00 | |
| MEAS. LINE | | | DE JOINT 31 | POZMIX | | sx@ 935 | 187.60 | |
| CEMENT LEFT IN | CSG. 3 | ft | | GEL | 2_ | sx@23.4 | 0 46.80 | |
| PERFS. DISPLACEMENT | 134 01 | BLS F. | 1110 | CHLORIDE | | @ | 7/27/20 | |
| S. O. S. C. C. M. C. C. T. | | IPMENT | -637 M20 | ASC Cles Kolseel | 875 | 165 @ - 98 | 3657.50 857.50 | |
| | EQUI | 11 3412141 | | FL-160 | 82-25 | 15.90 18.90 | | |
| PUMPTRUCK (| EMENTE | R Tes | on Thinesc | h Floseal | 43.75 | 155 @2-97 | | |
| #892/555 F | | | Ly/Carl Rea | | | @ | | |
| BULK TRUCK | | | | | | @ | | |
| | DRIVER | Janes | Bowen | | | @ | | |
| BULK TRUCK # I | DRIVER | | | | _ | @ | | |
| <u></u> | JAI VER | | | HANDLING | 3 , | £ @ | , | |
| REMARKS: | | | | MILEAGE. | 1 | | _ Ta056 - @ | |
| | KEW | IAKKS. | | UB1394.0 | 5/2090) | TOT | AL 49 10.25. | |
| | | | | | SERVICE | | | |
| | | | | DEPTH OF | јов <u>5584</u> | | | |
| | | | | PUMP TRU | CK CHARGE | 309925 | | |
| | | · | | EXTRA FO | | @ | | |
| | | | | MILEAGE_ | | <u>ni @ 7.70</u> | 154.00 2.75 | |
| | , | | | — MANIFOLD | | mi @ 4.40 | 88.00 | |
| | | | | HANDWING & | 80-103 COFT | @ 2.48 | 125 96 | |
| CHARGE TO: | tio O | peratia. | 9 | | 95 tars x 30 m | ix Ollo | 60X0.86 | |
| STREET | | - | / | (\$ 957.8L | 30,90) | TOT | AL 4939.07 | |
| CITY | STA | TE | ZIP | | | | | |
| | | | | 5/2 | PLUG & FLO | OAT EQUIPM | ENT | |
| | | | | 1041 | aun alu | 1.0 | 660.00 | |
| | | | | | at Shore | <u> </u> | 545.00 | |
| To: Allied Oil & Gas Services, LLC. | | | | Centraliz | | 5 @ 57.0 | 285.00 | |
| You are hereby requested to rent cementing equipment | | | | it Basket | | | _ 395.00 | |
| and furnish cementer and helper(s) to assist owner or | | | | | | @ | | |
| contractor to do work as is listed. The above work was | | | | - (|) | | 1885 00 | |
| done to satisfaction | | | | | | 1017 | al <u>1885.00</u> | |
| contractor. I have TERMS AND CO. | | | | | (If Any) | | | |
| . Litab And Co | . DITION | o nated | on the reverse si | | ARGES 13 | | , | |
| DDIVILLO VIVIA |) <u></u> | | | | | • | | |
| PRINTED NAME_ | KNIK | | | DISCOUNT | | | AID IN 30 DAYS | |
| [[] | Jain ? | ,2 . | | /iva | E+) 11,416 | 2.45 | | |
| SIGNATURE | 11/06 | MON | <u> </u> | | , , , | .— | | |