

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Procl LH

Invoice Number: 142067

Invoice Date: Mar 22, 2014

Page: 1

Bill To:
Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Field Ticket #	Payment Terms	
Murfin	53103	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Liberal	Mar 22, 2014	4/21/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Collingwood-Gilliam Unit #1-2		
275.00	CEMENT MATERIALS	Class A Common	17.90	4,922.50
10.00	CEMENT MATERIALS	Chloride	64.00	640.00
285.00	CEMENT SERVICE	Cubic Feet Charge	2.48	706.80
999.00	CEMENT SERVICE	Ton Mileage Charge	2.60	2,597.40
1.00	CEMENT SERVICE	Surface	2,419.75	2,419.75
75.00	CEMENT SERVICE	Pump Truck Mileage	7.70	577.50
75.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	330.00
3.00	CEMENT SERVICE	Waiting on Location	440.00	1,320.00
1.00	EQUIPMENT SALES	8-5/8 Centralizer	37.50	37.50
1.00	EQUIPMENT OPERATOR	Ruben Chavez		
1.00	OPERATOR ASSISTANT	Jaime Torres		
1.00	OPERATOR ASSISTANT	Jose Calderon		

Subtotal	13,551.45
Sales Tax	400.40
Total Invoice Amount	13,951.85
Payment/Credit Applied	
TOTAL	13,951.85

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 4,743.00 *sh 356*

ONLY IF PAID ON OR BEFORE
Apr 16, 2014

- 4743.00
9208.85

oik MSR

ALLIED OIL & GAS SERVICES, LLC 053103

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal Ks.

DATE <u>03-22-14</u>	SEC <u>9</u>	TWP <u>22</u>	RANGE <u>39 W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00</u>	JOB FINISH <u>4:00 a.m.</u>
Calling wire & LEASE Yellow Unit WELL# <u>1-2</u>		LOCATION <u>Kendall Ks, 16 MN on</u>		COUNTY <u>Hamilton</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		County line to CRT, W 1M, S into.					

CONTRACTOR <u>Murfin Drilling</u>	OWNER <u>Murfin</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>340+ ft</u>	CEMENT AMOUNT ORDERED <u>275 sk 'A' 3% CC.</u>
CASING SIZE <u>8 5/8 24#</u> DEPTH <u>336.70 ft</u>	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX <u>200 PSI</u> MINIMUM	COMMON <u>"A" 275 sk @ 17.90 4,922.50</u>
MEAS. LINE SHOE JOINT <u>30 ft</u>	POZMIX @
CEMENT LEFT IN CSG. <u>1.9 BBLS</u>	GEL @
PERFS.	CHLORIDE <u>10 sk @ 64.00 640.00</u>
DISPLACEMENT <u>19.5 BBLS</u>	ASC @
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Ruben Chavez</u>	
# <u>700-541</u> HELPER <u>Jame Torres</u>	
BULK TRUCK	
# <u>456-554</u> DRIVER <u>José Calderon</u>	
BULK TRUCK	
# DRIVER	
	HANDLING <u>285 Cu ft @ 2.48 706.80</u>
	MILEAGE <u>999 Ton M. @ 2.60 2,597.40</u>
REMARKS:	TOTAL <u>8,866.70</u>

CHARGE TO: <u>Murfin Drilling Co.</u> STREET _____ CITY _____ STATE _____ ZIP _____	<p style="text-align: center;">SERVICE</p> DEPTH OF JOB <u>336.70 ft</u> PUMP TRUCK CHARGE <u>2,419.75</u> EXTRA FOOTAGE @ _____ MILEAGE <u>heavy 75 Mi. @ 7.70 577.50</u> MANIFOLD @ _____ <u>Light Vehicle 75 Mi. @ 4.40 330.00</u> <u>Standby Hours 3 @ 440.00 1,320.00</u> TOTAL <u>4,647.25</u>
---	--

<p>To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.</p> PRINTED NAME <u>James Hale</u> SIGNATURE <u>James Hale</u>	<p style="text-align: center;">PLUG & FLOAT EQUIPMENT</p> Centralizer 1 @ <u>37.50 37.50</u> @ _____ @ _____ @ _____ @ _____ TOTAL <u>37.50</u>
--	---

SALES TAX (If Any) _____	TOTAL CHARGES <u>\$13,551.45</u>
DISCOUNT <u>8808.44</u>	IF PAID IN 30 DAYS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

Margos
WELL FILE

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 267228

Invoice Date: 04/09/2014 Terms: 10/10/30,n/30

Page 1

MURFIN DRILLING
P.O. BOX 288
RUSSELL KS 67665
() -

COLLINGWOOD GILLAMEN 1-2
47641
2-22S-39W
04-08-2014
KS

Cement Production Casing

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	125.00	2.9700	371.25
1110A	KOL SEAL (50# BAG)	1375.00	.5600	770.00
1118B	PREMIUM GEL / BENTONITE	3440.00	.2700	928.80
1126	OIL WELL CEMENT	275.00	23.7000	6517.50
1131	60/40 POZ MIX	500.00	15.8600	7930.00
1144C	FLO-CHECK MUD FLUSH	1000.00	.7400	740.00
4104	CEMENT BASKET 5 1/2"	1.00	290.0000	290.00
4130	CENTRALIZER 5 1/2"	10.00	61.0000	610.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	433.7500	433.75
4283	DV TOOL W/ LATCH DOWN	1.00	4042.5000	4042.50
4314	RECIPROCATING SCRATCHERS	20.00	82.0000	1640.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-2427.38
9995-130	CEMENT EQUIPMENT DISCOUNT	-644.75

Description	Hours	Unit Price	Total
T-118 SINGLE PUMP	1.00	3175.00	3175.00
T-118 EQUIPMENT MILEAGE (ONE WAY)	50.00	5.25	262.50
T-127 TON MILEAGE DELIVERY	1.00	1505.00	1505.00
566 TON MILEAGE DELIVERY	1.00	1505.00	1505.00

USED FOR IC 103 R
APPROVED [Signature]

Amount Due 32456.89 if paid after 05/09/2014

Parts:	24273.80	Freight:	.00	Tax:	1562.03	AR	29211.20
Labor:	.00	Misc:	.00	Total:	29211.20		
Sublt:	-3072.13	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

267228

TICKET NUMBER 47641

LOCATION Oakley, KS

FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-8-14	5406	Collins wood Gillham unit #1-2	2	2E5	39W	Hamilton	
CUSTOMER		MAILING ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER
Martin Drilling		Kandalla 16N 2W 1S		598718	Surdan		
CITY		STATE	ZIP CODE	560	Severn R		
				597127	Sturm D		

JOB TYPE 2 Stage HOLE SIZE 7 7/8" HOLE DEPTH 549' CASING SIZE & WEIGHT 5 7/8" 15.5#
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER Ductal @ 2450'
 SLURRY WEIGHT 12.4/138 SLURRY VOL 1.9/1.42 WATER gal/sk _____ CEMENT LEFT in CASING 21.47'
 DISPLACEMENT 132/ DISPLACEMENT PSI 1500 MIX PSI 1500 RATE _____

REMARKS: Safety machines and rig up on Martin Drilling rig #4 float equipment
Centralizers on 5ths # 1, 3, 5, 7, 9, 11, 13, 15, 17, 21 Basket on # 22 Ductal top out 72 @ 2450'
Run casing to bottom Circulate casing 1hr mix shs OWC with 5# Kolsal
Shut down clear pump lines Release plug displaced 70 bbls water + 42 bbls mud
With 900 psi RT pressure plug landed + held with 1500 psi Dropped opening Dart on
tool with 900 psi Circulate casing 2hrs. Pump 5 bbls water, mix 450 gals
60/40 g gel 1 1/4" Classcal, wash pump and lines. Drop plug and dis place
59 bbl water, 500# high close to tool @ 1400' Cement did circulate 15 bbl
top +. 205 ps mb, 305 ps RH.

Thanks miles crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3175. ⁰⁰	3175. ⁰⁰
5800	50	MILEAGE	5.25	262.50
5407A	34.4 Tons	Ton Mileage delivery	1.75	3010. ⁰⁰
1107	125 #	Flowcal	2.97	371. ²⁵
1110A	1375 #	Kolsal	150	770. ⁰⁰
1118B	3440 #	Bentonite gel	.27	928. ⁸⁰
1120	275 SHS	OWC	23.70	6517. ⁵⁰
1131	500 SHS	60/40 puz	15.86	7930. ⁰⁰
1144C	1000 gal	Fluoshock	740. ⁰⁰	740. ⁰⁰
4104	1	5 1/2 Basket	290. ⁰⁰	290. ⁰⁰
4130	10	5 1/2" Centralizers	60. ⁰⁰	610. ⁰⁰
4159	1	5 1/2" Float Shoe	433.75	433.75
4283	1	5 1/2" Ductal Latched down	4042.50	4042.50
4314	20	5 1/2" Reciprocating Scratchers	82. ⁰⁰	1640. ⁰⁰
		subtotal		30721. ²⁰
		less 1090		30721. ²⁰
		subtotal		27649. ¹⁷
		SALES TAX		1562.03
		ESTIMATED TOTAL		29211. ²⁰

completed

Flavin 3737

AUTHORIZATION James Espinuel TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.