

<b>JOB SUMMARY</b>			PROJECT NUMBER <b>TN # 706</b>	TICKET DATE <b>4/30/2014</b>
COURTY <b>Grant</b>	COMPANY <b>Linn Energy</b>	CUSTOMER REP <b>Orlando</b>		
LEASE NAME <b>Johnson</b>	Well No. <b>D4 ATU 235</b>	JOB TYPE <b>Surface</b>	EMPLOYEE NAME <b>Beau Clem</b>	

EMP NAME <b>Beau Clem</b>					
<b>Jesus Jimenez</b>					
<b>Mario Abrego</b>					

Form Name Chase-Coum-E Grove Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At \_\_\_\_\_

Bottom Hole Temp \_\_\_\_\_ Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out <b>04/30/14</b>	On Location <b>04/30/14</b>	Job Started <b>04/30/14</b>	Job Completed <b>04/30/14</b>
Time	<b>12:00pm</b>	<b>7:00pm</b>	<b>9:31PM</b>	<b>10:36PM</b>

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	24	8.625	J44	0	724	1500
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	0	Density	0
Disp. Fluid	H2O	Density	8.33
Spacer type	H2O	BBL	10
Spacer type		BBL	
Acid Type		Gal	%
Acid Type		Gal	%
Surfactant		Gal	In
NE Agent		Gal	In
Fluid Loss		Gal/Lb	In
Gelling Agent		Gal/Lb	In
Fric. Red.		Gal/Lb	In
MISC		Gal/Lb	In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
04/30/14	4.0	04/30/14	1.0	Surface
Total	4.0	Total	1.0	

Perfoac Balls \_\_\_\_\_ Qty \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Pressures			
MAX	920	AVG	50
Average Rates in BPM			
MAX	3	AVG	3
Cement Left in Pipe			
Feet	44	Reason	Shoe Joint

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	455	Premium Class C	2% Calcium Chloride and .25 #/sk Cellulose	6.34	1.35	14.8
2						
3						
4						

Summary							
Preflush Breakdown	Type: _____	MAXIMUM	Preflush: BBI	10.00	Type: H2O		
	Lost Returns: none		Load & Bkdn: Gal - BBI		Pad: Bbl - Gal		
	Actual TOC		Excess /Return: BBI	40	Calc Disp Bbl		
Average	Frac. Gradient		Calc TOC	SURFACE	Actual Disp	43.00	
5 Min	10 Min	15 Min	Treatment: Gal - BBI		Disp Bbl		
			Cement Slurry: BBI	109.0			
			Total Volume: BBI	162.00			

CUSTOMER REPRESENTATIVE Walter Hagan SIGNATURE

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O - TEX Pumping**

<b>JOB SUMMARY</b>		PROJECT NUMBER <b>TN # 712</b>	TICKET DATE <b>5/2/2014</b>
COUNTY <b>Grant</b>	COMPANY <b>Linn Energy</b>	CUSTOMER REP <b>Weldon</b>	
LEASE NAME <b>Johnson</b>	Well No <b>D4ATU 235</b>	JOB TYPE <b>Production</b>	
EMPLOYEE NAME <b>Bryon Hackett</b>			

EMP NAME	Bryon Hackett	Miguel Murgado	Adam Morris
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Form. Name \_\_\_\_\_ Type \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At \_\_\_\_\_

Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out <b>05/01/14</b>	On Location <b>05/02/14</b>	Job Started <b>05/02/14</b>	Job Completed <b>05/02/14</b>
Time	<b>2130</b>	<b>545</b>	<b>1008</b>	<b>1200</b>

Type and Size	Qty	Make
Auto Fill Tube	1	IR
Insert Float Valve	1	IR
Centralizers	26	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	1	IR
Weld-A	2	IR
Guide Shoe	1	IR
Cement Basket	0	IR

	Now/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	15.6	5.5	JK	KB	3110	2500
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	0	Density	0 Lb/Gal
Disp. Fluid	H2o	Density	8.33 Lb/Gal
Spacer type	Flowstop	BBL.	20
Spacer type		BBL.	
Acid Type		Gal.	%
Acid Type		Gal.	%
Surfactant		Gal.	In
NE Agent		Gal.	In
Fluid Loss		Gal/Lb	In
Gelling Agent		Gal/Lb	In
Fric Red.		Gal/Lb	In
MISC.		Gal/Lb	In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
05/02/14	7.0	05/02/14	2.0	Production
Total	7.0	Total	2.0	

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Pressures			
MAX	1280	AVG	200
Average Rates in BPM			
MAX	3.5	AVG	3
Cement Left in Pipe			
Feet	44	Reason	Shoe Track

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	435	O-TEX LowDense Cement	2%Oyp, 2%Calcium Chloride, 2%CC-43, 0.4%CC-13, 0.4%CC-41P, 0.2%CC-51, 0.25 Bblk Colloidal	13.29	2.25	11.5
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

Summary			
Preflush Breakdown	Type: MAXIMUM	Preflush: BBI	20.00
	Lost Returns: 0	Load & Bkdn: Gal - BBI	
	Actual TOC	Excess Return BBI	43
Average 15 Min	Frac. Gradient	Calc. TOC	0
	10 Min	Treatment: Gal - BBI	
		Cement Slurry: BBI	174.0
		Total Volume: BBI	257.00

CUSTOMER REPRESENTATIVE Weldon Huggins SIGNATURE

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