

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1216574
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #

Name:

Address 1:

Address 2:

City: State: Zip: +

Contact Person:

Phone: ()

CONTRACTOR: License #

Name:

Wellsite Geologist:

Purchaser:

Designate Type of Completion:

- Checkboxes for completion types: New Well, Re-Entry, Workover, Oil, WSW, SWD, SIOW, Gas, D&A, ENHR, SIGW, OG, GSW, Temp. Abd., CM (Coal Bed Methane), Cathodic, Other (Core, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Checkboxes for completion operations: Deepening, Re-perf., Conv. to ENHR, Conv. to SWD, Plug Back, Conv. to GSW, Conv. to Producer

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 -

Spot Description:

Sec. Twp. S. R. East West

Feet from North / South Line of Section

Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- Checkboxes for corner locations: NE, NW, SE, SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County:

Lease Name: Well #:

Field Name:

Producing Formation:

Elevation: Ground: Kelly Bushing:

Total Vertical Depth: Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Checkboxes for office use: Confidentiality Requested, Confidential Release Date, Wireline Log Received, Geologist Report Received, UIC Distribution, ALT I II III, Approved by: Date:



1216574

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:

Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>	<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i> <input type="checkbox"/> <i>(Submit ACO-4)</i></p> <p><input type="checkbox"/> Other <i>(Specify)</i> _____</p>	<p>PRODUCTION INTERVAL:</p> <p>_____</p> <p>_____</p>
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Form	ACO1 - Well Completion
Operator	Future Acquisition Company LLC
Well Name	Tito's SWD
Doc ID	1216574

Tops

Name	Top	Datum
ADMIRE	626	635
TOPEKA	1228	33
KEREFORD	1592	-331
TORONTO LIME	1708	-447
HOOVER	1768	-507
IATAN	1927	-666
STALNAKER	1963	-702
STALNAKER LOWER	2007	-746



REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 270017

Invoice Date: 07/01/2014 Terms: 0/30/10,n/30

Page 1

FUTURE ACQUISITION COMPANY, LLC
P.O. BOX 1129
FULSHEAR TX 77441
(832) 831-3700

TITO SWD
46916
21-33-5
06/11/2014
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	15.7000	2590.50
1118B	PREMIUM GEL / BENTONITE	310.00	.2200	68.20
1102	CALCIUM CHLORIDE (50#)	465.00	.7800	362.70
1107	FLO-SEAL (25#)	83.00	2.4700	205.01
4432	8 5/8" WOODEN PLUG	1.00	84.0000	84.00
4310	SUGAR	2.00	35.0000	70.00

Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-1075.92

Description	Hours	Unit Price	Total
491 TON MILEAGE DELIVERY	1.00	659.88	659.88
603 CEMENT PUMP (SURFACE)	1.00	870.00	870.00
603 EQUIPMENT MILEAGE (ONE WAY)	60.00	4.20	252.00

9285

*Spoke to Megan
8/21/14
Saw or take discount*

RECEIVED
AUG 12 2014

BY: 9/2/14

Amount Due 5378.63 if paid after 8/15/14
~~07/11/2014~~

Parts:	3380.41	Freight:	.00	Tax:	147.48	AR	4233.85
Labor:	.00	Misc:	.00	Total:	4233.85		
Sublt:	-1075.92	Supplies:	.00	Change:	.00		

Signed _____

Date _____



CONSOLIDATED
Oil Well Services, LLC

270017

TICKET NUMBER 46916
LOCATION El Dorado
FOREMAN Fuzz

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-11-14	5014	T. 4055 W. D	21	33	5	Cowley
CUSTOMER Future Acquisitions Company LLC			Cowley #1 + Rose Hill Community 1/4 W Sec 21			
MAILING ADDRESS P.O. Box 1129			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Fulshear			603	Jeremy M		
STATE TX			491	Dustin		
ZIP CODE 77441						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 261 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 255' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT in CASING _____
 DISPLACEMENT 14.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on Val #5. Break and circulate. Mix 165 sacks
Class 'A' 39 sac, 29 sac, 1/2" poly flake, Drop plug and displace 15 sacks
cement did circulate approx 2 BBLs to pit

Thanks Fuzz & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	870 ⁰⁰	870 ⁰⁰
5406	60	MILEAGE	4.20	252 ⁰⁰
5407A	7.8 Ton	Tow mileage delivery	1.91	659 ⁸⁸
11045	165 sacks	Class 'A'	15.70	2590 ³⁰
11185	310 #	Bentonite	.22	68 ³⁰
1102	465 #	Calcium Chloride	.78	362 ⁷⁰
1107	83 #	Poly-Flake	2.47	205 ⁰¹
4432	1	8 5/8 plug	84 ⁰⁰	84 ⁰⁰
4310	2 sacks	SUGAR (25# each)	35 ⁰⁰	70 ⁰⁰
		subtotal		5162 ²⁹
		30% discount on cement materials		1075 ³²
		subtotal		4086 ³⁷
		SALES TAX		147.48
		ESTIMATED TOTAL		4233.85

Ravin 3737

AUTHORIZATION _____ TITLE Stephen Ball for Fuzz DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 Fax 620/431-0012

INVOICE

Invoice # 270016

Invoice Date: 07/01/2014 Terms: 0/30/10,n/30

Page 1

FUTURE ACQUISITION COMPANY, LLC
 P.O. BOX 1129
 FULSHEAR TX 77441
 (832) 831-3700

TITO SWD
 44430
 21-33-5
 06/13/2014
 KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	275.00	15.7000	4317.50
1102	CALCIUM CHLORIDE (50#)	517.00	.7800	403.26
1118B	PREMIUM GEL / BENTONITE	776.00	.2200	170.72
1110A	KOL SEAL (50# BAG)	1375.00	.4600	632.50
4310	SUGAR	2.00	35.0000	70.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	361.0000	361.00
4454	5 1/2" LATCH DOWN PLUG	1.00	266.7500	266.75
4129	CENTRALIZER 4 1/2"	4.00	50.5000	202.00
4104	CEMENT BASKET 5 1/2"	2.00	290.0000	580.00

Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-1657.19

Description	Hours	Unit Price	Total
603 CEMENT PUMP	1.00	1085.00	1085.00
603 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.20	210.00
603 TON MILEAGE DELIVERY	1.00	909.45	909.45

9387

*Spoke to Megan
 8/11/14 3:05pm
 Paid as to take
 discount - I told
 her I was offering
 date*

RECEIVED
 AUG 1 2 2014
 BY: 8/7/14

8/15/14

Amount Due 9656.42 if paid after ~~07/11/2014~~

Parts:	7003.73	Freight:	.00	Tax:	342.18	AR	7893.17
Labor:	.00	Misc:	.00	Total:	7893.17		
Sublt:	-1657.19	Supplies:	.00	Change:	.00		

Signed

Date

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

270016

TICKET NUMBER 44430

LOCATION 61 Dorado

FOREMAN Fuzza

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-13-14	5014	Tito's SWD	21	33	5	Cowley KS	
CUSTOMER Future Acquisitions Co, LLC		Rose Valley Cemetery 1/2 W S.W	TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS P.O. Box 1129			603	Jeremy			
CITY	STATE		ZIP CODE	713	Dustin		
Fulshear	Tx		77441				

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 2150' CASING SIZE & WEIGHT 5 1/2
CASING DEPTH 2148' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.7 SLURRY VOL 1.48 WATER gal/sk _____ CEMENT LEFT In CASING 42.5
DISPLACEMENT 50.1 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on Val #5 float equip cont 2-8-16-24
Baskets Top #10-20 Rig up and circulate 30 min Pump 5540 vof
mix 30sks RH. Mix 245sks Class 'A' 49cc 29cc. 5% Kol Seal
down 5 1/2 casing. Wash pump and lines Drop plug and displace
50 BBL 800# list press 1400 land. floatheld.

Cement did not circulate

Thanks Fuzza & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085 ⁰⁰	1085 ⁰⁰
5406	50 miles	MILEAGE	420	210 ⁰⁰
5407A	12.9 don	Tow mileage Delivery	141	909 ⁴⁵
1104S	275 sbs	Class 'A' cement	15 ²⁰	4317 ⁵⁰
1102	517 #	Calcium Chloride	.78	403 ²⁶
118B	776 #	Bentonite	.22	170 ⁷²
1110A	1375 #	Kol Seal	.46	632 ⁵⁰
4310	2 sbs	SUGAR	35 ⁰⁰ /SK	70 ⁰⁰
4159	1	5 1/2 - ATU Float shoe	361 ⁰⁰	361 ⁰⁰
4454	1	5 1/2 - Latchdown Assy	266 ²⁵	266 ²⁵
4129	4	5 1/2 - Centralizers	50 ⁵⁰	202 ⁰⁰
4104	2	5 1/2 - Baskets	290 ⁰⁰	580 ⁰⁰
				9208 ⁰⁰
		3090 disc. - cement materials		1657 ¹⁹
				7550 ⁹⁹
		SALES TAX		342.18
		ESTIMATED TOTAL		7893.17

Revin 3737

AUTHORIZATION _____

Stephen Ball Future Acquisitions Co, LLC
TITLE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Pioneer Energy Services

Sonic Cement
Bond Log

Company: Future Acquisition
Well: Tito SWD
Field: North Maddix
County: Cowley
State: Kansas

Location

Other Services

Sec: 21 Twp: 33S Rge: 5E

Elevation

Permanent Datum Ground Level Elevation 1251

Log Measured From Kelly Bushing 10 Ft. Above Perm. Datum

Drilling Measured From Kelly Bushing

K.B. 1261
D.F. 1251
G.L. 1251

Run Number	One	
Date Survey	06/19/2014	
Date Cementing	06/14/2014	
Type Cementing Operation	Primary	
Depth Driller	2148	
Depth Logger	2101	
Logged Interval	2100 to 0	to
Casing Driller	5.5 @ TD	@
Float Collar -- D.V. Tool	////	////
Squeeze Depth	////	
Amount & Type Cement	////	
Amount & Type Admix	////	
Type Fluid In Hole	Water	
Fluid Level	Full	
Salinity PPM CL	////	
Weight lb/gal -- Vis.	////	////
Approx. Logged Cement Top	1220	
Calculated Cement Top	////	
Max. Hole Temperature	98	
Tool No.	DBT-1	
Spacing Recorded	3-5'	
Equipment -- Location	65 D. Walker Pratt	
Recorded By	D. Walker	
Witnessed By	Terry Madden	

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

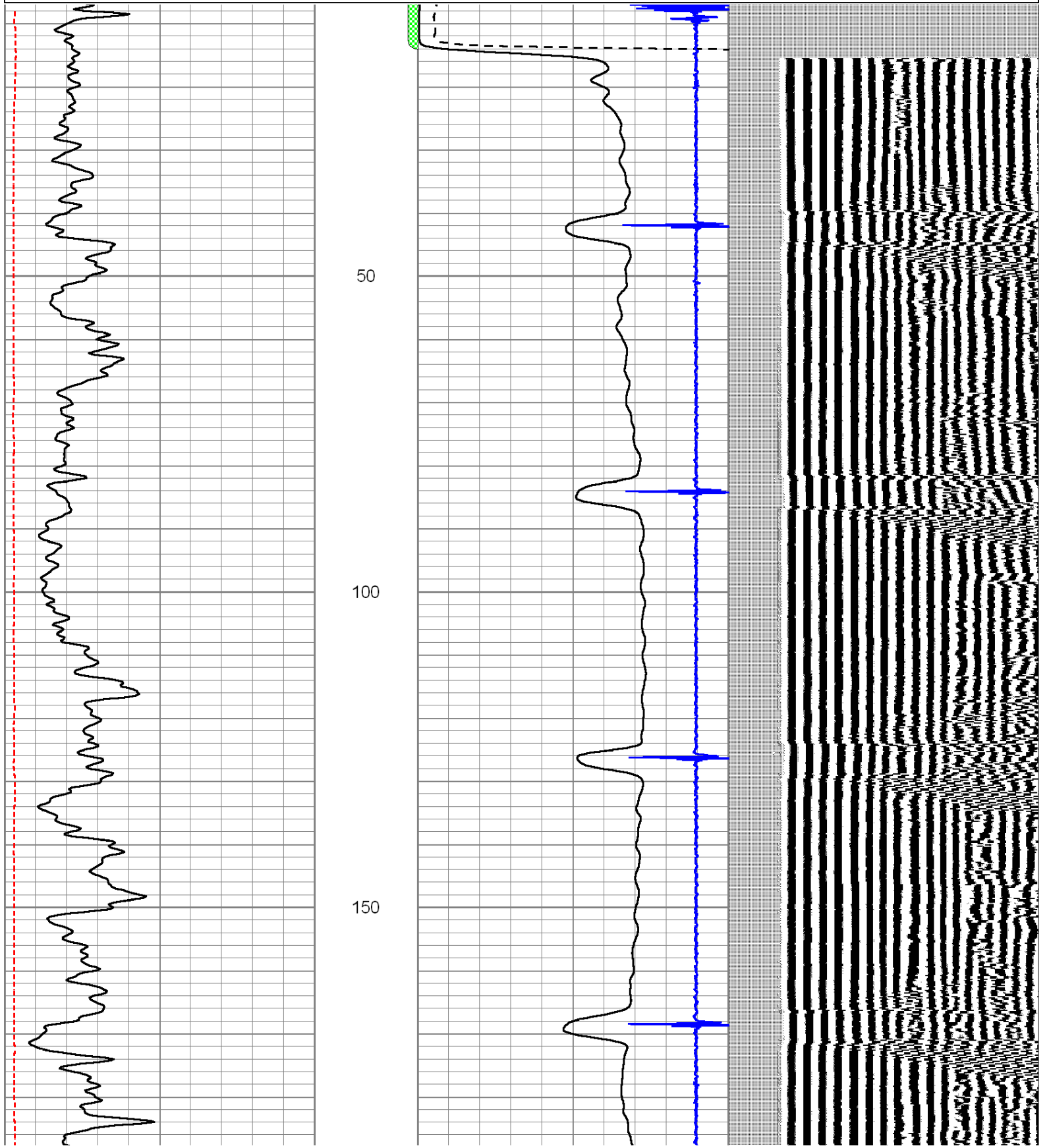
Thank you for using Pioneer Energy Services
(620) 672-8300
Windfield Kansas
East To County Rd. 1
South to 212th Rd
1/8 West South Into

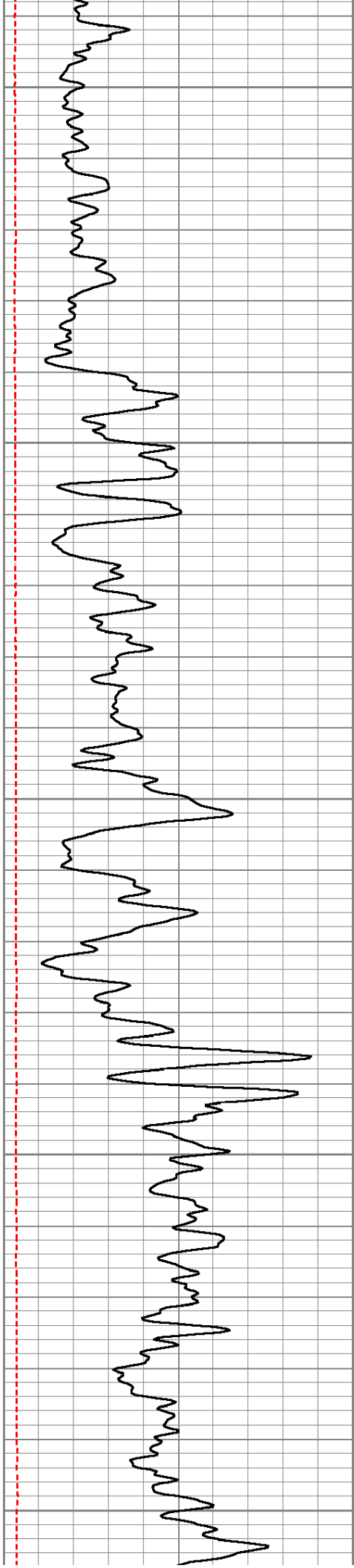


Main Pass

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 Presentation Format: cbl dig
 Dataset Creation: Thu Jun 19 08:29:06 2014 by Log SCH 120126
 Charted by: Depth in Feet scaled 1:240

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0	Line Tension (lb)	5000	(mV)	0	Amplified Amplitude (mV)	10			
			-100	10	15	Collar Locator	-1.7		





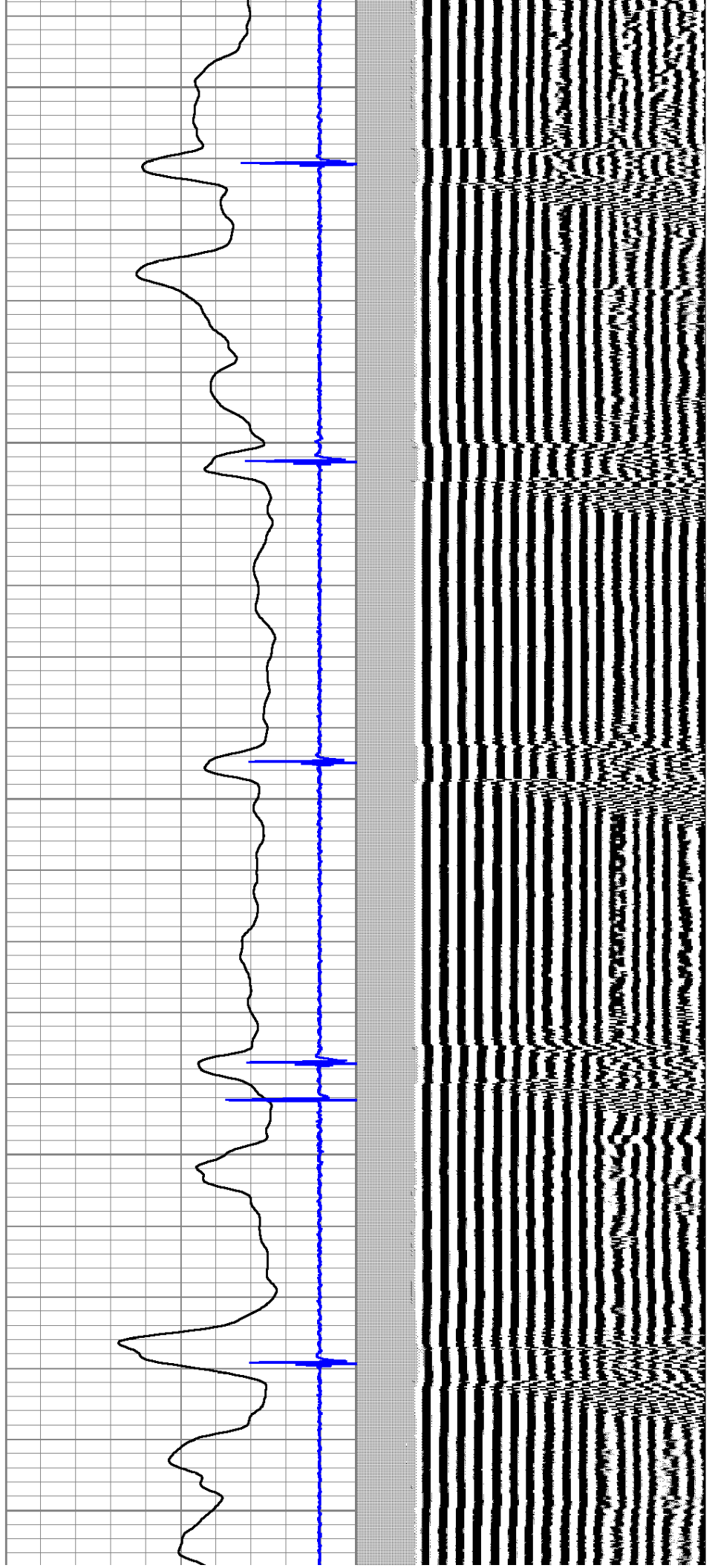
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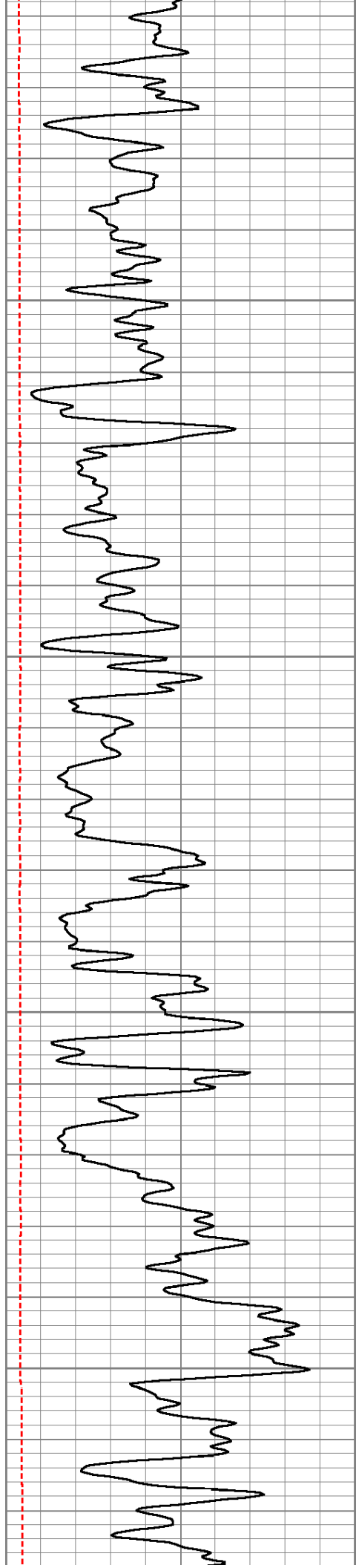
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300

350

400



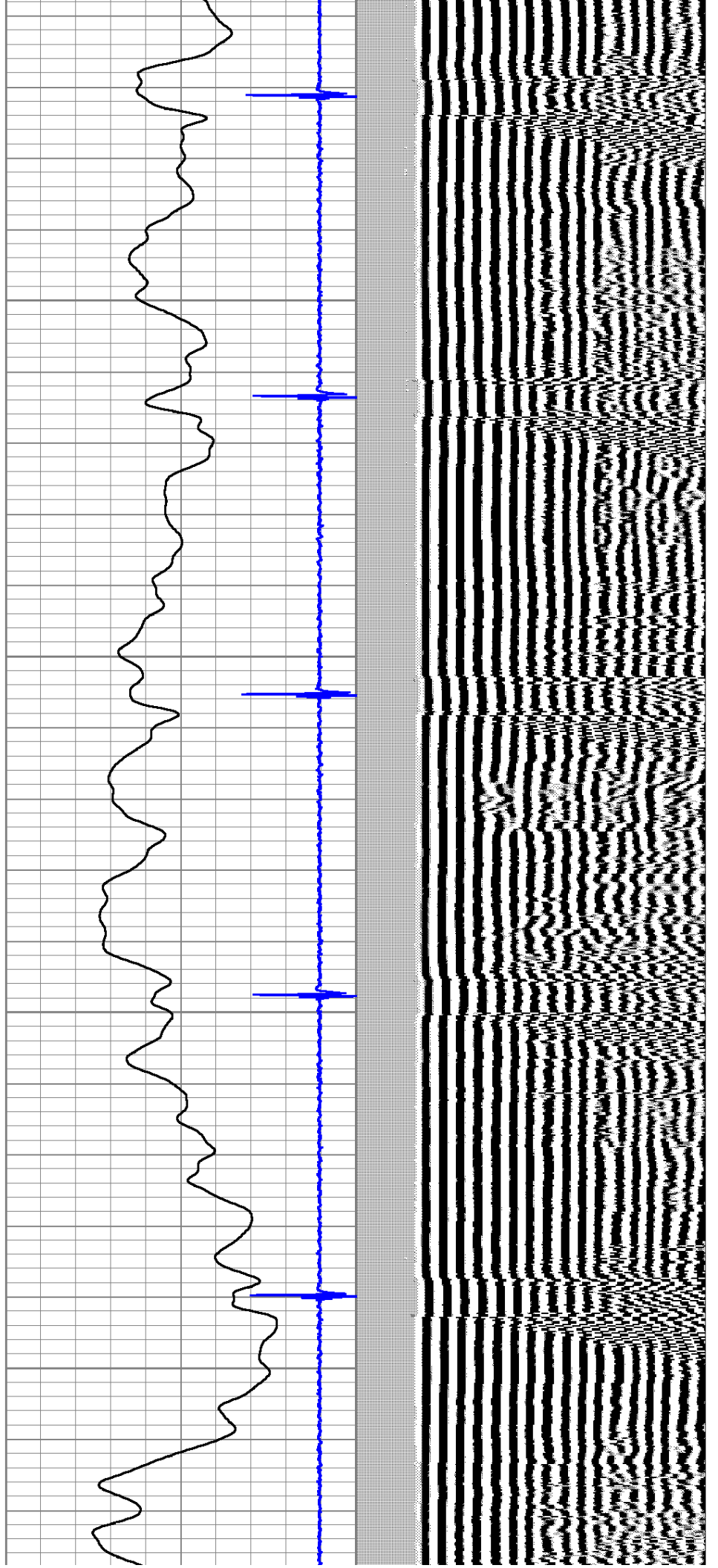


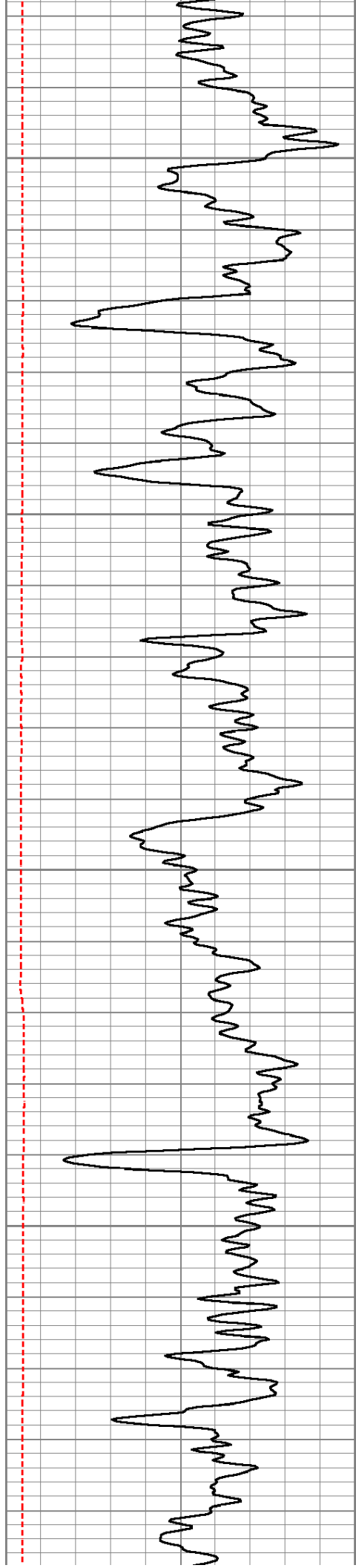
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500

550

600



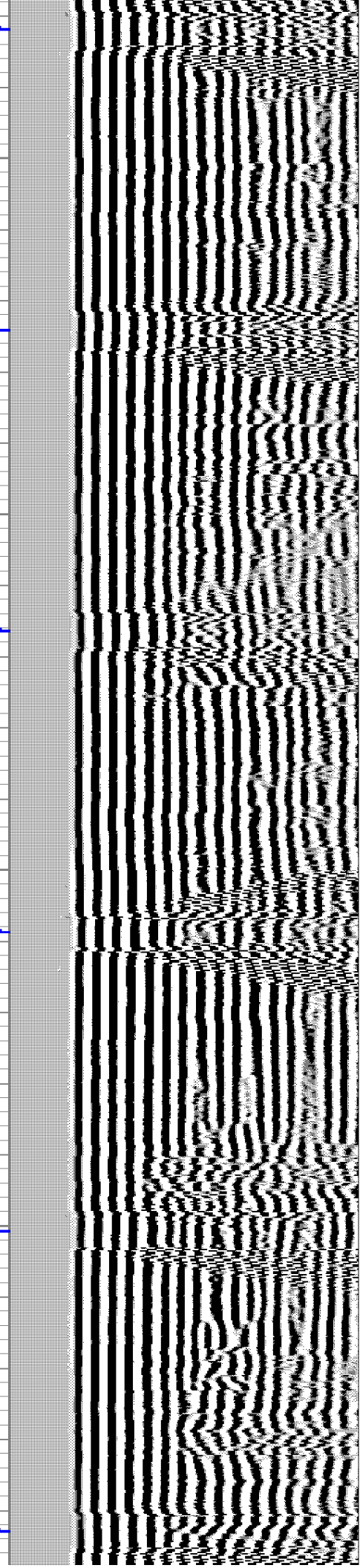
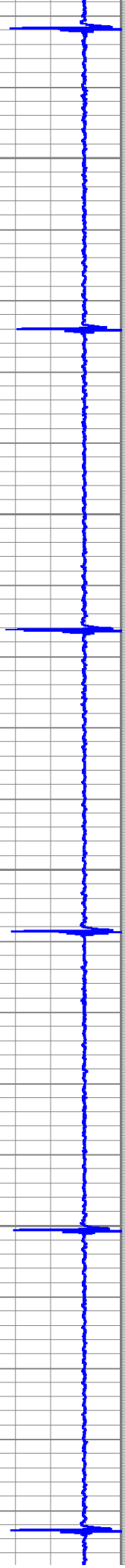
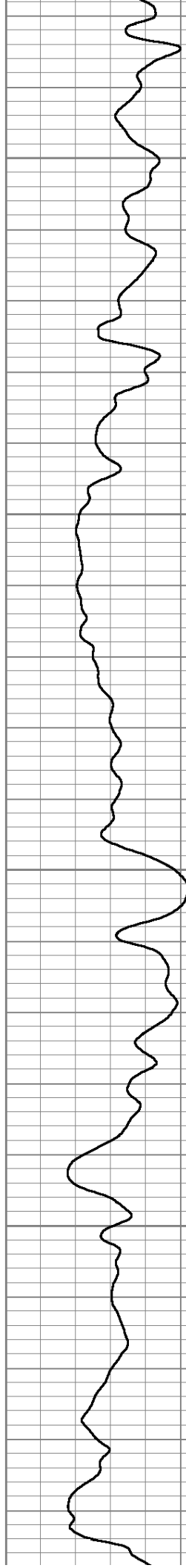


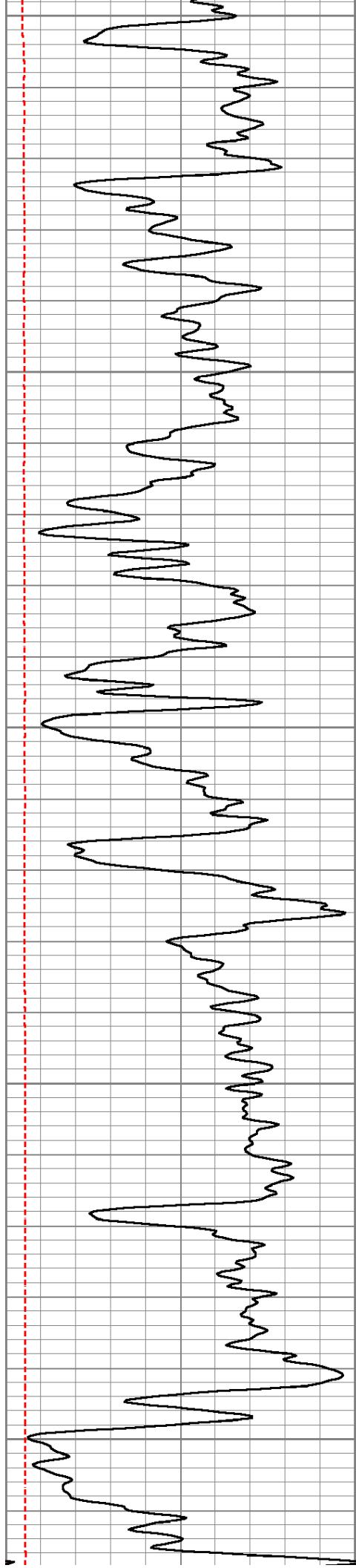
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700

750

800





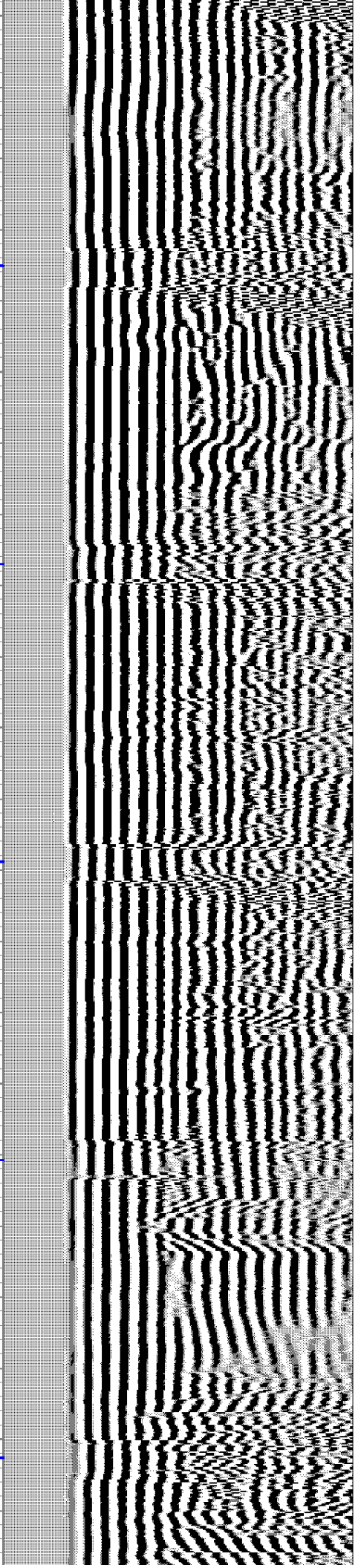
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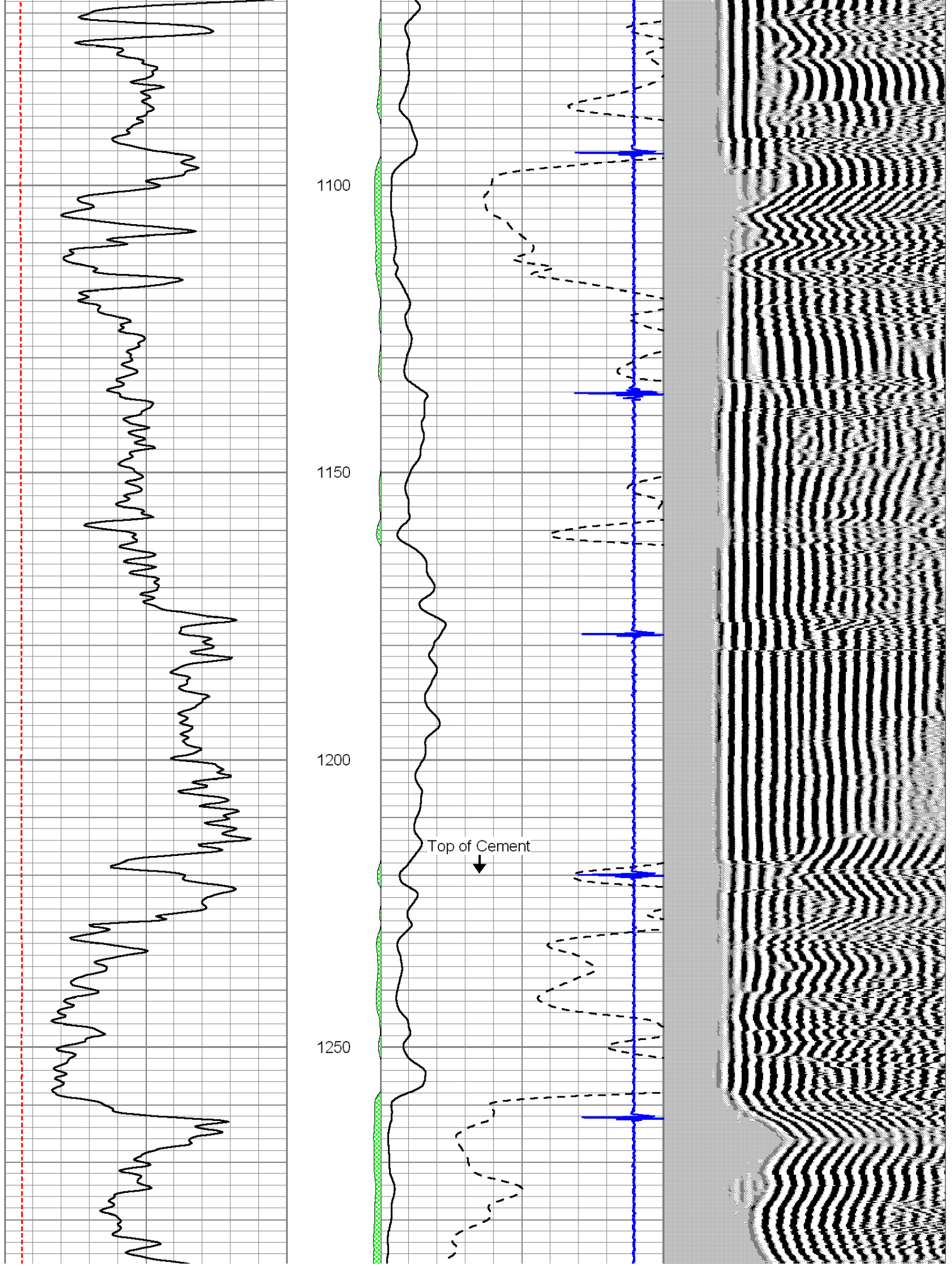
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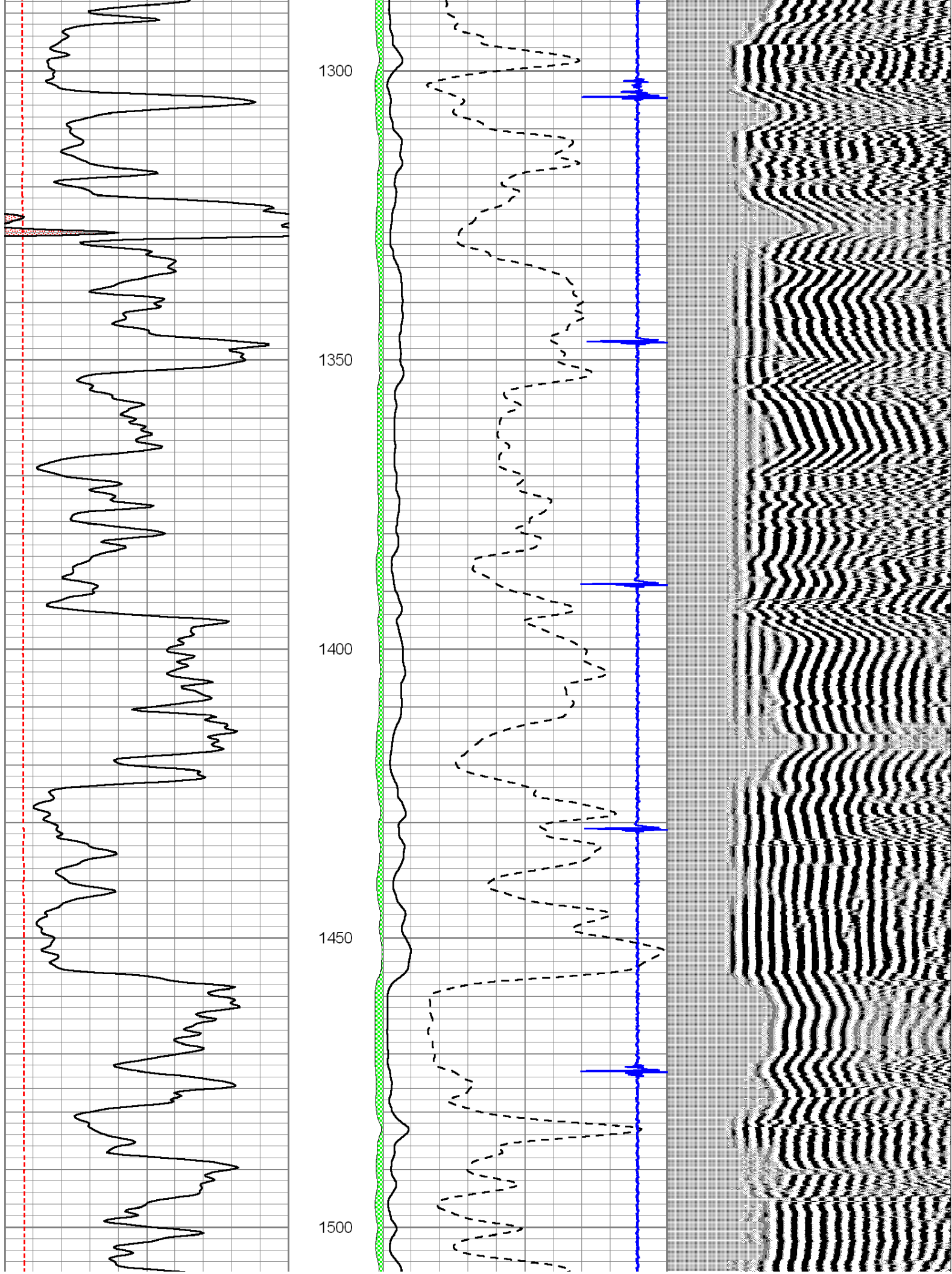
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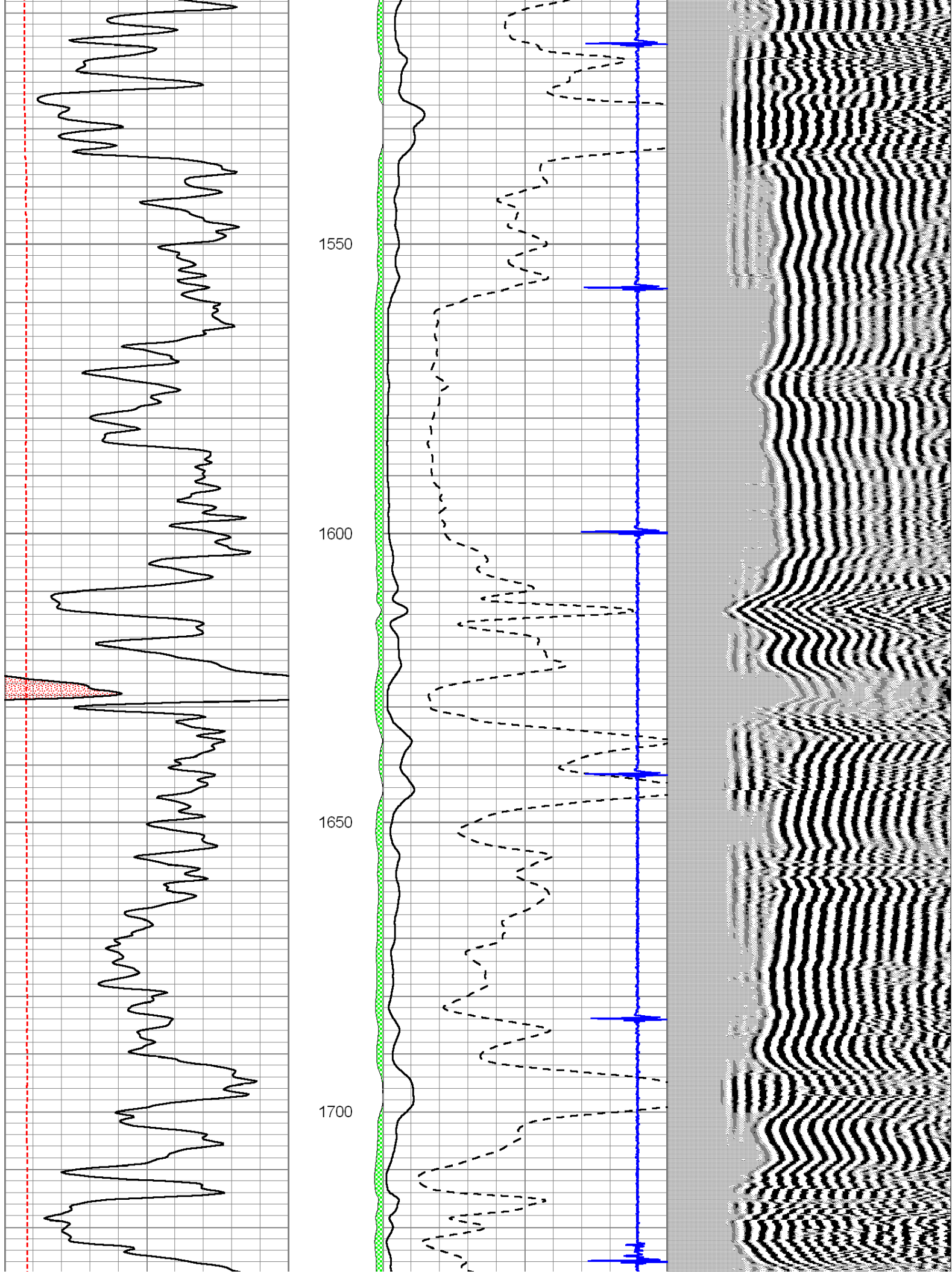
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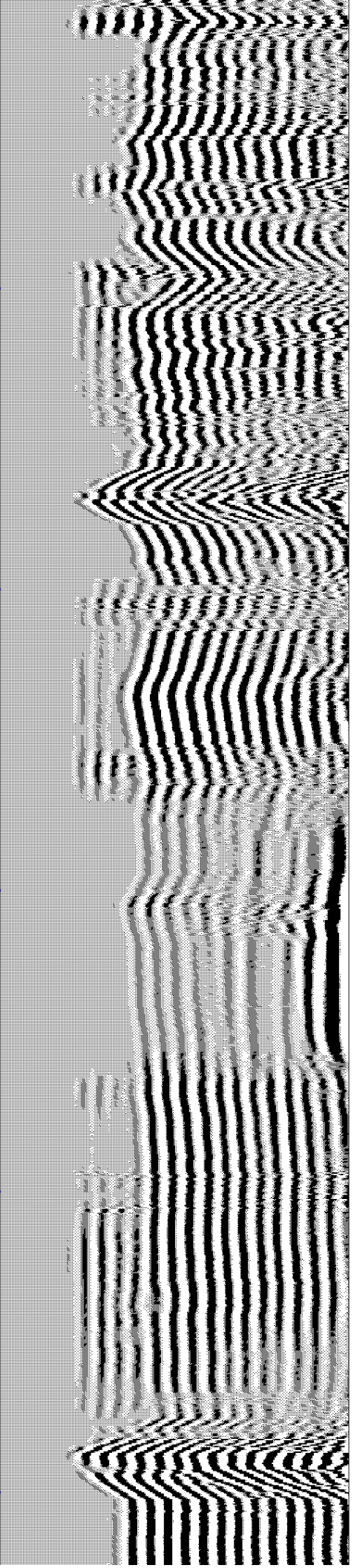
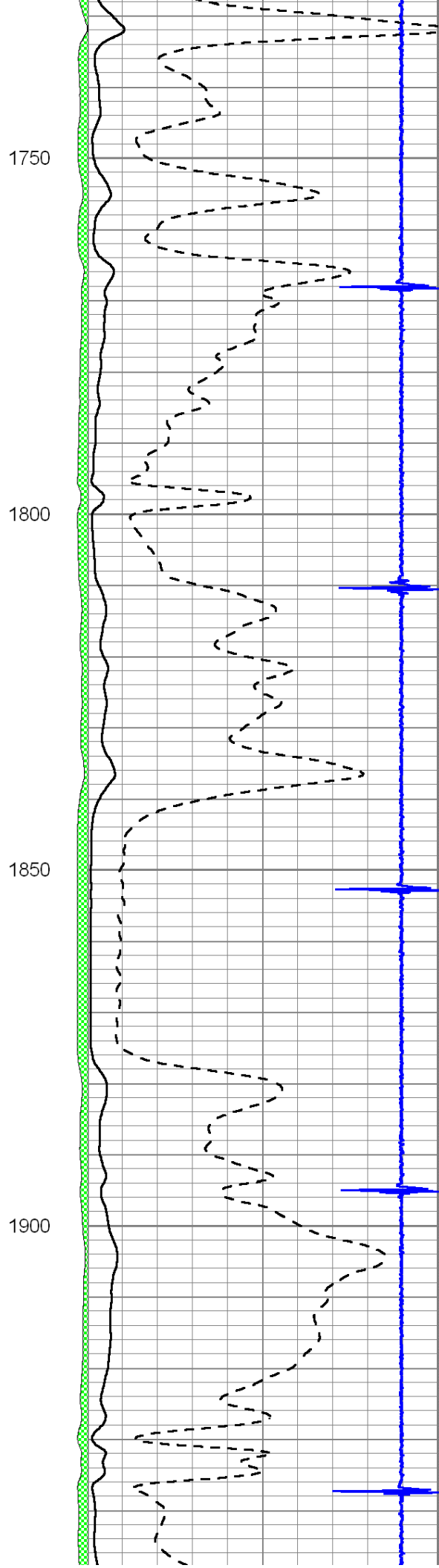
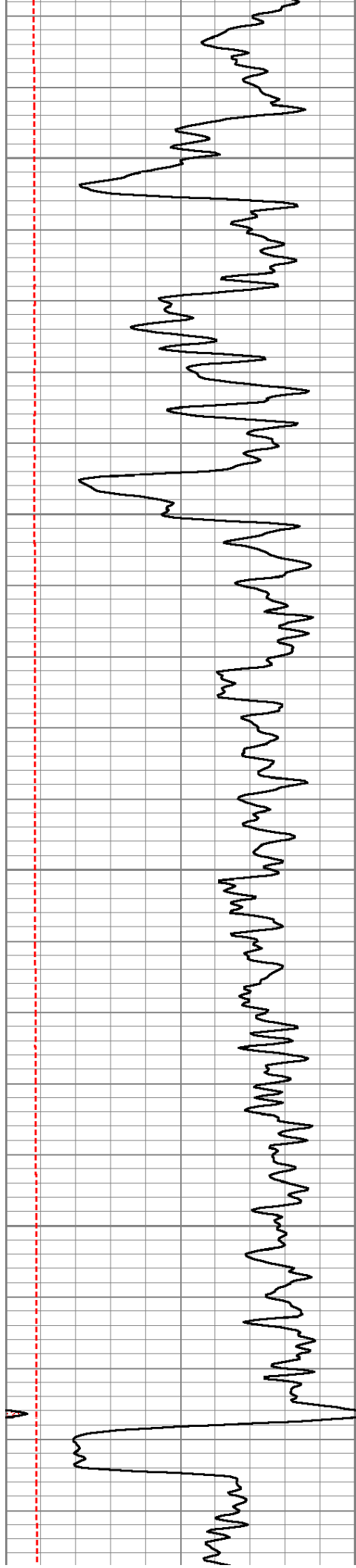
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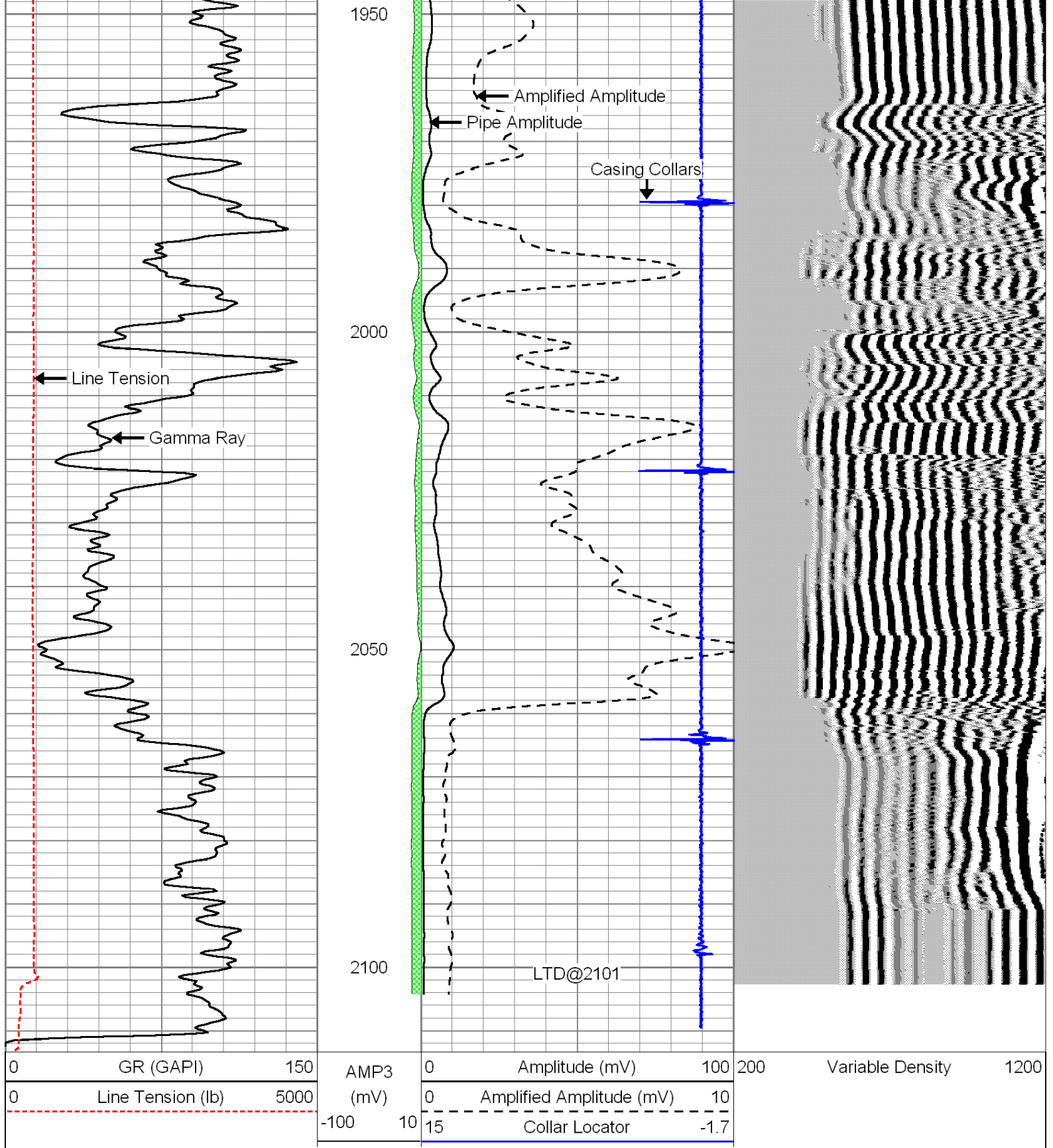












Repeat Section

Database File: future_grcbl_6-19-2014.db
 Dataset Pathname: pass3
 Presentation Format: cbl dig
 Dataset Creation: Thu Jun 19 08:23:29 2014 by Log SCH 120126

0	GR (GAPI)	150	AMP3	0	Amplitude (mV)	100	200	Variable Density	1200
0	Line Tension (lb)	5000	(mV)	0	Amplified Amplitude (mV)	10			
			-100	10	15	Collar Locator	-1.7		

