

Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
6/10/2014	49720

Cement Treatment Report

N & W Enterprise Inc.
1111 S. Margrave
Fort Scott, KS 66701

(x) Landed Plug on Bottom at 600 PSI
 () Shut in Pressure psi
 (x) Good Cement Returns
 () Topped off well with _____ sacks
 (x) Set float shoe

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 1/8"
 TOTAL DEPTH: 430

Well Name	Terms	Due Date		
	Net 15 days	6/10/2014		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run and cement 2 7/8"	429	3.00	1,287.00	
Sales Tax		7.15%	0.00	
<div data-bbox="168 1088 669 1351" data-label="Text" style="border: 2px solid black; border-radius: 15px; padding: 10px; width: fit-content; margin: 0 auto;"> 6-6-14 Franklin #6 Crawford County Section: Township: Range: </div> <div data-bbox="971 1050 1193 1305" data-label="Text" style="font-family: cursive; font-size: 1.2em; margin: 10px auto;"> Paid 6/10/14 CK# 4894 </div>				

Hooked onto 2 7/8" casing. Established circulation with 2 barrels of water, GEL, METSO, COTTONSEED ahead, blended 74 sacks of straight cement, dropped rubber plug, and pumped 2.4 barrels of water

Total	\$1,287.00
Payments/Credits	\$0.00
Balance Due	\$1,287.00

McGOWN

DRILLING, INC.

Operator:
N&W Enterprises, Inc.
Fort Scott, KS

Franklin #6
Crawford Co., KS
29-28S-22E
API: 037-22257

Spud Date: 6/5/2014
Surface Casing: 7.0"
Surface Length: 20.0'
Surface Cement: 4 sx.
Longstring: 2 7/8" EUE

Surface Bit: 9.875"
Drill Bit: 5.875"
Longstring: 425.90'
Longstring Date: 6/6/2014

Driller's Log

Top	Bottom	Formation	Comments
0	2	Soil	
2	5	Sandstone	
5	14	Clay	
14	65	Shale	
65	112	Lime	
112	138	Shale	
138	140	Sandy Shale	
140	178	Sand	Grey
178	184	Shale	
184	203	Lime	
203	210	Shale	
210	215	Lime	
215	225	Shale	
225	238	Sandy Shale	
238	252	Sand	
252	323	Shale	
323	325	Lime	
325	387	Shale	
387	404	Sand	Good oil show, good sand, soft
404	432	Shale	
432		TD	