



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1216667  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Plug Back  Conv. to GSW  Conv. to Producer
- Commingled Permit #: \_\_\_\_\_
- Dual Completion Permit #: \_\_\_\_\_
- SWD Permit #: \_\_\_\_\_
- ENHR Permit #: \_\_\_\_\_
- GSW Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1216667

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Elite Cementing & Acid Service, LLC

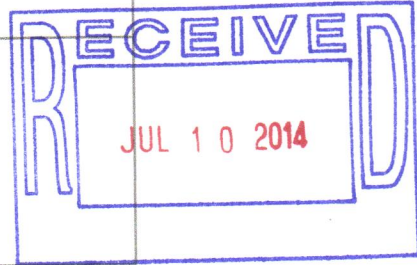
810 E 7th, PO Box 92  
Eureka, KS 67045



Date	Invoice #
7/7/2014	1429

RP ✓

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	7/1/2014
Lease Information	
Babinger W-1	
County	Lyon
Foreman	ES

Item	Description	Qty	5% Discount	
			Terms	Amount
A101	Acid Pump Charge (1500 Gal)	1	800.00	800.00
A107	Pump Truck Mileage	35	3.95	138.25
A205	15% HCL Acid	250	1.65	412.50
A213	Acid Inhibitor	0.5	40.00	20.00
A215	Iron Control	1	36.00	36.00
A214	Non Emulsifer	1	30.00	30.00
A210	Surface Tension Reducer	0.5	32.00	16.00
A208	ABF	55	2.90	159.50
A216	KCL Substitute	1.5	30.00	45.00
A113	80 Bbl Vac Truck	2	85.00	170.00
D103	Discount on Services		-55.42	-55.42
D104	Discount on Materials		-35.95	-35.95

**We appreciate your business!**

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

<b>Subtotal</b>	\$1,735.88
<b>Sales Tax (7.15%)</b>	\$0.00
<b>Total</b>	\$1,735.88
Payments/Credits	\$0.00
<b>Balance Due</b>	\$1,735.88

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561

**Elite**

**Cementing & Acidizing  
 of Kansas, LLC**



**Cement or Acid Field Report**

Ticket No. **1429**  
 Foreman ED Strickland  
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
7-01-14	1000	Badriger W-1				Lyon	KS
Customer			Unit #	Driver	Unit #	Driver	
Trimble & MacLuskley Oil LLC			101	AB			
Mailing Address			145	Greeny			
P.O. Box 171							
City	State	Zip Code					
Gridley	KS	66852					

Job Type Acid breakdown Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing 2 3/8 (2617')  
 Casing Depth \_\_\_\_\_ Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 20 BBLs KCL water Displacement PSI 400<sup>psi</sup> Bump Plug to \_\_\_\_\_ BPM 2 bpm

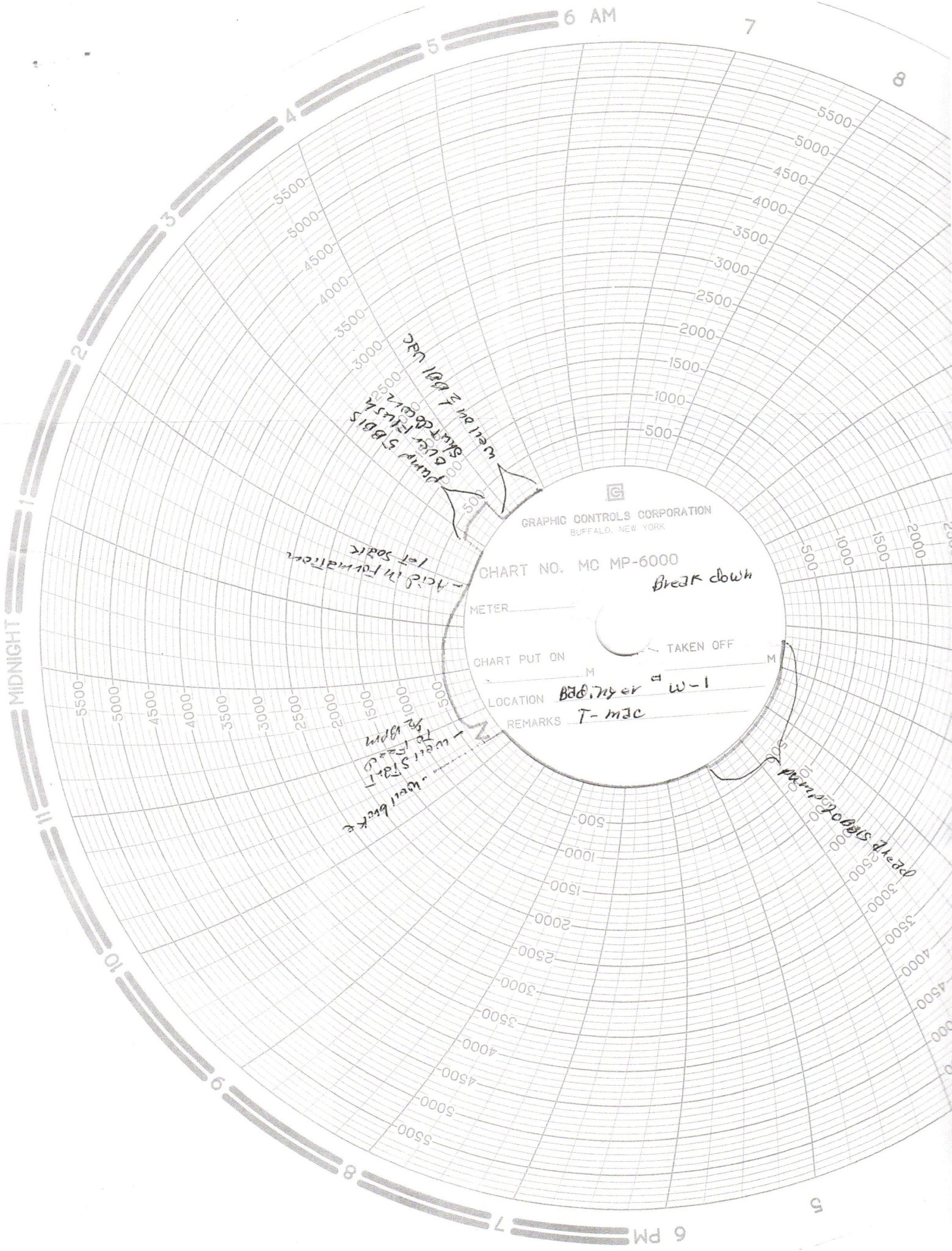
Remarks: Safety meeting - Rig up to 2 3/8 Tubing Three Tail Joints (2617') pump  
20 BBLs KCL water ahead. Clean Tubing - Spot 250 Gallons 15% HCL mud Acid  
on perfs. Set packer stage well to 500' - well broke at 1100' push acid  
into formation 1/2 bpm 400' to 300' shut down let soak well went on vac  
pump 5 BBLs over flush at 2 bpm - 350' shut down 20' - one min well oil  
1/2 bpm vac = Job complete Rig down.

Thank you  
 ED - AB - Greeny

Code	Qty or Units	Description of Product or Services	Unit Price	Total
A-101	1	Pump Charge	800.00	800.00
A-107	35	Mileage	3.95	138.25
A-205	250 GAL	15% HCL mud Acid	1.65	412.50
A-213	1/2 GAL	Acid Inhibitor	40.00	20.00
A-215	1 GAL	IRON CONTROL	36.00	36.00
A-214	1 GAL	NON Emul Agent	30.00	30.00
A-210	1/2 GAL	Surface Tension Reducer	32.00	16.00
A-208	55 <sup>lb</sup>	ABF	2.90	159.50
A-216	1 1/2 GAL	KCL	30.00	45.00
A-113	2 <sup>hr</sup>	80 BBL vac Truck	85.00	170.00
5906 91317				
\$ 135.88				
			Subtotal	1827.25
			Sales Tax	0

Authorization w. T by Bryan Title Rig operator Total 1827.25

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



Receiv. 6/2/14

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92  
Eureka, KS 67045



Date	Invoice #
5/28/2014	1336

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000

✓  
38

Job Date	5/23/2014
Lease Information	
West Babinger #1	
County	Lyon
Foreman	SM

Item	Description	Qty	Terms	5% Discount
			Rate	Amount
C104	Cement Pump-Top Outside	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)		0.00	0.00
C203	Pozmix Cement 60/40	140	12.75	1,785.00T
C206	Gel Bentonite	480	0.20	96.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	3	85.00	255.00
D101	Discount on Services		-82.50	-82.50
D102	Discount on Materials		-94.05	-94.05T

**We appreciate your business!**

<b>Subtotal</b>	\$3,354.45
<b>Sales Tax (7.15%)</b>	\$127.77
<b>Total</b>	\$3,482.22
Payments/Credits	\$0.00
<b>Balance Due</b>	\$3,482.22

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561

**Elite**

**Cementing & Acidizing  
 of Kansas, LLC**



**Cement or Acid Field Report**

Ticket No. **1336**  
 Foreman Steve Reed  
 Camp Eureka

API 15-111-20480

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
5-23-14	1000	West Bobinger #1	26	215	10E	Lyon	Ks	
Customer <u>Trumble &amp; MacLuskey</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
					104	Alan M		
					111	Dave G.		
					145	Allen G		
Mailing Address <u>P.O. Box 171</u>								
City <u>Gridley</u>		State <u>Ks</u>	Zip Code <u>66852</u>					

Job Type Top outside Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing 1" 1000'  
 Casing Depth \_\_\_\_\_ Hole Size 2 3/8 Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 14' Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting. Rig up to 1" Tubing. Wash Tubing down to 1000'. Mix 140sks 60/40 Permix Cement w/ 4% Gel. Fill up Annulus up 1000' to surface & fill up Retels. Job complete. Rig down

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C104	1	Pump Charge	1050.00	1050.00
C107	-	Mileage <u>N/C 2nd well</u>	-	-
C203	140	60/40 Permix Cement	12.75	1785.00
C206	480#	4% Gel	.20	96.00
C108A	6.02	700 mileage Back Trucks	<u>N/C</u>	345.00
C113	3 hrs	Subbl Use Truck	85.00	255.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;">           5% <math>\langle 183.21 \rangle</math>  <u>\$3482.28</u> </div>				
			SubTotal	<b>3631.00</b>
			Sales Tax	<u>134.49</u>
				<b>3765.49</b>

Authorization Don Title Co Rep Total **3765.49**

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92  
Eureka, KS 67045



Date	Invoice #
4/11/2014	1165

<b>Bill To</b>
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

✓  
JP

Job Date	4/1/2014
Lease Information	
W. Babinger #1&#2	
Foreman	RM

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C113	80 Bbl Vac Truck	25	85.00	2,125.00

**We appreciate your business!**

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
elitecementing@att.net	

<b>Subtotal</b>	\$2,125.00
<b>Sales Tax (7.15%)</b>	\$0.00
<b>Total</b>	\$2,125.00
Payments/Credits	\$0.00
<b>Balance Due</b>	\$2,125.00

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561

**Elite**

**Cementing & Acidizing  
 of Kansas, LLC**



**Cement or Acid Field Report**

Ticket No. **1165**  
 Foreman Russell McElroy  
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
4-1-14		Babinger West #1 + #2				Lyon	KS	
Customer <u>Trimble + MacLuskey</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 171</u>					<u>145</u>	<u>Allen G</u>		
City <u>Gridley</u>		State <u>KS</u>	Zip Code <u>66852</u>					

Job Type \_\_\_\_\_ Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing \_\_\_\_\_  
 Casing Depth \_\_\_\_\_ Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. \_\_\_\_\_ Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: HAUL Fresh water from creek to fill pits, Premix TANKS  
WATER TANK ON RIG AS NEEDED while washing down wells  
on Babinger West #1 + #2 26 loads TOTAL From 3-31-14 - 4-4-14

THANK YOU  
 Russell McElroy

Code	Qty or Units	Description of Product or Services	Unit Price	Total
		<b>Pump Charge</b>		
		<b>Mileage</b>		
<u>0113</u>	<u>25 hr</u>	<u>80 Bbl VMC Truck</u>	<u>85.00</u>	<u>2,125.00</u>
		<u>(\$1062.50 Per well)</u>		
			<b>Sales Tax</b>	<u>2,125.00</u>
<b>Authorization</b>	<u>by Mike Stafford</u>	<b>Title</b>	<u>Rig Packer</u>	<b>Total</b>
				<u>2,125.00</u>

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Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92  
Eureka, KS 67045



Date	Invoice #
4/11/2014	1213

<b>Bill To</b>
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

Job Date	4/2/2014
<b>Lease Information</b>	
W. Babinger #1	
Foreman	SM

✓  
JP

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C201	Thick Set Cement	150	19.50	2,925.00T
C207	KolSeal	750	0.45	337.50T
C208	Pheno Seal	150	1.25	187.50T
C217	Caustic Soda	100	1.60	160.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	4	85.00	340.00
C224	City Water	3,300	0.01	33.00T
C112	Rotating Cement Swivel	1	100.00	100.00T
C421	5 1/2" Latch Down Plug	1	230.00	230.00T
C661	5 1/2" AFU Float Shoe	1	294.00	294.00T
C604	5 1/2" Cement Basket	1	225.00	225.00T
C504	5 1/2" Centralizer	6	48.00	288.00T

**We appreciate your business!**

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
elitecementing@att.net	

<b>Subtotal</b>	\$6,633.50
<b>Sales Tax (7.15%)</b>	\$341.77
<b>Total</b>	\$6,975.27
Payments/Credits	\$0.00
<b>Balance Due</b>	\$6,975.27

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561

**Elite**

**Cementing & Acidizing  
 of Kansas, LLC**



**Cement or Acid Field Report**

Ticket No. **1213**  
 Foreman STEFFEN  
 Camp Eureka

APT 15-111 20480

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
4-2-14	1000	West Babinger #1	26	21S	10E	Lyon	KS	
Customer <u>Trimble &amp; MacLuskey</u>			Unit #		Driver		Unit #	Driver
Mailing Address <u>P.O. Box 171</u>			104		Alan M.			
City <u>Gridley</u>			110		Dave			
State <u>KS</u>			144		Russ			
Zip Code <u>66852</u>								

Job Type Long string Hole Depth 2670 KB Slurry Vol. 50 bbl Tubing \_\_\_\_\_  
 Casing Depth 2650 GL Hole Size 7 7/8 Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 14 1/2 Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 67 bbls Displacement PSI 500 F Bump Plug to 1000 F BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 5 1/2 casing w/ Rotating Swivel Break Circulation  
w/ 5 bbl Fresh water. Pump 10 bbl Caustic Soda Pre-Flush & 5 bbl water spacer. Mix 15 sacks  
Thick set cement w/ 5" Kel-Seal, 1" Phenoseal pipe. Wash out pump & lines  
Shut down. Release Latchdown plug. Displace w/ 67 bbls Fresh water. Final  
pumping pressure 500# Bump Plug 1000#. Wait 2 min Release pressure. Plug  
hold. Good Circulation at All Time During Job. Rotate casing.  
Job Complete Rig down

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1050.00	1050.00
C107	30	Mileage	3.95	118.50
C201	150 sks	Thick Set Cement	19.50	2925.00
C207	750 #	Kel-Seal 5" per/sk	.45	337.50
C208	150 #	Phenoseal 1" per/sk	1.25	187.50
C217	100 #	Caustic Soda Pre-Flush	1.60	160.00
C1089	8.25 ton	Ten Mileage Bulk Truck	M/C	345.00
C113	4 hrs	80 bbl Vacuum Truck	85.00	340.00
C224	3300 gals.	CITY WATER	10.00/1000	33.00
C112	1	5 1/2 Rotating Swivel Rental	100.00	100.00
C421	1	5 1/2 Latchdown Plug	230.00	230.00
C661	1	5 1/2 AFU Float Shoe	294.00	294.00
C604	1	5 1/2 Cement Basket	225.00	225.00
C504	6	5 1/2 x 7 3/4 Centralizers	48.00	288.00
			SubTotal	6633.50
			Sales Tax	341.17

Authorization Witnessed by Mark Stafford Title Gridley Drilling

Total 6974.67

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