

JOB SUMMARY

PROJECT NUMBER TN # 726	TICKET DATE 5/6/2014
COUNTY Stanton	COMPANY Linn Energy
CLASS NAME Julian	EMPLOYEE NAME BEAU CLEM
Well No. A4 ATU 7	JOB TYPE Surface

CAP NAME BEAU CLEM			
JESUS JIMENEZ			
MARIO ABRIGO			
NATE WILLIS			

Form. Name _____ Type: _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Completed
	5/6/14	05/06/14	05/06/14
Time	Well Date	Job Started	Job Completed
11:00AM		10:20PM	11:22PM

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Liner	New	24	8.625	J-45	0	728	2000
Liner							
Tubing							
Drill Pipe							
Open Hole							
Perforations							
Perforations							
Perforations							

Materials			
	Density		Lb/Gal
Mud Type	0		0
Disp. Fluid	H2O	Density	8.33
Spacer type	H2O	BBL.	10
Spacer type		BBL.	
Acid Type		Gal.	%
Acid Type		Gal.	%
Surfactant		Gal.	In
NE Agent		Gal.	In
Fluid Loss		Gal/Lb	In
Gelling Agent		Gal/Lb	In
Fric. Red.		Gal/Lb	In
MISC.		Gal/Lb	In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
05/06/14	4.0	05/06/14	1.0	Surface
Total	4.0	Total	1.0	

Perpac Balls _____ Qty. _____
 Other _____
 Other _____
 Other _____
 Other _____

Pressures	
MAX 1003	AVG 50
Average Rates in BPM	
MAX 3	AVG 3
Cement Left in Pipe	
Feet 44	Reason Shoe Joint

Cement Data				W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Additives			
1	455	Premium Plus Class C	2% Calcium Chloride, 0.25 lb/sk cellufloka	6.34	1.32	14.8
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

Summary			
Preflush Breakdown	Type: _____	Preflush: BBI 10.00	Type: H2O
	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl - Gal _____
	Lost Returns: _____	Excess /Return BBI 50	Calc Disp Bbl _____
	Actual TOC _____	Calc. TOC: SURFACE	Actual Disu _____
Average 15" 5 Min.	Frac. Gradient 10 Min _____	Treatment: Gal - BBI _____	Disp: Bbl _____
	15 Min _____	Cement Slurry BBI 109.0	
		Total Volume BBI 162.00	

CUSTOMER REPRESENTATIVE _____ SIGNATURE *Beau Clem*

Thank You For Using
O - TEX Pumping

JOB SUMMARY

COUNTY Stanton		COMPANY Linn Energy		PROJECT NUMBER TN # 730	TICKET DATE 5/8/2014
LEASE NAME Julian		Well No. A4 ATU 7	JOB TYPE Production	CUSTOMER REF 0	
EMP NAME BEAU CLEM					

BEAU CLEM					
JESUS JIMENEZ					
MARIO ABREGO					
MIGUEL HERNANDEZ					

Form Name _____ Type: _____

Packer Type _____ Set AI _____

Bottom Hole Temp. _____ Pressure _____

Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	5/7/14	05/08/14	05/08/14	05/08/14
Time	5:30PM	7:00AM	12:08PM	2:57PM

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

	Well Date		From	To	Max. Allow
	New/Used	Weight			
Casing		15.5	6.5	0	3113
Liner					
Liner					
Tubing					
Drill Pipe					
Open Hole					
Perforations					Shots/Ft.
Perforations					
Perforations					

Materials			
Mud Type	H2o	Density	Lb/Gal
Disp. Fluid	0	8.33	
Spacer type	SODIUM SILIC BBL	30	
Spacer type	BBL		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC	Gal/Lb	In	
Perfpac Balls	Qty		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
05/08/14	8.5	05/08/14	3.0	Production
Total	8.5	Total	3.0	

MAX 1163	AVG 20
Average Rates in BPM	
MAX 2	AVG 2
Cement Left in Pipe	
Feel 44	Reason Shoe Joint

Slage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	435	O-TEX LowDense Cement	2% Gypsum, 2% Calcium Chloride, 2% C-43, 0.4% C-13, 0.4% C-41P, 0.2% C-31, 0.25 lb/sk Cellulose	13.29	2.25	11.5
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

Preflush Breakdown		Type: MAXIMUM		Preflush: BBI		Type: SODIUM SILICATE	
		Lost Returns: 0		Load & Bkdn: Gal - BBI		Pad Bbl - Gal	
		Actual TOC		Excess /Return BBI		Calc Disp Bbl	
		Frac. Gradient		Calc. TOC		Actual Disp	
Average 5 Min		10 Min		Treatment: Gal - BBI		Disp Bbl	
		15 Min		Cement Slurry BBI			
				Total Volume BBI		277.00	

CUSTOMER REPRESENTATIVE _____

Beau Clem
SIGNATURE

Thank You For Using
O - TEX Pumping