



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1216802
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1216802

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Elite Cementing & Acid Service, LLC

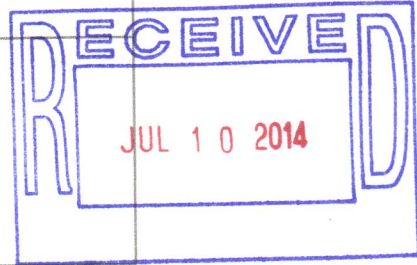
810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
7/7/2014	1429

RP ✓

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	7/1/2014
Lease Information	
Babinger W-1	
County	Lyon
Foreman	ES

Item	Description	Qty	5% Discount	
			Terms	Amount
A101	Acid Pump Charge (1500 Gal)	1	800.00	800.00
A107	Pump Truck Mileage	35	3.95	138.25
A205	15% HCL Acid	250	1.65	412.50
A213	Acid Inhibitor	0.5	40.00	20.00
A215	Iron Control	1	36.00	36.00
A214	Non Emulsifer	1	30.00	30.00
A210	Surface Tension Reducer	0.5	32.00	16.00
A208	ABF	55	2.90	159.50
A216	KCL Substitute	1.5	30.00	45.00
A113	80 Bbl Vac Truck	2	85.00	170.00
D103	Discount on Services		-55.42	-55.42
D104	Discount on Materials		-35.95	-35.95

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$1,735.88
Sales Tax (7.15%)	\$0.00
Total	\$1,735.88
Payments/Credits	\$0.00
Balance Due	\$1,735.88

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561

Elite

**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report

Ticket No. **1429**
 Foreman ED Strickland
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
7-01-14	1000	Badriger W-1				Lyon	KS
Customer			Unit #	Driver	Unit #	Driver	
Trimble & MacLuskley Oil LLC			101	AB			
Mailing Address			145	Greeny			
P.O. Box 171							
City	State	Zip Code					
Gridley	KS	66852					

Job Type Acid breakdown Hole Depth _____ Slurry Vol. _____ Tubing 2 3/8 (2617')
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 1/2 Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement 20 BBLs KCL water Displacement PSI 400^{psi} Bump Plug to _____ BPM 2 bpm

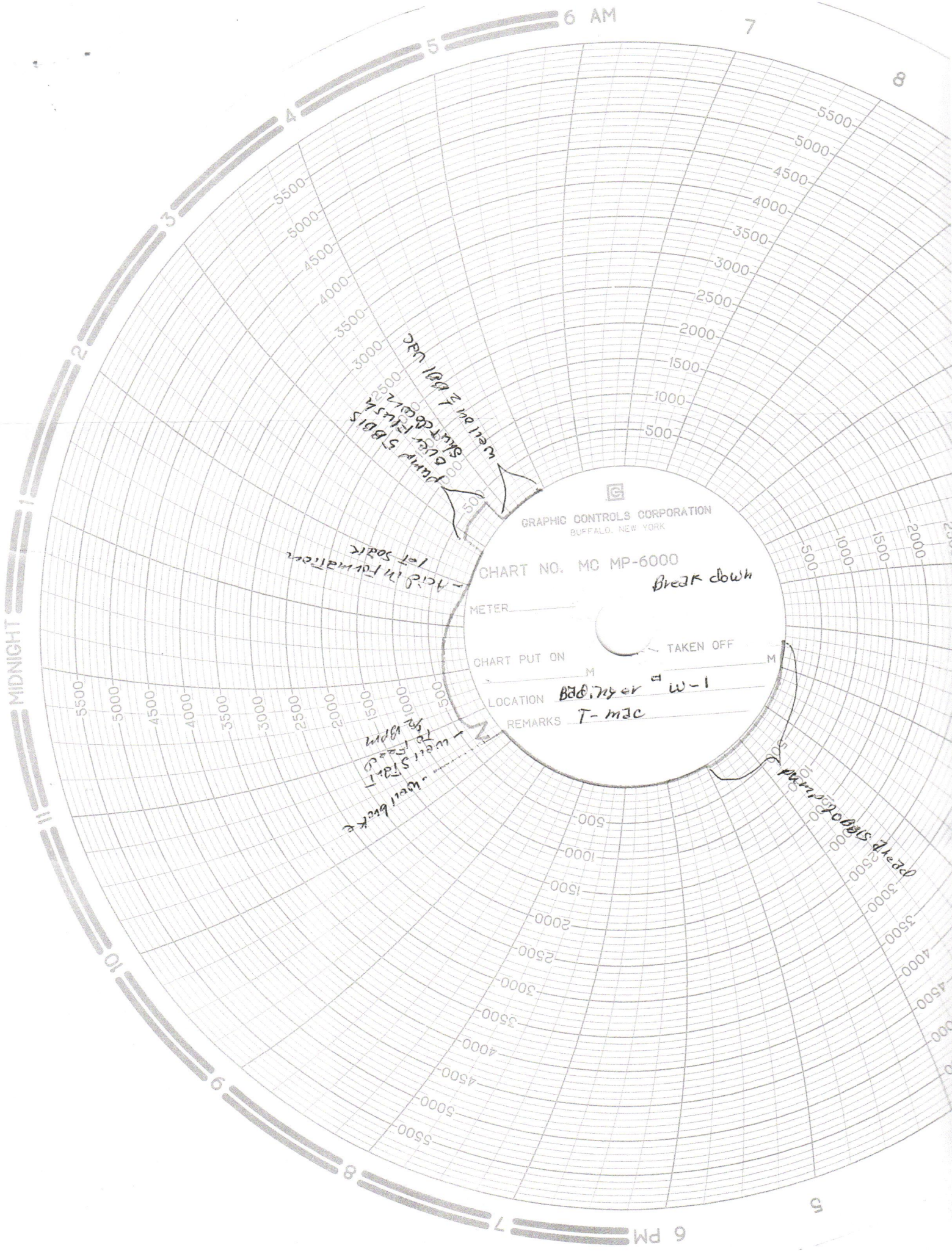
Remarks: Safety meeting - Rig up to 2 3/8 Tubing Three Tail Joints (2617') pump
20 BBLs KCL water ahead. Clean Tubing - Spot 250 Gallons 15% HCL mud Acid
on perfs. Set packer stage well to 500' - well broke at 1100' push acid
into formation 1/2 bpm 400' to 300' shut down let soak well went on vac
pump 5 BBLs over flush at 2 bpm - 350' shut down 20' - one min well oil
1/2 bpm vac = Job complete Rig down.

Thank you
 ED - AB - Greeny

Code	Qty or Units	Description of Product or Services	Unit Price	Total
A-101	1	Pump Charge	800.00	800.00
A-107	35	Mileage	3.95	138.25
A-205	250 GAL	15% HCL mud Acid	1.65	412.50
A-213	1/2 GAL	Acid Inhibitor	40.00	20.00
A-215	1 GAL	IRON CONTROL	36.00	36.00
A-214	1 GAL	non Emul Agent	30.00	30.00
A-210	1/2 GAL	Surface Tension Reducer	32.00	16.00
A-208	55 ^{lb}	ABF	2.90	159.50
A-216	1 1/2 GAL	KCL	30.00	45.00
A-113	2 ^{hr}	80 BBL vac Truck	85.00	170.00
5906 91.317				
\$ 1135.88				
			Subtotal	1827.25
			Sales Tax	0

Authorization w. T by Byron Title Rig operator Total 1827.25

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-6000

BREAK DOWN

METER _____

CHART PUT ON _____ M

TAKEN OFF _____ M

LOCATION *Bldg. 7100 W-1*

REMARKS *T-mac*

*Flow rate 3.5 gal/sec
Start 8:00 AM
Stop 8:15 AM
Total 5.615*

*Midnight
Let soak*

*Well back
Well start
to lead
at 10 PM*

*Flow rate 3.5 gal/sec
Start 8:00 AM
Stop 8:15 AM
Total 5.615*

MIDNIGHT

6 AM

7

8

5

6 PM

7

8

9

10

11

Receiv. 6/2/14

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
5/28/2014	1336

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000

✓
38

Job Date	5/23/2014
Lease Information	
West Babinger #1	
County	Lyon
Foreman	SM

Item	Description	Qty	Terms	5% Discount
			Rate	Amount
C104	Cement Pump-Top Outside	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)		0.00	0.00
C203	Pozmix Cement 60/40	140	12.75	1,785.00T
C206	Gel Bentonite	480	0.20	96.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	3	85.00	255.00
D101	Discount on Services		-82.50	-82.50
D102	Discount on Materials		-94.05	-94.05T

We appreciate your business!

Subtotal	\$3,354.45
Sales Tax (7.15%)	\$127.77
Total	\$3,482.22
Payments/Credits	\$0.00
Balance Due	\$3,482.22

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561

Elite

**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report

Ticket No. **1336**

Foreman Steve Reed

Camp Eureka

API 15-111-20480

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
5-23-14	1000	West Bobinger #1	26	215	10E	Lyon	Ks	
Customer <u>Trumble & MacLuskey</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
					104	Alan M		
					111	Dave G.		
					145	Allen G		
Mailing Address <u>P.O. Box 171</u>								
City <u>Gridley</u>		State <u>Ks</u>	Zip Code <u>66852</u>					

Job Type Top outside Hole Depth _____ Slurry Vol. _____ Tubing 1" 1000'
 Casing Depth _____ Hole Size 2 3/8 Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 1/2 14# Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting. Rig up to 1" Tubing. Wash Tubing down to 1000'. Mix 140sks 60/40 Perm mix Cement w/ 4% Gel. Fill up Annulus up 1000' to surface & fill up Retels. Job complete. Rig down

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C104	1	Pump Charge	1050.00	1050.00
C107	-	Mileage <u>N/C 2nd well</u>	-	-
C203	140	60/40 Perm mix Cement	12.75	1785.00
C206	480#	4% Gel	.20	96.00
C108A	6.02	700 mileage Back Trucks	<u>N/C</u>	345.00
C113	3 hrs	Subbl Use Truck	85.00	255.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 5% $\langle 183.21 \rangle$ <u>\$3482.28</u> </div>				
			SubTotal	3631.00
			Sales Tax	<u>134.49</u>
				3765.49

Authorization Don

Title Co Rep

Total

3765.49

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Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
4/11/2014	1165

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

✓
JP

Job Date	4/1/2014
Lease Information	
W. Babinger #1	
Foreman	RM

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C113	80 Bbl Vac Truck	25	85.00	2,125.00

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
elitecementing@att.net	

Subtotal	\$2,125.00
Sales Tax (7.15%)	\$0.00
Total	\$2,125.00
Payments/Credits	\$0.00
Balance Due	\$2,125.00

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561

Elite

**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report

Ticket No. **1165**
 Foreman Russell McElroy
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
4-1-14		Babinger West #1 + #2				Lyon	KS	
Customer <u>Trimble + MacLuskey</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 171</u>					<u>145</u>	<u>Allen G</u>		
City <u>Gridley</u>		State <u>KS</u>	Zip Code <u>66852</u>					

Job Type _____ Hole Depth _____ Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: HAUL Fresh water from creek to fill pits, Premix TANKS
WATER TANK ON RIG AS NEEDED while washing down wells
on Babinger West #1 + #2 26 loads TOTAL From 3-31-14 - 4-4-14

THANK YOU
 Russell McElroy

Code	Qty or Units	Description of Product or Services	Unit Price	Total
		Pump Charge		
		Mileage		
<u>0113</u>	<u>25 hr</u>	<u>80 Bbl VMC Truck</u>	<u>85.00</u>	<u>2,125.00</u>
		<u>(\$1062.50 Per well)</u>		
			Sales Tax	<u>2,125.00</u>
Authorization	<u>by Mike Stafford</u>	Title	<u>Rig Packer</u>	Total
				<u>2,125.00</u>

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Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
4/11/2014	1213

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

Job Date	4/2/2014
Lease Information	
W. Babinger #1	
Foreman	SM

✓
JP

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C201	Thick Set Cement	150	19.50	2,925.00T
C207	KolSeal	750	0.45	337.50T
C208	Pheno Seal	150	1.25	187.50T
C217	Caustic Soda	100	1.60	160.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	4	85.00	340.00
C224	City Water	3,300	0.01	33.00T
C112	Rotating Cement Swivel	1	100.00	100.00T
C421	5 1/2" Latch Down Plug	1	230.00	230.00T
C661	5 1/2" AFU Float Shoe	1	294.00	294.00T
C604	5 1/2" Cement Basket	1	225.00	225.00T
C504	5 1/2" Centralizer	6	48.00	288.00T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
elitecementing@att.net	

Subtotal	\$6,633.50
Sales Tax (7.15%)	\$341.77
Total	\$6,975.27
Payments/Credits	\$0.00
Balance Due	\$6,975.27

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561

Elite

**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report

Ticket No. **1213**

Foreman STEWART

Camp Eureka

APT 15-111 20480

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
4-2-14	1000	West Babinger #1	26	21S	10E	Lyon	KS	
Customer <u>Trimble & MacLuskey</u>			Unit #		Driver		Unit #	Driver
Mailing Address <u>P.O. Box 171</u>			104		Alan M.			
City <u>Gridley</u>			110		Dave			
State <u>KS</u>			144		Russ			
Zip Code <u>66852</u>								

Job Type <u>Long string</u>	Hole Depth <u>2670 KB</u>	Slurry Vol. <u>50 bbl</u>	Tubing _____
Casing Depth <u>2650 GL</u>	Hole Size <u>7 7/8</u>	Slurry Wt. _____	Drill Pipe _____
Casing Size & Wt. <u>5 1/2 14 1/2</u>	Cement Left in Casing _____	Water Gal/SK _____	Other _____
Displacement <u>67 bbls</u>	Displacement PSI <u>500 F</u>	Bump Plug to <u>1000 F</u>	BPM _____

Remarks: Safety Meeting: Rig up to 5 1/2 casing w/ Rotating Swivel Break Circulation w/ 5 bbl Fresh water. Pump 10 bbl Caustic Soda Pre-Flush & 5 bbl water spacer. Mix 15 sacks Thick set cement w/ 5" Kel-Seal, 1" Phenoseal pipe. Wash out pump & lines. Shut down. Release latch-down plug. Displace w/ 67 bbl Fresh water. Final Pumping Pressure 500# Bump Plug 1000#. Wait 2 min Release Pressure. Plug hold. Good Circulation at All Time During Job. Rotate Casing.
Job Complete Rig down

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1050.00	1050.00
C107	30	Mileage	3.95	118.50
C201	150 sks	Thick Set Cement	19.50	2925.00
C207	750 #	Kel-Seal 5" per/sk	.45	337.50
C208	150 #	Phenoseal 1" per/sk	1.25	187.50
C217	100 #	Caustic Soda Pre-Flush	1.60	160.00
C1089	8.25 hrs	Ten Mileage Bulk Truck	M/C	345.00
C113	4 hrs	80 bbl Vacuum Truck	85.00	340.00
C224	3300 gals.	CITY WATER	10.00/1000	33.00
C112	1	5 1/2 Rotating Swivel Rental	100.00	100.00
C421	1	5 1/2 Latchdown Plug	230.00	230.00
C661	1	5 1/2 AFU Float Shoe	294.00	294.00
C604	1	5 1/2 Cement Basket	225.00	225.00
C504	6	5 1/2 x 7 3/4 Centralizers	48.00	288.00
			Subtotal	6633.50
			Sales Tax	341.17

Authorization Witnessed by Mark Stafford Title General Drilling

Total 6974.67

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