

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1216399

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			SecTwpS. R		
Address 2:			F6	eet from North /	South Line of Section
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW ∏ SIGW	Elevation: Ground: Kelly Bushing:		
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total D	epth:
CM (Coal Bed Methane)			Amount of Surface Pipe Se	et and Cemented at:	Feet
Cathodic Other (Core, Expl., etc.):			Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	J	ENHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
Plug Back	Conv. to G		(Data must be collected from to		
Commingled	Permit #		Chloride content:	ppm Fluid volume	: bbls
Dual Completion			Dewatering method used:_		
SWD			Location of fluid disposal if	hauled offsite:	
ENHR	Permit #:				
GSW Permit #:			Operator Name:		
			Lease Name:		
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

1216399

Operator Name:			Lease Name: _			Well #:	
Sec Twp	S. R	East West	County:				
INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.							
		otain Geophysical Data a or newer AND an image		ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional S		Yes No			on (Top), Depth an		Sample
Samples Sent to Geol	logical Survey	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING	RECORD Ne	ew Used			
			conductor, surface, inte		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
Purpose: Depth Top Bottom Type of Cement # Sacks Used — Perforate — Protect Casing — Plug Back TD — Plug Back TD			Type and Percent Additives				
Plug Off Zone Did you perform a hydrau	ulic fracturing treatment o	n this well?		Yes	No (If No, ski	p questions 2 aı	nd 3)
Does the volume of the to	otal base fluid of the hydr	aulic fracturing treatment ex	_	= :	No (If No, ski	p question 3) out Page Three	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				cture, Shot, Cement mount and Kind of Ma		d Depth	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	HR. Producing Meth		Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	bls. G	as-Oil Ratio	Gravity
				Comp. Comp.	mmingled	PRODUCTIO	ON INTERVAL:
(Submit ACO-18.) (Submit ACO-18.)				4CO-5) (Sub	omit ACO-4)		

Form	ACO1 - Well Completion		
Operator	oil Producers Inc. of Kansas		
Well Name	Miner Unit 1 OWWO		
Doc ID	1216399		

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Production	7.875	4.5	10.5	4425	ASC	125	



PO Box 93999 Southlake, TX 76092

Voice:

(817) 546-7282

Fax:

(817) 246-3361

Bill To:

Oil Producers, Inc. of KS 1710 Waterfront Parkway Wichita, KS 67206

INVOICE

Invoice Number: 143534

Invoice Date: May 26, 2014

Page:

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Customer ID	Field Ticket#	Paymen	t Terms
OilPr	62988	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1-02	Great Bend	May 26, 2014	6/25/14

1.00 WELLNAME Miner OWO #1 30.00 CEMENT MATERIALS Class A Common 9.35 187.00 20.00 CEMENT MATERIALS Pozmix 9.35 187.00 20.00 CEMENT MATERIALS Cells 23.40 46.80 20.90 2.612.50 625.00 CEMENT MATERIALS Kol Seal 0.98 612.50 635.00 CEMENT MATERIALS FL-160 ENTERED 18.90 661.50 661.50 661.50 661.50 661.50 661.50 600.00 CEMENT MATERIALS DV 1100 JUN 1 2 2014 34.40 344.00 344.00 344.00 344.00 344.00 349.90 2.765.75 77.00 CEMENT SERVICE Cubic Feet Charge 2.60 349.99 2.765.75 77.00 CEMENT SERVICE Droduction Casing 2.765.75 77.00 CEMENT SERVICE Dump Truck Mileage 2.765.75 77.00 CEMENT SERVICE Light Vehicle Mileage 4.12 AFU Float Shoe 4.12 Latch Down Plug 4.12 Turbolizer 90.00 3.250.00 3.	Quantity	ltem		Description	Unit Price	Amount
20.00 CEMENT MATERIALS 2.00 CEMENT MATERIALS 3.00 CEMENT MATERIALS 4.680 3.500 CEMENT MATERIALS 4.500 CEMENT SERVICE 4.600 CEMENT SERVICE 4.6	Chicagolical and Chicagolical and Chicagolical Chicagolica Chicagolica Chicagolica Chicagolica Chicagolica Chicagolica Chi	WELLNAME	Miner OWO #1	The state of the s		~
2.00 CEMENT MATERIALS Gel 23.40 46.80 125.00 CEMENT MATERIALS ASC 20.90 2,612.50 625.00 CEMENT MATERIALS Kol Seal 612.50 16.00 CEMENT MATERIALS Defoamer 9.80 156.80 10.00 CEMENT MATERIALS DV 1100 1.27 635.00 10.00 CEMENT MATERIALS KCL JUN 1 2 2014 34.40 216.24 CEMENT SERVICE Cubic Feet Charge 2.48 536.28 134.61 CEMENT SERVICE Cement Serv	30.00	CEMENT MATERIALS	Class A Common			
125.00 CEMENT MATERIALS ASC CEMENT MATERIALS CEMENT MATERIALS CEMENT MATERIALS CEMENT MATERIALS CEMENT MATERIALS CEMENT MATERIALS Defoamer DV 1100 1.27 635.00	20.00	CEMENT MATERIALS	Pozmix			1
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18.90 661.50 18.90 661.50 16.00 CEMENT MATERIALS Defoamer Def	125.00	CEMENT MATERIALS	ASC	10 /	20.90	
16.00 CEMENT MATERIALS Defoamer Defoamer DV 1100 1.27 635.00 1.27	625.00	CEMENT MATERIALS	Kol Seal		0.98	
10.00 CEMENT MATERIALS DV 1100 1.27 635.00 344.00 349.99 349.99 349.99 349.99 2,765.75 2,765	35.00	CEMENT MATERIALS	FL-160	TATATATA	18.90	1
10.00 CEMENT MATERIALS	16.00	CEMENT MATERIALS	Defoamer	LICE I FILE	9.80	
216.24 CEMENT SERVICE Cubic Feet Charge 2.48 536:28 134.61 CEMENT SERVICE Ton Mileage Charge 2.60 349.99 1.00 CEMENT SERVICE Production Casing 2,765.75 2,765	500.00	CEMENT MATERIALS	DV 1100	28 38 8 <i>6 735</i> 355	1.27	
134.61 CEMENT SERVICE Ton Mileage Charge 2.60 349.99 1.00 CEMENT SERVICE Production Casing 2,765.75 2,765.75 10.00 CEMENT SERVICE Pump Truck Mileage 77.00 77.00 10.00 CEMENT SERVICE Manifold Rental 275.00 275.00 1.00 EQUIPMENT SALES 4-1/2 AFU Float Shoe 425.00 425.00 1.00 EQUIPMENT SALES 4-1/2 Latch Down Plug 272.00 272.00 6.00 EQUIPMENT SALES 4-1/2 Turbolizer 315.00 630.00 2.00 EQUIPMENT SALES 4-1/2 Basket 315.00 630.00	10.00	CEMENT MATERIALS	KCL	JUN 1 2 2019	34.40	المسيسة
1.00 CEMENT SERVICE Production Casing 2,765.75 2,765.75 10.00 CEMENT SERVICE Pump Truck Mileage 77.00 275.00 10.00 CEMENT SERVICE Manifold Rental 275.00 275.00 1.00 EQUIPMENT SALES 4-1/2 AFU Float Shoe 425.00 425.00 1.00 EQUIPMENT SALES 4-1/2 Latch Down Plug 272.00 272.00 6.00 EQUIPMENT SALES 4-1/2 Turbolizer 90.00 540.00 2.00 EQUIPMENT SALES 4-1/2 Basket 315.00 630.00	216.24	CEMENT SERVICE	Cubic Feet Charge		2.48	1
10.00 CEMENT SERVICE Pump Truck Mileage 7.70 77.00 275.00 1.00 CEMENT SERVICE Manifold Rental 275.00 44.00 1.00 EQUIPMENT SALES 4-1/2 AFU Float Shoe 4-1/2 Latch Down Plug 6.00 EQUIPMENT SALES 4-1/2 Turbolizer 4-1/2 Basket 7.70 77.00 77.00 275.00 275.00 275.00 275.00 275.00 315.00 630.00 630.00	134.61	CEMENT SERVICE	Ton Mileage Charge		2.60	
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10.00 CEMENT SERVICE 10.00 CEMENT SERVICE 1.00 EQUIPMENT SALES 1.00 EQUI	10.00	CEMENT SERVICE	Pump Truck Mileage		7.70	77.00
1.00 EQUIPMENT SALES 4-1/2 AFU Float Shoe 425.00 425.00 1.00 EQUIPMENT SALES 4-1/2 Latch Down Plug 4-1/2 Turbolizer 4-1/2 Basket 425.00 315.00 630.00	1.00	CEMENT SERVICE	Manifold Rental	0-1-34	275.00	· · · · ·
1.00 EQUIPMENT SALES	10.00	CEMENT SERVICE	Light Vehicle Mileage	400-1	4.40	
6.00 EQUIPMENT SALES 4-1/2 Turbolizer 90.00 540.00 2.00 EQUIPMENT SALES 4-1/2 Basket 315.00 630.00	1.00	EQUIPMENT SALES	4-1/2 AFU Float Shoe		425.00	1
2.00 EQUIPMENT SALES 4-1/2 Turboizer 315.00 630.00	1.00	EQUIPMENT SALES	4-1/2 Latch Down Plug	1 1 1 2 5	``	
Z.00 EQUITIVIENT SALES 4-1/2 Businet	6.00	EQUIPMENT SALES	4-1/2 Turbolizer	Leniers.	90.00	
1.00 EQUIPMENT SALES 4-1/2 Port Collar 3,250.00	2.00	EQUIPMENT SALES	4-1/2 Basket		315.00	
	1.00	EQUIPMENT SALES	4-1/2 Port Collar		3,250.00	3,250.00

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

E

1,968.22

ONLY IF PAID ON OR BEFORE
Jun 25, 2014

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued