

JOB SUMMARY			PROJECT NUMBER TN # 756	TICKET DATE 5/15/2014
COUNTY Grant	COMPANY Linn Energy	CUSTOMER REF 0		
LEASE NAME O'Keefe	Well No. 3 ATU 124	JOB TYPE Surface	EMPLOYEE NAME Jesus Jimenez	
DIP NAME				

Jesus Jimenez				
Beau Clem				
Santiago Calzoto				
Nate Willis				

Form Name _____ Type: _____

Packer Type _____ Set At _____

Bottom Hole Temp. _____ Pressure _____

Retainer Depth _____ Total Depth _____

Date	Called Out 5-15-14	On Location 05/15/14	Job Started 05/15/14	Job Completed 05/15/14
Time	2:00PM	7:00PM	10:25PM	11:35PM

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	24	9.625	145	0	728	2000
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							
Perforations							Shots/Ft.
Perforations							
Perforations							

Materials			
Mud Type	Density		Lb/Gal
Disp. Fluid	H2O	Density	8.33
Spacer type	H2O	BBL	10
Spacer type		BBL	
Acid Type		Gal.	%
Acid Type		Gal.	%
Surfactant		Gal.	In
NE Agent		Gal.	In
Fluid Loss		Gal/Lb	In
Gelling Agent		Gal/Lb	In
Fric. Red		Gal/Lb	In
MISC.		Gal/Lb	In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
05/15/14	4.0	05/15/14	1.0	Surface
Total	4.0	Total	1.0	

Peripac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Pressures			
MAX	950	AVG	50
Average Rates in BPM			
MAX	3	AVG	3
Cement Left in Pipe			
Feel	44	Reason	Shoe Joint

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	455	Premium Plus Class C	2% Calcium Chloride, 0.25 lbs/gk Cellulofake	6.34	1.32	14.8
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

Summary			
Preflush Breakdown	Type: _____	Preflush: BBI	10.00
	MAXIMUM	Load & Bkdn: Gal - BBI	
	Lost Returns → NO	Excess / Return BBI	50
Average	Actual TOC	Calc. TOC	SURFACE
5 Min	Frac. Gradient	Treatment: Gal - BBI	107.0
10 Min	15 Min	Cement Slurry BBI	160.00
		Total Volume BBI	

CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

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O - TEX Pumping

JOB SUMMARY			PROJECT NUMBER TN # 759	TICKET DATE 5/17/2014
COUNTRY Grant	COMPANY Linn Energy	CUSTOMER REP Orlando		
LEASE NAME O'Keefe	Well No 3 ATU 124	JOB TYPE Production	EMPLOYEE NAME Bryon Hackett	

EMP NAME					
Bryon Hackett					
Miguel Murgado					
Miguel Garcia					
Daniel Munde					

Form. Name _____ Type: _____

Packer Type _____ Set At _____

Bottom Hole Temp. _____ Pressure _____

Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	05/16/14	05/17/14	05/17/14	05/17/14
Time	1600	430	844	1023

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	1	IR
Insert Float Valve	1	IR
Centralizers	26	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	1	IR
Weld-A	2	IR
Guide Shoe	1	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing	New	15.6	5.5	40	KB	3112
Liner						2000
Liner						
Tubing						
Drill Pipe						
Open Hole						Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials			
	Density		Lb/Gal
Mud Type	0		
Disp. Fluid	H2o	Density 8.33	Lb/Gal
Spacer type	SodSilcH2	BBL	20
Spacer type	BBL		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
05/17/14	6.0	05/17/14	1.5	Production
Total	6.0	Total	1.5	

Pressures			
MAX	1330	AVG	100
Average Rates in BPM			
MAX	3	AVG	3
Cement Left in Pipe			
Feet	44	Reason	Shoe Track

Cement Data				WRq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Additives			
1	435	O-TEX LowDense Cemen	2% Gypsum, 2% Calcium Chloride, 2% C-43, 6.4% C-15, 8.4% C-11P, 0.2% C-31, 0.25 Bbl/sh Cobolite	13.29	2.25	11.5
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

Summary					
Preflush		Type:	Preflush:	BBL	20.00
Breakdown		MAXIMUM	Load & Bkdn:	Gal - BBL	
		Last Returns	Excess /Return	BBL	43
		Actual TOC	Calc. TOC		0
Average		Frac. Gradient	Treatment:	Gal - BBL	
5 Min.		10 Min.	Cement Slurry:	BBL	174.0
		15 Min.	Total Volume	BBL	267.00

CUSTOMER REPRESENTATIVE _____


 SIGNATURE

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