



P O BOX 4268
 ABILENE, TX 79608-4268
 Phone # (325)690-0053
 Fax # (325)698-0055

TICKET

TICKET NUMBER: WY-247-1
 TICKET DATE: 03/20/2014

ELECTRONIC

SANDRIDGE ENERGY
 ***** BILL IN ADP!! *****
 123 ROBERT S KERR AVE
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK
 LEASE: Bobek 3404
 WELL#: 1-22H
 RIG #: Unit 310
 Co/St: SUMNER, KS

| DESCRIPTION | QUANTITY | RATE | AMOUNT |
|---|----------|-----------------------------|---------------------|
| 3/19-20/2014 DRILLED 30" CONDUCTOR HOLE | | | |
| 3/19-20/2014 20" CONDUCTOR PIPE (.250 WALL) | | | |
| 3/19-20/2014 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING | | | |
| 3/19-20/2014 DRILL & INSTALL 6' X 6' CELLAR TINHORN | | | |
| 3/19-20/2014 DRILLED 20" MOUSE HOLE (PER FOOT) | | | |
| 3/19-20/2014 16" CONDUCTOR PIPE (.250 WALL) | | | |
| 3/19-20/2014 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE | | | |
| 3/19-20/2014 WELDING SERVICES FOR PIPE & LIDS | | | |
| 3/19-20/2014 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE | | | |
| 3/19-20/2014 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE) | | | |
| 3/19-20/2014 13 YDS OF 10 SACK GROUT | | | |
| 3/19-20/2014 TAXABLE ITEMS | | | 5,580.00 |
| 3/19-20/2014 BID - TAXABLE ITEMS | | | 11,670.00 |
| | | Sub Total: | 17,250.00 |
| | | Tax SUMNER COUNTY (6.65 %): | 371.07 |
| | | TICKET TOTAL: | \$ 17,621.07 |

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature _____

AFE Number: DC 13784
 Well Name: Bobek 3404 1-22H
 Code: 850.010
 Amount: \$17,621.07
 Co. Man: David / Steve
 Co. Man Sig.: [Signature]
 Notes: _____

RECEIVED

MAR 31 2014

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

REGULATORY DEPT
SANDRIDGE ENERGY

| | | | |
|--|-----------------------------------|---------------------------------|--------------------------|
| Sold To #: 305021 | Ship To #: 3423735 | Quote #: | Sales Order #: 901214236 |
| Customer: SANDRIDGE ENERGY INC EBUSINESS | | Customer Rep: | |
| Well Name: BOBEK 3404 | Well #: 1-22 | API/UWI #: | |
| Field: | City (SAP): BLUFF CITY | County/Parish: | State: |
| Contractor: *UNIT DRILLING* | Rig/Platform Name/Num: UNIT 310 | | |
| Job Purpose: Cement Surface Casing | | | |
| Well Type: Development Well | | Job Type: Cement Surface Casing | |
| Sales Person: FRENCH, JEREMY | Srvc Supervisor: UNDERWOOD, BILLY | MBU ID Emp #: 159068 | |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|--------------|---------|--------|-----------------|---------|--------|------------------|---------|--------|
| COE, KYLE E | 8 | 518980 | MENDOZA, VICTOR | 8 | 442596 | UNDERWOOD, BILLY | 10 | 159068 |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10624564C | mile | 10804555 | mile | 11706678 | mile | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|---------|-------------------|-----------------|--|-------------------|-----------------|------|-------------------|-----------------|
| 3-23-14 | 6 | 0 | 3-24-14 | 2 | 1 | | | |
| TOTAL | | | Total is the sum of each column separately | | | | | |

Job

Job Times

| Formation Name | Job | | | Date | Time | Time Zone | |
|------------------------|-------------------|---------------|-----------------|-----------------|-----------------|-----------|-----|
| Formation Depth (MD) | Top | Bottom | Called Out | 23 - Mar - 2014 | 14:00 | CST | |
| Form Type | BHST | | | On Location | 23 - Mar - 2014 | 16:00 | CST |
| Job depth MD | 1000. ft | Job Depth TVD | Job Started | 24 - Mar - 2014 | 00:00 | CST | |
| Water Depth | Wk Ht Above Floor | Job Completed | 24 - Mar - 2014 | 00:55 | CST | | |
| Perforation Depth (MD) | From | To | Departed Loc | 24 - Mar - 2014 | 02:00 | CST | |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
|-------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | |


Fluid Data

Stage/Plug #: 1

| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|---------|-------------|------------|-------|---------|------------------------|---------------------------|------------------|--------------|------------------------|
| 1 | Fresh Water | | 10.00 | bbl | 8.33 | .0 | .0 | .0 | |

Stage/Plug #: 1

| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density uom | Yield uom | Mix Fluid uom | Rate uom | Total Mix Fluid uom |
|---------|--------------|---------------------------------|-------|---------|--------------------|-----------|---------------|----------|---------------------|
| 2 | HLC Standard | EXTENDACEM (TM) SYSTEM (452981) | 190.0 | sacks | 12.4 | 2.11 | 11.57 | | 11.57 |

| Stage/Plug #: 1 | | | | | | | | | | |
|---|---------------------|---|--------------|---|------------------------|---------------------------|------------------|--------------|------------------------|--|
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk | |
| 3 % | | CALCIUM CHLORIDE, PELLET, 50 LB (101509387) | | | | | | | | |
| 0.25 lbm | | POLY-E-FLAKE (101216940) | | | | | | | | |
| 11.57 Gal | | FRESH WATER | | | | | | | | |
| 3 | Standard | SWIFTCEM (TM) SYSTEM (452990) | 150.0 | sacks | 15.6 | 1.2 | 5.32 | | 5.32 | |
| 2 % | | CALCIUM CHLORIDE, PELLET, 50 LB (101509387) | | | | | | | | |
| 0.125 lbm | | POLY-E-FLAKE (101216940) | | | | | | | | |
| 5.319 Gal | | FRESH WATER | | | | | | | | |
| 4 | Displacement | | 38 | bbl | 8.33 | .0 | .0 | .0 | | |
| Calculated Values | | | Pressures | | | Volumes | | | | |
| Displacement | 38 | Shut In: Instant | | Lost Returns | | Cement Slurry | 71/32 | Pad | | |
| Top Of Cement | | 5 Min | | Cement Returns | 40 | Actual Displacement | 38 | Treatment | | |
| Frac Gradient | | 15 Min | | Spacers | 10 | Load and Breakdown | | Total Job | 151 | |
| Rates | | | | | | | | | | |
| Circulating | 5 | Mixing | 5 | Displacement | 5 | Avg. Job | 5 | | | |
| Cement Left In Pipe | Amount | 0 ft | Reason | Shoe Joint | | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature  | | | | | | |

HALLIBURTON

SALES ORDER

Halliburton Energy Services, Inc.

Sales Order Number: 901233241

Sales Order Date: March 24, 2014

SOLD TO:
SANDRIDGE ENERGY INC EBUSINESS
ATTN: ACCOUNTS PAYABLE DEPT
PO BOX 548807 - DO NOT MAIL
OKLAHOMA CITY OK 73154
USA

Rig Name: LARIAT-19 Unit 310
Well/Rig Name: BOBEK -3404- 1-22 H,SUMNER
Company Code: 1100
Customer P.O. No.: NA
Shipping Point: Woodward, OK, USA
Sales Office: Mid-Continent BD
Well Type: Horizontal Oil
Well Category: Development
Service Location: 0042
Payment Terms: Net 60 days from Invoice date
Ticket Type: Services
Order Type: ZOH

SHIP TO:
BOBEK -3404- 1-22 H,SUMNER
BOBEK -3404- 1-22 H
SUMNER
CORBIN KS 67022
USA

| Material | Description | QTY | UOM | Base Amount | Unit Amount | Gross Amount | Discount | Net Amount |
|-----------|--|---------|-----|-------------|-------------|--------------|-----------|------------|
| 7522 | CMT INTERMEDIATE CASING BOM JP015 | 1.00 | JOB | | | | | |
| 16091 | ZI - PUMPING CHARGE 001-016 | 1.000 | EA | | 10,733.00 | 10,733.00 | 1,180.63- | 9,552.37 |
| | DEPTH | 7500 | FT | | | | | |
| 2 | MILEAGE FOR CEMENTING CREW 000-119 | 140.000 | MI | | | | | |
| 1 | ZI-MILEAGE FROM NEAREST HES BASE,/UNIT 000-117 | 140.000 | MI | | | | | |
| 141 | RCM II W/ADC,/JOB,ZI 046-065 | 1.000 | JOB | | | | | |
| 132 | PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI 045-050 | 1.000 | JOB | | | | | |
| 74038 | ZI PLUG CONTAINER RENTAL-1ST DAY | 1.000 | EA | | | | | |
| 101229888 | PLUG,CMT'G, TOP, 7, HWE, 5.66 PLUG, CEMENTING, TOP, 7, HWE, 5.66 MIN/6.54 MAX CASING ID, SYNTHETIC | 1.00 | EA | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 901233241

Sales Order Date: March 24, 2014

| Material | Description | QTY | UOM | Base Amount | Unit Amount | Gross Amount | Discount | Net Amount |
|----------------------------|---|---------|-----|-------------|-------------|------------------|------------------|-------------------------|
| 100003650 | SERVICE CHEM, CAUSTIC SODA BEADS, 50# Caustic Soda Beads | 50.00 | LB | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 101252566 | AQUAGEL - 100 LB BAG AQUAGEL - 100 LB BAG | 3.00 | BAG | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 452992 | CMT, EconoCem (TM) system CMT, EconoCem (TM) system | 160.00 | SK | | 31.15 | 4,984.00 | 2,492.00- | 2,492.00 |
| 100001617 | CHEM, Halad-9, 50 lb Halad(R)-9 | 57.00 | LB | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 100003682 | CHEM, BENTONITE (PER 100 LB) Bentonite | 3.00 | SK | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 452986 | CMT, HalCem (TM) system | 190.00 | SK | | 48.19 | 9,156.10 | 4,578.05- | 4,578.05 |
| 100001617 | CHEM, Halad-9, 50 lb Halad(R)-9 | 72.00 | LB | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 76400 | MILEAGE,CMT MTLs DEL/RET MIN 500-306 MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN | 70.000 | MI | | | | | |
| 3965 | HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI 500-207 | 364.000 | CF | | | | | |
| 86954 | ZI FUEL SURCHG-CARS/PICKUPS< 1 1/2TON FUEL SURCHG-CARS/PICKUPS< 1 1/2TON/PER/MI | 140.000 | MI | | | | | |
| 86955 | ZI FUEL SURCHG-HEAVY TRKS > 1 1/2 TON FUEL SURCHG-HEAVY TRKS > 1 1/2 TON/PER MI | 140.000 | MI | | | | | |
| 87605 | FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TON | 70.000 | MI | | | | | |
| SALES ORDER AMOUNT | | | | | | 24,873.10 | 8,250.68- | |
| SALES ORDER TOTAL | | | | | | 24,873.10 | 8,250.68- | 16,622.42 |
| Total Weight: 33,349.48 LB | | | | | | | | 16,622.42 US Dollars |

FE Number: DC13785
 Well Name: BOBEK 3404 1-22H
 Code: 930-370
 Amount: 16,622.42
 Co. Man: John Webster
 Co. Man Sig.: [Signature]
 Notes: _____

INVOICE INSTRUCTIONS:

Operator Name: _____ Halliburton Approval: X _____
 Customer Agent: _____ Customer Signature: X _____