

# ALLIED OIL & GAS SERVICES, LLC 062908

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
*Carroll Bend J/KS*

DATE <i>4-8-14</i>	SEC. <i>22</i>	TWP. <i>16S</i>	RANGE <i>26W</i>	CALLED OUT	ON LOCATION <i>10:00pm</i>	JOB START <i>11:00pm</i>	JOB FINISH <i>12:00am</i>
LEASE <i>Cooper</i>	WELL # <i>1</i>	LOCATION <i>Uthmaniyah W side</i>		<i>16N</i>	COUNTY <i>Leas</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)			<i>Wilson</i>				

CONTRACTOR <i>Pictroll #10</i>	OWNER
TYPE OF JOB <i>gun face</i>	CEMENT
HOLE SIZE <i>12 1/4</i>	T.D.
CASING SIZE <i>4 5/8</i>	DEPTH <i>218</i>
TUBING SIZE	DEPTH
DRILL PIPE <i>1 1/2</i>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>1567</i>	
PERFS.	
DISPLACEMENT <i>12.93 bbls Freshwater</i>	
EQUIPMENT	

PUMP TRUCK # <i>766</i>	CEMENTER <i>Dustin Chambers</i>
	HELPER <i>Josh Ellis</i>
BULK TRUCK # <i>511-112</i>	DRIVER <i>Kevin Wajohans</i>
BULK TRUCK #	DRIVER

AMOUNT ORDERED <i>220SKS Class A</i>		
<i>3 Price 2.491</i>		
COMMON <i>220</i>	@ <i>17.90</i>	<i>3,938.00</i>
POZMIX	@	
GEL <i>4</i>	@ <i>23.40</i>	<i>93.60</i>
CHLORIDE <i>620</i>	@ <i>.80</i>	<i>496.00</i>
ASC	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <i>237.89</i>	@ <i>2.48</i>	<i>589.96</i>
MILEAGE <i>10.85 x 30 x</i>	<i>2.60</i>	<i>846.00</i>
<i>(1192.77/20%)</i>	TOTAL	<i>5,963.86</i>

**REMARKS:**

*Break circulation  
Pump 5 bbls Freshwater Ahead  
Mix 200 SKS Cement  
Drill pipe 12.93 bbls Freshwater  
45 shut in  
Cement dry circulation  
plug down *11:40pm*  
plug down*

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE	<i>1512.25</i>	
EXTRA FOOTAGE	@	
MILEAGE <i>Hum 30</i>	@ <i>7.70</i>	<i>231.00</i>
MANIFOLD	@	
<i>Hum 30</i>	@ <i>4.40</i>	<i>132.00</i>
	@	
<i>(375.05/20%)</i>	TOTAL	<i>1,875.25</i>

CHARGE TO: *Joe Gerstner Oil LLC*  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	
<i>(0%)</i>	TOTAL	

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *x Mike Kern*  
SIGNATURE *x Mike Kern*  
*Thank You!!*

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES *7,839.11*  
*1,567.82 (20%)*  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
*6,271.29*

Date 4-8-14 District Conroy Ticket No. 62908  
 Company Joe Ceryan Oil Rig Pickwell #10  
 Lease Cooper Well No. 7  
 County Neils State Ks  
 Location Urrca W side Kun Field Wingro

CASING DATA: Conductor  PTA  Squeeze  Misc   
 Surface  Intermediate  Production  Liner   
 Size 5 5/8 Type new Weight 24# Collar SR

Casing Depths: Top KB Bottom 218

Drill Pipe: Size 1 1/2 Weight 16.6 Collars X-link  
 Open Hole: Size 12 1/4 T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. 1.0637 Lin. ft./Bbl. 15.70  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. 1.0142 Lin. ft./Bbl. 70.32  
 Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

CEMENT DATA:  
 Spacer Type: Fresh water  
 Amt. 5 bbls Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density 8.34 PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_

Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type Class A  
 Excess \_\_\_\_\_

Amt. 280 Sks Yield 1.34 ft<sup>3</sup>/sk Density 15.2 PPG

WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.

Pump Trucks Used 366-7054E  
 Bulk Equip. 871-112 Kevin

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_

Float: Type \_\_\_\_\_ Depth \_\_\_\_\_

Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_

Stage Collars \_\_\_\_\_

Special Equip. \_\_\_\_\_

Disp. Fluid Type Fresh water Amt. \_\_\_\_\_ Bbls. Weight 8.34 PPG

Mud Type None Weight 9.2 PPG

COMPANY REPRESENTATIVE \_\_\_\_\_

CEMENTER Dustin

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
<u>10:00 pm</u>						<u>ON location - Rig up</u> <u>170 gal cement</u>
<u>10:05</u>						<u>Ran 5 5/8 casing</u> <u>Break circulation with Rig mud</u> <u>1400 cup cement pump</u>
<u>11:00 pm</u>				<u>5 bbls</u>		<u>Pump 5 bbls Fresh water ahead</u>
<u>11:30 pm</u>			<u>57.50</u>	<u>52.50</u>		<u>mix 280 sks cement</u>
			<u>65.43</u>	<u>12.93</u>		<u>Dry place 12.93 bbls Fresh water</u> <u>7 shut in</u>
						<u>Cement did circulate</u>
<u>11:40 pm</u>						<u>plug Down 11:40 pm</u> <u>Rig Down</u>

# ALLIED OIL & GAS SERVICES, LLC 062912

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Greas Bend, KS

DATE <u>4-16-14</u>	SEC. <u>22</u>	TWP. <u>16S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>1:30 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Copper</u>	WELL # <u>1</u>	LOCATION <u>Ujcoaks w side 1/4N</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>WIND</u>				

CONTRACTOR Prokrell Drilling #10  
 TYPE OF JOB DHP/PTA  
 HOLE SIZE 7 7/8 T.D.  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH 2040  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. A 11  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Freshwater / Name Mud  
 EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Dustin Chambers  
 # 366 HELPER Josh Ellis  
 BULK TRUCK  
 # 610-170 DRIVER Kevin Weighous  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 250 SKS 60% class A  
40% po2 4.9 gal 1/4 ft

COMMON	<u>168</u>	@ <u>17.90</u>	<u>3,007.20</u>
POZMIX	<u>112</u>	@ <u>9.35</u>	<u>1,047.20</u>
GEL	<u>10</u>	@ <u>23.40</u>	<u>234.00</u>
CHLORIDE		@	
ASC		@	
	<u>fls cal 70</u>	@ <u>2.97</u>	<u>207.90</u>
		@	
		@	
		@	
		@	

Material Total: 4,496.30  
 Discount: 674.49/15%

SERVICE  
 HANDLING 301.32 @ 2.48 747.27  
 MILEAGE 12.57 X 30 X 2.60 980.85

**REMARKS:**

Fill hole with Rig Mud  
1, 2040 - 50 SKS  
2, 1920 - 50 SKS  
3, 1660 - 50 SKS  
4, 2040 - 50 SKS  
5, 60 - 20 SKS  
6, RH - 30 SKS  
plug down 7:30 PM

CHARGE TO: Joe Gersner Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE 2249.84  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE Hum 30 @ 7.70 231.00  
 MANIFOLD @ \_\_\_\_\_  
Hum 30 @ 4.40 132.00

TOTAL 4,340.96  
 Discount 651.14  
**PLUG & FLOAT EQUIPMENT** 15%

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Kern  
 SIGNATURE Mike Kern  
Thank You!!

\_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 (0%) TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 8,837.26  
 DISCOUNT 1,325.59/15%  
 IF PAID IN 30 DAYS  
\$ 7,511.67

Date 4/16/14 District Greens Bend, KS Ticket No. 62912  
 Company Joe Gersoner Oil Rig Pickett #10  
 Lease Casper Well No. 1  
 County Ness State KS  
 Location 4 1/2 miles W side 16 N Field \_\_\_\_\_  
WINDO

CASING DATA: Conductor  PTA  Squeeze  Misc   
 Surface  Intermediate  Production  Liner   
 Size \_\_\_\_\_ Type \_\_\_\_\_ Weight \_\_\_\_\_ Collar \_\_\_\_\_

Casing Depths: Top \_\_\_\_\_ Bottom \_\_\_\_\_

Drill Pipe: Size 4 1/2 Weight 16.6 Collars X-hole  
 Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. 0.637 Lin. ft./Bbl. 15.70  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. 0.142 Lin. ft./Bbl. 7.032  
 Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

CEMENT DATA:  
 Spacer Type: Fresh water  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density 6134 PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_

Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type 60% class A  
NOY 202 4 yrdel 2000 Excess \_\_\_\_\_

Amt. 250 Sks Yield 441 ft<sup>3</sup>/sk Density 1425 PPG

WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.

Pump Trucks Used 366-Josh E  
 Bulk Equip. 610-170-Kevin W

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type Fresh water Amt. \_\_\_\_\_ Bbls. Weight 6.79 PPG  
 Mud Type Native Weight 9.2 PPG

COMPANY REPRESENTATIVE \_\_\_\_\_

CEMENTER Duane C

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
1:30 pm						ON location - Rig up Had safety meeting
2:30 pm						Ran 4 1/2 Drill pipe Fill hole with Rig mud
4:05 pm						1. 2040-50 SKS
5:00 pm						2. 1320-60 SKS
5:30 pm						3. 660-50 SKS
6:00 pm						4. 240-50 SKS
7:00 pm						5. 60-20 SKS
7:15 pm						6. RH-30 SKS
7:30 pm						plug run
						Rig down