Confidentiality Requested: Yes No

# KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1216599

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License #                                   | API No. 15   |
|---|--|
| Name:   | Spot Description:  |
| Address 1:  |  |
| Address 2:  | Feet from Dorth / South Line of Section                  |
| City: State: Zip:+                                    | Feet from East / West Line of Section                    |
| Contact Person:                                       | Footages Calculated from Nearest Outside Section Corner: |
| Phone: ()   |  |
| CONTRACTOR: License #                                 | GPS Location: Lat:, Long:                                |
| Name:   | (e.g. xx.xxxxx) (e.gxxx.xxxxx)                           |
| Wellsite Geologist:                                   | Datum: NAD27 NAD83 WGS84                                 |
| Purchaser:  | County:  |
| Designate Type of Completion:                         | Lease Name: Well #:                                      |
| New Well Re-Entry Workover                            | Field Name:  |
|   | Producing Formation:                                     |
| Gas D&A ENHR SIGW                                     | Elevation: Ground: Kelly Bushing:                        |
| OG GSW Temp. Abd.                                     | Total Vertical Depth: Plug Back Total Depth:             |
| CM (Coal Bed Methane)                                 | Amount of Surface Pipe Set and Cemented at: Feet         |
| Cathodic Other (Core, Expl., etc.):                   | Multiple Stage Cementing Collar Used?                    |
| If Workover/Re-entry: Old Well Info as follows:       | If yes, show depth set: Feet                             |
| Operator:   | If Alternate II completion, cement circulated from:      |
| Well Name:  | feet depth to:w/sx cmt.                                  |
| Original Comp. Date: Original Total Depth:            |  |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD         | Drilling Fluid Management Plan                           |
| Plug Back Conv. to GSW Conv. to Producer              | (Data must be collected from the Reserve Pit)            |
|   | Chloride content: ppm Fluid volume: bbls                 |
| Commingled Permit #:  Dual Completion Permit #:       | Dewatering method used:                                  |
| Dual Completion     Permit #:       SWD     Permit #: | Leastion of fluid dispaced if hould offsite              |
| ENHR Permit #:  | Location of fluid disposal if hauled offsite:            |
| GSW Permit #:   | Operator Name:   |
|   | Lease Name: License #:                                   |
| Spud Date or Date Reached TD Completion Date or       | Quarter Sec TwpS. R East West                            |
| Recompletion Date Recompletion Date                   | County: Permit #:  |

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

# Submitted Electronically

| KCC Office Use ONLY             |  |  |  |  |  |  |
|---------------------------------|--|--|--|--|--|--|
| Confidentiality Requested       |  |  |  |  |  |  |
| Date:                           |  |  |  |  |  |  |
| Confidential Release Date:      |  |  |  |  |  |  |
| Wireline Log Received           |  |  |  |  |  |  |
| Geologist Report Received       |  |  |  |  |  |  |
| UIC Distribution                |  |  |  |  |  |  |
| ALT I II III Approved by: Date: |  |  |  |  |  |  |

|  | Page Two                  | 1216599   |
|--|---------------------------|---|
| Operator Name:   | Lease Name:               | Well #:   |
| Sec TwpS. R East West                                      | County:                   |   |
| INCTRUCTIONS, Chow important tang of formations papatrated | Datail all cores Report a | Il final conject of drill stoms tosts giving interval tostod, time tool |

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken<br>(Attach Additional She | eets)                | Yes No                       |                      | -                | on (Top), Depth ai |                 | Sample                        |
|--|----------------------|------------------------------|----------------------|------------------|--------------------|-----------------|-------------------------------|
| Samples Sent to Geolog                           | jical Survey         | Yes No                       | Name                 | 9                |                    | Тор             | Datum                         |
| Cores Taken<br>Electric Log Run                  |                      | ☐ Yes ☐ No<br>☐ Yes ☐ No     |                      |                  |                    |                 |                               |
| List All E. Logs Run:                            |                      |                              |                      |                  |                    |                 |                               |
|  |                      |                              | RECORD New           |                  | on, etc.           |                 |                               |
| Purpose of String                                | Size Hole<br>Drilled | Size Casing<br>Set (In O.D.) | Weight<br>Lbs. / Ft. | Setting<br>Depth | Type of<br>Cement  | # Sacks<br>Used | Type and Percent<br>Additives |
|  |                      |                              |                      |                  |                    |                 |                               |
|  |                      |                              |                      |                  |                    |                 |                               |
|  |                      |                              |                      |                  |                    |                 |                               |
|  |                      | ADDITIONAL                   | CEMENTING / SQU      | EEZE RECORD      |                    |                 |                               |
| _  | <b>D</b>             |                              |                      |                  |                    |                 |                               |

| Purpose:<br>Perforate | Depth<br>Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|-----------------------|---------------------|----------------|--------------|----------------------------|
| Protect Casing        |                     |                |              |                            |
| Plug Back TD          |                     |                |              |                            |
| Plug Off Zone         |                     |                |              |                            |
|                       |                     |                |              |                            |

| Did you perform a hydraulic fracturing treatment on this well?  | Yes |
|---|-----|
| Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? | Yes |
| Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?     | Yes |

| ies |    |
|-----|----|
| Yes | No |
| Yes | No |

No

(If No, skip questions 2 and 3) (If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

| Shots Per Foot                       | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated |                 |         | ,               |       | ement Squeeze Record<br>I of Material Used) | Depth    |                           |                  |         |
|--------------------------------------|---|-----------------|---------|-----------------|-------|---|----------|---------------------------|------------------|---------|
|                                      |   |                 |         |                 |       |   |          |                           |                  |         |
|                                      |   |                 |         |                 |       |   |          |                           |                  |         |
|                                      |   |                 |         |                 |       |   |          |                           |                  |         |
|                                      |   |                 |         |                 |       |   |          |                           |                  |         |
|                                      |   |                 |         |                 |       |   |          |                           |                  |         |
| TUBING RECORD:                       | Si  | ze:             | Set At: |                 | Packe | r At:                                       | Liner R  | ·                         | No               |         |
| Date of First, Resumed               | l Product   | ion, SWD or ENH | ٦.      | Producing Meth  | nod:  | ping  | Gas Lift | Other (Explain)           |                  |         |
| Estimated Production<br>Per 24 Hours |   | Oil Bb          | ls.     | Gas             | Mcf   | Wate  | er       | Bbls.                     | Gas-Oil Ratio    | Gravity |
| DIODOOIT                             |   | 240.            |         |                 |       |   | TION     |                           |                  |         |
| DISPOSIT                             | d 🗌   | Used on Lease   |         | Open Hole       | Perf. | OF COMPLE                                   | Comp.    | Commingled (Submit ACO-4) | PRODUCTION INTER | 1VAL:   |
| (If vented, Su                       | iomit ACC   | <i>I</i> -18.)  |         | Other (Specify) |       |   |          |                           |                  |         |

| Form      | ACO1 - Well Completion |
|-----------|------------------------|
| Operator  | Haas Petroleum, LLC    |
| Well Name | Trester 5-HP           |
| Doc ID    | 1216599                |

# Casing

|            | Size Hole<br>Drilled | Size<br>Casing<br>Set | Weight | Setting<br>Depth | Type Of<br>Cement |    | Type and<br>Percent<br>Additives |
|------------|----------------------|-----------------------|--------|------------------|-------------------|----|----------------------------------|
| Surface    | 9.8750               | 7.0000                | 17     | 20               | Regular           | 25 |                                  |
| Longstring | 5.8750               | 2.8750                | 6.5    | 1019             | OWC<br>Cement     | 96 |                                  |
|            |                      |                       |        |                  |                   |    |                                  |
|            |                      |                       |        |                  |                   |    |                                  |

Lease Owner:Haas Petro

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# Allen County, KS<br/>Well:Trester 5-HPTown Oilfield Service, Inc.<br/>(913) 837-8400Commenced Spudding:<br/>07/07/2014

### WELL LOG

| Thickness of Strata | Formation             | Total Depth |
|---------------------|-----------------------|-------------|
| 3                   | soil/clay/rock        | 3           |
| 1                   | lime                  | 4           |
| 2                   | clay                  | 6           |
| 112                 | sandy shale and shale | 118         |
| 42                  | lime                  | 160         |
| 32                  | sandy shale and sand  | 192         |
| 9                   | lime                  | 201         |
| 4                   | shale and lime        | 205         |
| 6                   | lime                  | 211         |
| 19                  | shale                 | 230         |
| 61                  | lime                  | 291         |
| 4                   | shale                 | 295         |
| 23                  | lime                  | 318         |
| 6                   | shale                 | 324         |
| 6                   | lime                  | 330         |
| 3                   | shale                 | 333         |
| 10                  | lime                  | 343         |
| 10                  | shale                 | 353         |
| 5                   | lime                  | 358         |
| 6                   | shale                 | 364         |
| 4                   | sand                  | 368         |
| 20                  | sandy shale and sand  | 388         |
| 18                  | sandy shale           | 406         |
| 78                  | shale                 | 484         |
| · 6                 | sandy shale           | 490         |
| 32                  | shale                 | 522         |
| 10                  | lime                  | 532         |
| 13                  | shale                 | 545         |
| 11                  | lime                  | 556         |
| 11                  | shale                 | 567         |
| 17                  | sand                  | 584         |
| 4                   | shale                 | 588         |
| 11                  | sandy shale and sand  | 599         |
| 33                  | shale                 | 632         |
| 14                  | lime                  | 646         |
| 10                  | shale                 | 656         |
| 4                   | lime                  | 660         |
| 26                  | shale                 | 686         |
| 11                  | lime                  | 697         |
| 7                   | shale                 | 704         |
| 8                   | lime                  | 712         |

Allen County, KSTown Oilfield Service, Inc.Commenced Spudding:Well:Trester 5-HP(913) 837-840007/07/2014Lease Owner:Haas Petro(913) 837-840007/07/2014

| 11                                    | shale                 | 723  |
|---------------------------------------|-----------------------|--|
| 3                                     | lime                  | 7236   |
| . 9                                   | shale                 | 735  |
| 12                                    | sandy shale           | 747  |
| 79                                    | shale                 | 826  |
| 2                                     | lime                  | 828  |
| 17                                    | shale                 | 845  |
| 33                                    | sandy shale and shale | 878  |
| 111                                   | shale                 | 989  |
| 9                                     | broken sand           | 998  |
| 3                                     | sandy shale           | 1001   |
| 1                                     | broken sand           | 1003   |
| 1                                     | broken sand           | 1004   |
| 2                                     | sand                  | 1006   |
| 8                                     | sand                  | 1014   |
| 2                                     | sand                  | 1016   |
| 3                                     | sand                  | 1019   |
| 3                                     | sand                  | 1022-TD  |
|                                       |                       |  |
|                                       |                       |  |
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|            | 07/ | 08/2                           | 2014  | 23:         | 12                    |   | 191            | 3294           | 482 | 3                                 |                     |                       |          |                              | TC         | DWN                                    | OIL | CO | IMPA | NY          |          |                   |        |        |                    | F                        | PAGE               | 0                | 7/10                    |            |
|------------|-----|--------------------------------|---|-------------|-----------------------|---|----------------|----------------|-----|-----------------------------------|---------------------|-----------------------|----------|------------------------------|------------|--|-----|----|------|-------------|----------|-------------------|--------|--------|--------------------|--------------------------|--------------------|------------------|-------------------------|------------|
|            |     |                                |   |             |                       |   | -              |                |     |                                   |                     |                       |          |                              |            |  | ••• |    |      |             |          |                   |        | ,      |                    | نے <sup>ہ</sup> ے کہ ایک | ·200, 10]          |                  | ه .<br>ايما د دارد د م  | / <b>.</b> |
| ر.<br>نو.  |     | [                              | ц.  |             |                       |   |                | ,<br>          | ·., |                                   |                     | ب<br>بنبه الجر        |          |                              |            |  |     |    |      |             |          |                   |        |        |                    |                          | :<br>:-tarui.      |                  |                         |            |
| . <b>y</b> |     | CASING AND TUBING MEASUREMENTS | Feet  |             |                       | i sec   |                |                |     |                                   |                     |                       |          |                              |            |  |     |    |      |             |          |                   |        | -      |                    |                          |                    |                  |                         |            |
|            |     | EASUR                          |   |             |                       | $\frac{1}{1}$                                   |                |                | 1   | <br>                              |                     |                       |          | <u> </u>                     |            |  |     |    |      | - <u></u> \ |          |                   | \      |        | -                  |                          |                    |                  |                         |            |
|            | , n | ING ME                         |   |             |                       |   | +              |                |     |                                   |                     |                       |          |                              |            | ,<br>,                                 |     |    |      |             |          | -                 |        |        |                    |                          |                    |                  | <b>1</b><br>1           |            |
| •          | 5   | 4D TUB                         | Feet  |             |                       |   |                |                |     |                                   | -                   |                       |          |                              |            |  |     |    |      |             |          |                   |        |        |                    |                          |                    |                  |                         |            |
|            |     | ING AN                         | Ē   |             |                       |   |                |                | T   |                                   |                     |                       |          |                              |            |  |     |    |      |             |          |                   |        |        |                    |                          |                    |                  |                         |            |
|            |     | CAS                            | Feet  |             |                       |   |                |                |     |                                   |                     |                       |          |                              |            |  |     |    |      |             |          |                   |        |        |                    |                          |                    |                  |                         |            |
|            | ,   |                                |   |             |                       | •   |                |                |     |                                   | <br>                |                       |          | Xee                          |            |  |     |    |      |             |          |                   |        | <br>~— |                    | <br>                     |                    | η<br>···         | ·•                      | <b></b>    |
|            |     | County County                  |   | Spuding C-1 | Finished Drilling 2.5 | Driller's Name Creed Lecu-                      | Driller's Name | Driller's Name |     | Tool Dresser's Name Lapon Deberts | Tool Dresser's Name | Contractor's Name XXX | & 4,7 )C | (Section) (Township) (Range) | W line, 54 | щ                                      |     | 6  |      |             | 3. Sacks | CASING AND TUBING | RECORD | _      | 10" Set 10" Pulled | 75' Set 30 8" Pulled     | 6%" Sat 6%" Pulled | 4" Set 4" Pulled | ZT/ set 2,015 2" Pulled | ,          |
|            |     |                                | же с <sub>с</sub> , <sub>с</sub> , <sub>с</sub> , , |             |                       | т < , <b>, , , , , , , , , , , , , , , , , </b> |                | Verda, *V      |     |                                   | она #******         | yat.g                 |          |                              | . ****     | ., , , , , , , , , , , , , , , , , , , |     |    |      |             | ζι       | ·· ··             |        |        | •                  |                          |                    | · ••• ·          |                         |            |
| •          |     |                                |   |             |                       |   |                |                |     |                                   |                     |                       |          |                              |            |  | •   |    |      |             |          |                   |        |        | ,                  |                          |                    |                  |                         |            |

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| FIELD TICKET & TREATMENT REPORT     CEMENT     CEMENT     DATE   CUSTOMER   WELL NAMEER   SECTION   TOWNSHIP   NANCE   COUNTY     DATE   CUSTOMER   WELL NAMEER   SECTION   TOWNSHIP   NANCE   COUNTY     DATE   CUSTOMER   TELD TICKET & TREATMENT REPORT     DATE   CUSTOMER   TELD TICKET & TREATMENT REPORT     TOTAL   CUSTOMER   TELED TICKET & TREATMENT REPORT     TOWNER   TURE CODE   LET NUMEER   TELED TICKET & THE PARA   DATE  | 📓 ପା   | NSOLIDATED   | 269648  |   | TICKET NUMBE                          |   |   |
|---|--|--|---|---|---------------------------------------|---|---|
| $\begin{array}{c c c c c c c c c c c c c c c c c c c $  | es.  | ¢12  | I D TICKET & TRE/   |   | · · ·                                 | 104 11 14   | ₹ <u>.</u>  |
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|   |  |  | * 5. HP   | NES                                     | 24                                    | 19  | AL  |
| Haas Petvoleum LLC ITOUR# Itou# Itour# Itour  |  | 345/ 110510  |   |   |                                       |   |   |
| $ \begin{array}{c c c c c c c c c c c c c c c c c c c $   | Haas   |  | <u> </u>  | TRUCK #                                 |                                       | TRUCK#  | DRIVER  |
| 11351 HSK STATE DO 24 CODE<br>LOQUIDON STATE DO 24 CODE<br>LOQUIDON STATE DO 24 CODE<br>LOQUIDON STATE DO 24 CODE<br>100 MILL PIRE STATE SUBJECT DUBING CASING SIZE & WEIGHT 27 & 60 E<br>STYE LANG SLYLY HOLE SIZE STY HOLE DEPTH 10 22 CASING SIZE & WEIGHT 27 & 60 E<br>STYE LANG SLYLY HOLE SIZE STY HOLE DEPTH 10 22 CASING SIZE & WEIGHT 27 & 60 E<br>STYE LANG SLYLY HOLE SIZE STY HOLE DEPTH 10 22 CASING SIZE & WEIGHT 27 & 60 E<br>STYE LANG SLYLY HOLE SIZE STY HOLE DEPTH 10 22 CASING SIZE & WEIGHT 27 & 60 E<br>STYE LANG SLYLY HOLE SIZE STY HOLE DEPTH 10 22 CASING SIZE & WEIGHT 27 & 60 E<br>STYE LANG SLYLY HOLE SIZE STY HOLE DEPTH 10 22 CASING SIZE & WEIGHT 27 & 60 E<br>STYE LANG SLYLY FOR SATE STY HOLE DEPTH 10 22 CASING SIZE & WEIGHT 27 & 60 E<br>TO S SLUE STY FOR SATE STY HOLE DEPTH 10 20 CASING 28 "PLAN<br>TO S DI ILLY TO UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL<br>CODE<br>STYE CASING SCH FLOAD VOLVE. SLWY IN CASING<br>STYE CASING SCH FLOAD VOLVE. STYE STYE STYE STYE<br>STYE CASING SCH FLOAD VOLVE. STYE STYE STYE<br>INTERPORT OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL<br>CODE<br>STYE CASING FOOTOGE GAGE STYE<br>STYE CASING SCH FLOAD VOLVE. STYE STYE<br>STYE CASING SCH FLOAD VOLVE. STYE STYE<br>STYE CASING SCH FLOAD VOLVE. STYE STYE<br>INTERPORT OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL<br>CODE<br>STYE CASING SCH FLOAD VOLVE. STYE STYE<br>STYE CASING SCH FLOAD VOLVE. STYE<br>STYE CASING SCH FLOAD VOLVE. STYE<br>STYE CASING SCH FLOAD VOLVE. STYE<br>STYE STYE STYE STYE STYE STYE STYE<br>STYE STYE STYE STYE STYE STYE STYE STYE  | ILING ADDRES   | S  |   |   |                                       |   | <u> </u>  |
| Leawood   KS   Logit   Str B   Bit Contain     B TYPE   Leager XM, HOLE BLZ   STY   HOLE DEPTH   JO 22   CASING SIZE & WEIGHT   27 EUE     B TYPE   DRIL PIPE   TUBING   OTHER   OTHER     SING DEPTH   JO 23   CASING SIZE & WEIGHT   27 EUE     URRY WEIGHT   SLIRRY VOL   WATER galak   CEMENT LEFT In CASING 2/8 "Plug     URRY WEIGHT   SLIRRY VOL   WATER galak   CEMENT LEFT In CASING 2/8 "Plug     MARIES   Ha LA   Creace And the Casing 2/8 "Plug   Plug     100 % Call Flugh   Mix Plug   Para Ska   Durng 1 Para   Mix Plug     100 % Call Flugh   Mix Plug   The Sta Dirish Pump 1 Para   Mix Plug     100 % Call Flugh   Mix Plug   The Sta Dirish Pump 1 Para   Mix Plug     100 % Call Flugh   Mix Plug   The Sta Dirish Pump 1 Para   Mix Plug     100 % Call Flugh   Mix Para   The Sta Dirish Pump 1 Para   Mix Plug     100 % Call Flugh   Mix Para   The Sta Dirish Pump 1 Para   Mix Para     Canney   Ha Sta Dirish Pump 1 Para   Sta Dirish Pump 1 Para   Para     Canney  | 11551  | Ash Ste 20   | S CODE  |   |                                       |   | , · · ·   |
| B TYPE Less Chern, HOLE SIZE 374 HOLE DEPTH 10 22 CASING SIZE & WEIGHT 376 EUF<br>BING DEPTH 10.194 DRILL PIPE TUBING OTHER<br>SING DEPTH 10.194 DRILL PIPE TUBING OTHER<br>URRY WEIGHT SLURRY VOL WATER JUBING CEMENT LEFT IN CASING 226 "Play<br>MARKS: Ha / V Crew Safet, Work M. Fasta blish pump toth. Mity Pump<br>100 & Gal flush. Mitr + Pump 94 sks DWQ Camunk 14 F10 Soal / Sk<br>Camunk to Surface. Flush pump 14 mass clean. Displace 226"<br>Rubbar Play to cash T.D. Pressoace to 2004 PSA Religase<br>pressure to Set flash Value. Shurt M. Cashy<br>70 S Drilling. Chad Fund Value. Shurt M. Cashy<br>70 S Drilling. Chad Fund Value. Shurt M. Cashy<br>70 S Drilling. Chad Less State 646 2005<br>Stol Set Gal flash Value. Shurt M. Cashy<br>70 S Drilling. Chad Less State 646 2005<br>Stol J. MILEAGE 6466 2005<br>Stol J. MILEAGE 548 OWC Cement 189 State 358<br>JI26 96 Sto OWC Cement 189 State 30% - 578 35<br>II07 247 Flo Soal J. J. Play Acting 25°<br>II07 247 Flo Soal J. J. Play Acting 25°<br>II07 247 Flo Soal J. J. Play Acting 19773<br>Less 30% - 573 35<br>HUOR 21 26 JUS Sta OWC Cement 218 J.  | 1  |  | ZIP CODE  |   |                                       |   |   |
| DIVER LEADER LAND WALL DILL PIE TUBING OTHER OTHER LOCATING 2% "Plug<br>DILL PIE TUBING CEMENT DILL DIE TUBING CEMENT LET IN CASING 2% "Plug<br>URRY WEIGHT ST. DILL DIE MATER BANGE CEMENT LET IN CASING 2% "Plug<br>DILL DIE TUBING MATER BANGE CEMENT LET IN CASING 2% "Plug<br>MARKS: Ha & Crew Safet Yoak m. Esta blisk pump tot. Mitt Pump<br>100% G2 flugh. Mitt Pump 9 has clean Displace 2%"<br>Rubber Plug to cacky TD. Plessore to 2007 pS/1 Release<br>pressure to Set flaget Value. Shut M Casky<br>To S Drilling. Chad fund<br>To S Drilling. Chad fund<br>To S Drilling. Chad fund<br>Style i pump charge 666 2005<br>Style Style i pump charge 666 2005<br>Style Style i pump charge 666 2005<br>Style Style i pump charge 666 2005<br>Style i pump charge 578 366<br>Style i pump charge 578 366<br>Style i pump charge 578 366<br>1/26 96 Style 80 B & Vac Truck 625 250<br>1/26 96 Style 000 Cement 60 205<br>1/26 96 Style 000 Cement 60 205<br>Style 000 205<br>Styl  |  |  |   | )                                       |                                       | JUCHT JUE 6   | 1) F  |
| SING DEPTH_10114" UNIL WATER gallak CEMENT LEFT IN CASING 212" Play<br>URRY WEIGHT SLURRY VOL WATER gallak CEMENT LEFT IN CASING 212" Play<br>MARKS: 1/a /V CYCW SAFET YNWY NY, Establisk pump into. Mity Pump<br>100" Cal Fluck. Mits + Prump 94 sike DWC Canners 44" Flo Socal SK<br>Canner to Surface. Flush pump 4) mas clean. Displace 22"<br>Rubber Pluc to cashy TD. Plessare to POOT DS! Zelease<br>pressure to Set fload Value. Shur in Cashy<br>705 Drilling. Chad full and   | B TYPE   |  |   | TH <u>/0 ot 4</u>                       |                                       |   | 00  |
| SPLACEMENT ST. 22 B&UDISPLACEMENT PSI MIK PSI RATE 4'BPM<br>MARKS: Hall (Vew Safety Max My, Establish pump Mits, Mits Pump<br>100% Gel Fluch. Mits + Pump 94 ssks Owe Canners 44 Flo Soal /sk<br>Centre 4 Sourface. Flush pump 4 mas clean. Displace 2%<br>Rubber Plue to rach. T.D. Pressore to ROOM pSI. Release<br>pressure to Set fload Value. Shur in Castry<br>100% auantro units Description of services or product Unit price Total<br>Stock So Mileace 666 2005<br>Stock So Mileace 548 366<br>Stock So Mileace 548 366<br>Stock So Mileace 548 366<br>Stock So So Stock So Stack So   | SING DEPTH_  |  |   |   |                                       | ASING 2% "A   | 2 lun   |
| PRACEMENT S. Jacker Marker For Stablish pump rate. Mire Pump<br>100% G2 Flush. Mir Y Pump 96 sks DWQ Comment 14% Flo Soad / 5K<br>Comment to Surface. Flush pump 4) mas clown. Displace 2%<br>Rubber Plug torach T.D. Piessone to 2004 DSA Release<br>pressure to Set float Value. Shut M. Casing<br>Tos Drilling. Chad fund Module<br>CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE<br>S401 1 PUMP CHARGE 666 2005<br>S402 0019 Casing footoge 548 3682<br>1128 96 sks 0 WC Cement 1896<br>1128 100 Plemium Cul 2020<br>1128 100 Plemium Cul 2020<br>1107 24% Flo Soad 5528<br>107 04 128 100 Plemium Cul 2020<br>1128 100 128 100 128 108 200<br>1128 100 128 100 128 108 108 108 108 108 108 108 108 108 10   | URRY WEIGHT  |  |   | I/SK                                    | DATE 480M                             |   | d-  |
| 100* G2 Flush Mix *Pump 46 sks OWC Cannext 14* Flo Soal / sk<br>Comment to Surface. Flush pump +) mas clean Displace 2%<br>Rubber Plug toracky T.D. Pressore to 200* ASI Release<br>pressure to Sest float Value. Shut in Casing<br>Tos Drilling. Chad<br>Tos Drilling. Chad<br>Account QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE<br>Stock So MILEAGE 666 2055<br>Stock So MILEAGE 666 2055<br>Stock So MILEAGE 666 2055<br>Stock So MILEAGE 666 2055<br>Stock So MILEAGE 666 205<br>Stock So MILEAGE 707<br>MILEAGE 707  | SPLACEMENT_  |  |   | J have a                                |                                       | AA. A   |   |
| 100 <sup>4</sup> Get Hush. Mith & Hump 14 Sha clean. Displace 2%"<br>Comment to Surface. Flush pump 1 Imas clean. Displace 2%"<br>Rubber Plus to cash T.D. Pressore to 800 <sup>4</sup> PSI Release<br>pressure he Set floot Value. Shut in Cashy<br>To S Drilling. Chad full Mode<br>To S Drilling. Chad full Mode<br>To S Drilling. Chad full Mode<br>Account QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL<br>Store 1 PUMP CHARGE 666 210 th<br>Store 1 PUMP CHARGE 666 210 th<br>Store 1019 Casha fooyage 666 210 th<br>Store 1019 Casha fooyage 666 210 th<br>Store 2019 Minimum Ton Miles Stres 548 366 th<br>Store 2019 2 the S & OBAL Vac Truck 625 250 <sup>2</sup><br>1126 96 Store 0 Clement 1890 Clement 1890 1977 28<br>1126 96 Store 0 Clement 1890 1977 28<br>1107 24 <sup>44</sup> Flo Seal 1977 28<br>107 24 <sup>44</sup> Flo Seal 1977 28<br>108 1995 1985 1986 1985 2955 2955<br>1095 1986 1995 1986 1986 1997 28<br>1095 1986 1997 28<br>1095 1986 1997 28<br>1097 298 1995 1986 1997 28<br>1098 28<br>1098 28<br>1098 28<br>1098 28<br>1098 28<br>1098 28<br>1094 1997 28<br>1094 1997 28<br>1095 1990 1997 1980 1997 28<br>1096 1997 2955 1980 1997 2955 1996 1997 2955 1996 1997 1997 1995 1995 1995 1995 1995 1995  |  |  |   | /                                       | A I . I.                              |   | V ISK   |
| Central of Decastry T.D. Pressore to 200" PSI Release<br>Rubber Plus torastry T.D. Pressore to 200" PSI Release<br>pressure to Sex float Value. Shut in Castry<br>pressure to Sex float Value. Shut in Castry<br>To S Drilling. Chad<br>CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL<br>CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT<br>Styo 1 1 PUMP CHARGE 646 1045<br>5406 5407 Millenge 646 210"<br>Stool 1019 Castra footogs 646 210"<br>Stool 1019 Castra footogs 788 3662<br>Stool 2019 Castra footogs 788 3662<br>Stool 2019 Remained 1289<br>1126 96 SHS 0 COC Central 1890<br>1126 96 SHS 0 COC Central 1890<br>1126 96 SHS 0 COC Central 1890<br>1107 24" Flo Seal 1977<br>Less 30% - 573<br>107 24" Flo Seal 1977<br>14002 1 26" Nubber Phy 201<br>14008,28<br>14008,28<br>2020  | 100* 6   | et tush. Mix y   | Promp 76 St   |   |                                       |   | $\gamma - \gamma$   |
| KUBBER PIUS Parakat Value. Shut in Casing<br>Pressure the Set float Value. Shut in Casing<br>To S Drilling. Chad<br>ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL<br>CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL<br>SYOI I PUMP CHARGE 6666 210*5<br>5406 50 MILEAGE 6666 210*5<br>5406 1019 Casing footoge 100 MK<br>5407 Minimum Ton Miles 548 366°<br>5407 22 hrs 80 BAL Vac Truck 675 250°<br>1126 96 545 0 WC Cement 1890 22°<br>1126 96 545 0 WC Cement 1890 22°<br>1128 100 H Piemium Gul 22°<br>1128 100 H Piemium Gul 197723<br>107 244 Flo Sea<br>107 244 Flo Sea<br>108 108 108 108 108 108 109 108 109 109 109 109 109 109 109 100 100 100   | Cemen  | * to Surface.  | Flush pump  | V Imas C                                |                                       |   |   |
| Tos Drilling. Chad<br>Tos Drilling. Chad<br>Account<br>CODE<br>QUANITY or UNITS<br>DESCRIPTION of SERVICES or PRODUCT<br>UNIT PRICE<br>Stylo 1<br>1<br>PUMP CHARGE<br>Stylo 1<br>Stylo 2<br>(019 Casing fooyloge<br>Stylo 2<br>(019 Casing fooyloge<br>Stylo 2<br>(019 Casing fooyloge<br>(019 Casing fooy  | Rubb.  |  |   | score Ta                                |                                       | r Nelso   | <u>se</u>   |
| $\begin{array}{c c c c c c c c c c c c c c c c c c c $  | Diess  | uve to Set +1  | oast Value. S   | hor in Ca                               | sny                                   |   | i   |
| $\begin{array}{c c c c c c c c c c c c c c c c c c c $  |  |  |   |   |                                       | -17-A/1   |   |
| $\begin{array}{c c c c c c c c c c c c c c c c c c c $  |  |  |   |   | 0                                     |   | <u> </u>  |
| $\begin{array}{c c c c c c c c c c c c c c c c c c c $  |  |  | <u> </u>  |   | -J.V.                                 | 10-9  |   |
| QUANITY of UNITS   DESCRIMENT OF UNITS   DESCRIMENT OF UNITS     SY01   1   PUMP CHARGE   666   210**     SY02   1019   Castra footoge   NK     SY03   Minimum   Ton Willes   SY8   368*     SY04   28 by S   80 BAL Vac Truck   625   250*     Sy05   28 by S   0 WC Cennet   1896*   25*     1126   96 sts   0 WC Cennet   1896*   20**     1126   96 sts   0 WC Cennet   1896*   25**     1107   24*   Flo SoaQ   35*2*   13**     1007   24*   Flo SoaQ   13**   13**     107   24**   Rubbor Phy   13**   13**     107   2**   10**   13**   13**     107   2**   10**   10**   10**  <  | Tos  | Drilling. CI   | had   |   | 10000                                 |   |   |
| QUANITY of UNITS   DESCRIMENT OF UNITS   DESCRIMENT OF UNITS     SY01   1   PUMP CHARGE   666   210**     SY02   1019   Castra footoge   NK     SY03   Minimum   Ton Willes   SY8   368*     SY04   28 by S   80 BAL Vac Truck   625   250*     Sy05   28 by S   0 WC Cennet   1896*   25*     1126   96 sts   0 WC Cennet   1896*   20**     1126   96 sts   0 WC Cennet   1896*   25**     1107   24*   Flo SoaQ   35*2*   13**     1007   24*   Flo SoaQ   13**   13**     107   24**   Rubbor Phy   13**   13**     107   2**   10**   13**   13**     107   2**   10**   10**   10**  <  |  | 0  |   |   |                                       |   |   |
| Styol   I   PUMP CHARGE   666   1065     Styol   So   MILEAGE   666   210***     Styol   1019***   Castra footoge   NK     Styol   1019***   Castra footoge   NK     Styol   1019****   Castra footoge   NK     Styol   1019************   Style   36k*     Styol   2khrs   80 BAL Vac Truck   675   250************************************  |  |  | DECODIOTION   |   | PODUCT                                |   |   |
| $ \begin{array}{c ccccccccccccccccccccccccccccccccccc$  | - 1  | QUANITY or UNITS   | DESCRIPTION   | of SERVICES or P                        |                                       | UNIT PRICE  |   |
| $\begin{array}{c ccccccccccccccccccccccccccccccccccc$   | CODE   | QUANITY or UNITS   | · ·· ···  | l of SERVICES or P                      |                                       | UNIT PRICE  | 1085  |
| 5407   Minimum   Ton Miles   548   368-     5502   2'Ehrs   80 BAL Vac Truck   625   250°     1/26   96 sts   0 WC Cement   1896°   25°     1/186   100"   Premium bel   25°   25°     1/107   24"   Flo Seal   35728   35728     1/107   24"   Flo Seal   19772"   1387     1/107   24"   Flo Seal   1387     1/107   24"   Flo Seal   1387     1/107   24"   10500   1387     1/108   100"   100"   100"   100"     1/1008   250"   100"   100"   100"     1/1008   250"   100"   100"   100"     1/1008   250"   250"   100"   100"     1/1008   250"   250"   100"   100" <td>CODE</td> <td></td> <td>PUMP CHARGE<br/>MILEAGE</td> <td></td> <td>666</td> <td>UNIT PRICE</td> <td>210</td>   | CODE   |  | PUMP CHARGE<br>MILEAGE  |   | 666                                   | UNIT PRICE  | 210   |
| 1/26   96 SHS   0 WC Centerst   1896.00     1/188   100 H   Piemium Gel   2000     1/107   24 H   Flo SoaQ   35928     1/07   24 H   Flo SoaQ   197728     1/100   1   24 Rubber Phy   1384     1/100   1   24 Rubber Phy   295     1   24 Rubber Phy   295     1   24 Rubber Phy   295     1   24 Rubber Phy   2424  | CODE<br>5401<br>5406   | 50   | PUMP CHARGE<br>MILEAGE<br>Casha foot  | 000                                     | 666                                   | UNIT PRICE  | 210   |
| 1/26   96 SHS   0 WC Centerst   1896.00     1/188   100 H   Piemium Gel   2000     1/107   24 H   Flo SoaQ   35928     1/07   24 H   Flo SoaQ   197728     1/100   1   24 Rubber Phy   1384     1/100   1   24 Rubber Phy   295     1   24 Rubber Phy   295     1   24 Rubber Phy   295     1   24 Rubber Phy   2424  | CODE<br>5401<br>5406<br>5402   | 50<br>1019   | PUMP CHARGE<br>MILEAGE<br>Casha foot  | 000                                     | 666<br>666                            |   | 210   |
| 1100   Premium bel   22°     1107   24 <sup>#</sup> Flo SeaQ   35728     107   24 <sup>#</sup> Flo SeaQ   197725     Less 30%   -523 <sup>15</sup> 1384     107   24 <sup>*</sup> Rubber phy   1384     107   24 <sup>*</sup> Rubber phy   1384     107   24 <sup>*</sup> Rubber phy   295     107   24 <sup>*</sup> Rubber phy   295     108   1008.28   1008.28     109   1008.28   1009     108   1008.28   1009     109   1008.28   1009     108   109   1008.28     109   109   1008.28     109   1008.28   1009     109   1008.28   1009     109   1008.28   1009     109   1008.28   1009     109   1008.28   1009     109   1008   1009     109   1008   1008     109   1008   1008     109   1008   1008     1008  | CODE<br>5401<br>5406<br>5402<br>5407                                   | 50<br>1019<br>Minimum  | PUMP CHARGE<br>MILEAGE<br>Casing foor<br>Ton Miles  | 000                                     | 666<br>666<br>548                     |   | 210   |
| 1100   Premium bel   22°     1107   24 <sup>#</sup> Flo SeaQ   35728     107   24 <sup>#</sup> Flo SeaQ   197725     Less 30%   -523 <sup>15</sup> 1384     107   24 <sup>*</sup> Rubber phy   1384     107   24 <sup>*</sup> Rubber phy   1384     107   24 <sup>*</sup> Rubber phy   295     107   24 <sup>*</sup> Rubber phy   295     108   1008.28   1008.28     109   1008.28   1009     108   1008.28   1009     109   1008.28   1009     108   109   1008.28     109   109   1008.28     109   1008.28   1009     109   1008.28   1009     109   1008.28   1009     109   1008.28   1009     109   1008.28   1009     109   1008   1009     109   1008   1008     109   1008   1008     109   1008   1008     1008  | CODE<br>5401<br>5406<br>5402<br>5407                                   | 50<br>1019<br>Minimum  | PUMP CHARGE<br>MILEAGE<br>Casing foor<br>Ton Miles  | 000                                     | 666<br>666<br>548                     |   | 210   |
| 1100   Premium bel   22°     1107   24 <sup>#</sup> Flo SeaQ   35728     107   24 <sup>#</sup> Flo SeaQ   197725     Less 30%   -523 <sup>15</sup> 1384     107   24 <sup>*</sup> Rubber phy   1384     107   24 <sup>*</sup> Rubber phy   1384     107   24 <sup>*</sup> Rubber phy   295     107   24 <sup>*</sup> Rubber phy   295     108   1008.28   1008.28     109   1008.28   1009     108   1008.28   1009     109   1008.28   1009     108   109   1008.28     109   109   1008.28     109   1008.28   1009     109   1008.28   1009     109   1008.28   1009     109   1008.28   1009     109   1008.28   1009     109   1008   1009     109   1008   1008     109   1008   1008     109   1008   1008     1008  | CODE<br>5401<br>5406<br>5402<br>5407                                   | 50<br>1019<br>Minimum  | PUMP CHARGE<br>MILEAGE<br>Casing foor<br>Ton Miles  | 000                                     | 666<br>666<br>548                     |   | 210   |
| 11/150   100   Flo SeaQ   5-9-28     1107   24#   Flo SeaQ   1977-28     107   1977-28   1977-28     107   100%   100%     107   100%   100%     107   100%   100%     100%   100%   100%     100%   100%   100%     100%   100%   100%     100%   100%   100%     100%   100%   100%     100%   100%   100%     100%   100%   100%     100%   100%   100%     100%   100%   100%     100%   100%   100%     100%   100%   100%     100%   100%   100%     100%   100%   100%     100%   100%   100%     100%   100%   100%     100%   100%   100%     100%   100%   100%     100%   100%   100%     100%   100%   100%   | CODE<br>5401<br>5406<br>5402<br>5407<br>5502C                          | 1<br>50<br>1019<br>Minimum<br>2/2 hys                                | PUMP CHARGE<br>MILEAGE<br>Casing foot<br>Ton Wiles<br>& OBAL Vac  | ogo<br>Truck                            | 666<br>666<br>548                     | 189600  | 210   |
| <u>Махетіад</u><br><u>197723</u><br><u>Less 30%</u> - <u>593'</u><br><u>1387</u><br><u>1972</u><br><u>19723</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>1387</u><br><u>13</u> | CODE<br>5401<br>5406<br>5402<br>5402<br>5407<br>5302C                  | 1<br>50<br>1019<br>Minimum<br>2/2 hrs<br>96 SKS                      | PUMP CHARGE<br>MILEAGE<br>Casing foot<br>Ton Wiles<br>& OBAL Vac  | ruck                                    | 666<br>666<br>548                     | 189600  | 210   |
| Less 30% - 523   1 2% Aubbar Phy 1384   1 2% Aubbar Phy 295   1 2% Aubbar Phy 295   1 2% 24 295   1 2% 24 295   1 2% 24 295   1 2% 2% 24   1 2% 2% 2%   1 2% 2% 2%   1 2% 2% 2%   1 2% 2% 2%   1 2% 2% 2%   1 2% 2% 2%   1 2% 2% 2%   1 2% 2% 2%   1 2% 2% 2%   | CODE<br>5401<br>5406<br>5402<br>5402<br>5502C<br>1126<br>1188          | 1<br>50<br>1019<br>Minimum<br>2/2 hrs<br>2/2 hrs<br>96 545           | PUMP CHARGE<br>MILEAGE<br>Casing foot<br>Ton Miles<br>& OBAL Vac<br>BAL Vac<br>DUC Cemen<br>Premium C   | ruck                                    | 666<br>666<br>548                     | 189600  | 210   |
| 4402 1 22 Rubbar Phy<br>4402 1 22 Rubbar Phy<br>4402 1 22 Rubbar Phy<br>4408.28<br>74% SALES TAX 1046<br>ESTIMATED<br>2421  | CODE<br>5401<br>5406<br>5402<br>5402<br>5502C<br>1126<br>1188          | 1<br>50<br>1019<br>Minimum<br>2/2 hrs<br>2/2 hrs<br>96 545           | PUMP CHARGE<br>MILEAGE<br>Casing foot<br>Ton Wiles<br>80 BBL Vac<br>0 WC Cemm<br>Premium C<br>Flo SoaQ  | ryuck<br>Y                              | 666<br>666<br>548                     | 1896°°<br>22°°<br>3728  | 210   |
| 4402 1 242° Rubber Phy<br>4402 1 242° Rubber Phy<br>41008.28<br>74% SALESTAX 1046<br>ESTIMATED<br>2421  | CODE<br>5401<br>5406<br>5402<br>5402<br>5502C<br>1126<br>1188          | 1<br>50<br>1019<br>Minimum<br>2/2 hrs<br>2/2 hrs<br>96 545           | PUMP CHARGE<br>MILEAGE<br>Casing foot<br>Ton Wiles<br>80 BBL Vac<br>0 WC Cemm<br>Premium C<br>Flo SoaQ  | ryuck<br>Truck<br>X<br>Material         | 666<br>666<br>548<br>675              | 1896°<br>22°<br>3728<br>197728  | 1065<br>210<br>NE<br>3680<br>2502   |
| 7.4% SALES TAX 1046   avin 3737 ESTIMATED 2.424   | CODE<br>5401<br>5406<br>5402<br>5402<br>5502C<br>1126<br>1188          | 1<br>50<br>1019<br>Minimum<br>2/2 hrs<br>2/2 hrs<br>96 545           | PUMP CHARGE<br>MILEAGE<br>Casing foot<br>Ton Miles<br>& OBAL Vac<br>Cowc Cemen<br>Premium O<br>Flo Seal | rvuck<br>Truck<br>*<br>Material<br>Less | 666<br>666<br>548<br>675              | 1896°<br>22°<br>3728<br>197728  | 1065<br>210<br>210<br>250 <sup>2</sup><br>250 <sup>2</sup>                                    |
| avin 3737   | CODE<br>5401<br>5406<br>5402<br>5407<br>5302C<br>1126<br>1188<br>1107  | 1<br>50<br>1019<br>Minimum<br>2/2 hys<br>96 545<br>100 H<br>24<br>24 | PUMP CHARGE<br>MILEAGE<br>Casing foot<br>Ton Miles<br>& OBAL Vac<br>Cowc Cemen<br>Premium O<br>Flo Seal | rvuck<br>Truck<br>*<br>Material<br>Less | 666<br>666<br>548<br>675              | 1896°<br>22°<br>3728<br>197728  | 10 65<br>210<br>NK<br>368<br>250<br>250   |
| avin 3737   | CODE<br>5401<br>5406<br>5402<br>5407<br>5302C<br>1126<br>11188<br>1107 | 1<br>50<br>1019<br>Minimum<br>2/2 hys<br>96 545<br>100 H<br>24<br>24 | PUMP CHARGE<br>MILEAGE<br>Casing foot<br>Ton Miles<br>& OBAL Vac<br>Cowc Cemen<br>Premium O<br>Flo Seal | rvuck<br>Truck<br>*<br>Material<br>Less | 666<br>666<br>548<br>675              | 1896°<br>22°<br>3728<br>197728  | 1065<br>210<br>NE<br>3680<br>2502   |
| avin 3737   | CODE<br>5401<br>5406<br>5402<br>5407<br>5302C<br>1126<br>1188<br>1107  | 1<br>50<br>1019<br>Minimum<br>2/2 hys<br>96 545<br>100 H<br>24<br>24 | PUMP CHARGE<br>MILEAGE<br>Casing foot<br>Ton Miles<br>& OBAL Vac<br>Cowc Cemen<br>Premium O<br>Flo Seal | rvuck<br>Truck<br>*<br>Material<br>Less | 666<br>666<br>548<br>675              | 1896°<br>22°<br>3728<br>197728  | 10 15 - 210 - 2<br>NK<br>368-<br>250-   |
| ESTIMATED ESTIMATED   | CODE<br>5401<br>5406<br>5402<br>5407<br>5302C<br>1126<br>11188<br>1107 | 1<br>50<br>1019<br>Minimum<br>2/2 hys<br>96 545<br>100 H<br>24<br>24 | PUMP CHARGE<br>MILEAGE<br>Casing foot<br>Ton Miles<br>& OBAL Vac<br>Cowc Cemen<br>Premium O<br>Flo Seal | rvuck<br>Truck<br>*<br>Material<br>Less | 666<br>666<br>548<br>675              | /896°°<br>22°<br>3728<br>/97728<br>-523'S                                     | 10 65<br>210<br>NK<br>368<br>250<br>250<br>250<br>1384<br>295                                 |
| ESTIMATED ESTIMATED   | CODE<br>5401<br>5402<br>5402<br>5402<br>5302C<br>1126<br>11188<br>1107 | 1<br>50<br>1019<br>Minimum<br>2/2 hys<br>96 545<br>100 H<br>24<br>24 | PUMP CHARGE<br>MILEAGE<br>Casing foot<br>Ton Miles<br>& OBAL Vac<br>Cowc Cemen<br>Premium O<br>Flo Seal | rvuck<br>Truck<br>*<br>Material<br>Less | 666<br>666<br>548<br>675              | 1896°°<br>22°<br>3728<br>197728<br>-523 <sup>15</sup>                         | 10 65<br>210<br>NK<br>368<br>250<br>250<br>250<br>1384<br>295                                 |
|   | CODE<br>5401<br>5402<br>5402<br>5402<br>5302C<br>1126<br>11188<br>1107 | 1<br>50<br>1019<br>Minimum<br>2/2 hys<br>96 545<br>100 H<br>24<br>24 | PUMP CHARGE<br>MILEAGE<br>Casing foot<br>Ton Miles<br>& OBAL Vac<br>Cowc Cemen<br>Premium O<br>Flo Seal | rvuck<br>Truck<br>*<br>Material<br>Less | 6 66<br>6 66<br>5 48<br>6 75<br>8 075 | 1896°°<br>22°°<br>3528<br>197728<br>-52313<br>-52313                          | 1065<br>210<br>N/C<br>368<br>250 <sup>2</sup><br>250 <sup>2</sup><br>/384 <sup>1</sup><br>295 |
|   | CODE<br>5401<br>5406<br>5402<br>5407<br>5502C<br>1126<br>11188<br>1107 | 1<br>50<br>1019<br>Minimum<br>2/2 hys<br>96 545<br>100 H<br>24<br>24 | PUMP CHARGE<br>MILEAGE<br>Casing foot<br>Ton Miles<br>& OBAL Vac<br>Cowc Cemen<br>Premium O<br>Flo Seal | rvuck<br>Truck<br>*<br>Material<br>Less | 6 66<br>6 66<br>5 48<br>6 75<br>8 075 | /896°°<br>22°°<br>35928<br>/97728<br>-523 <sup>13</sup><br>-523 <sup>13</sup> | 1045<br>210<br>NK<br>368<br>250<br>250<br>250<br>1384<br>295                                  |

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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form