

Diamond Testing

General information Report

General Information

Company Name PROLIFIC RESOURCES

Contact	DARRELL WILLINGER	Job Number	
Well Name	PANNING 'B' #2	Representative	ROGER D. FRIEDLY
Unique Well ID	DST #2 ARBUCKLE 3,258' - 3,295'	Well Operator	PROLIFIC RESOURCES
Surface Location	SEC 35-19S-11W BARTON COUNTY	Report Date	2010/04/18
Well License Number		Prepared By	ROGER D. FRIEDLY
Field	WILDCAT		
Well Type	Vertical		

Test Type	CONVENTIONAL		
Formation	DST #2 ARBUCKLE 3,258 - 3,295'		
Well Fluid Type	01 Oil	Start Test Time	03:35:00
		Final Test Time	09:14:00
Start Test Date	2010/04/18		
Final Test Date	2010/04/18		
Gauge Name	11150		
Gauge Serial Number			

Test Results

RECOVERED: 3' DM 100% MUD

TOOL SAMPLE: 100% DM WITH GOOD OIL SPECKS AND FAINT ODOR.



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

TIME ON: 08:35

TIME OFF: 09:14

DRILL-STEM TEST TICKET

FILE: penningb2d42

Company Prolific Resources Lease & Well No. Panning 'B' #2
Contractor Petromark Rig 2 Charge to Prolific Resources
Elevation 1771 KB Formation ARB Effective Pay _____ Ft. Ticket No. _____
Date 4-18-10 Sec. 35 Twp. 19 S Range 11 W County Barton State KANSAS
Test Approved By [Signature] Diamond Representative ROGER D. FRIEDLY

Formation Test No. 2 Interval Tested from 3258 ft. to 3295 ft. Total Depth 3295 ft.

Packer Depth 3253 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 3258 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3246 ft. Recorder Number 1150 Cap. 5000 P.S.I.

Bottom Recorder Depth (Outside) 3292 ft. Recorder Number 3815 Cap. 5700 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 52 Drill Collar Length 123 ft. I.D. 2 1/4 in.

Weight 9.2 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.

Chlorides 4800 P.P.M. Drill Pipe Length 3109 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out NO Anchor Length 37 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak 1/8" blow in. to 1/4" - Dec in 15min - Dead in 25 (Nobbb)

2nd Open: No BLOW Nobbb

Recovered 3 ft. of DM 100% mud

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks:

Tool Sample 100% DM with Good oil sparks
5 Faint odor

Price Job

Other Charges

Insurance

Total

Time Set Packer(s) 4:58 A.M. P.M. Time Started Off Bottom 7:43 A.M. P.M. Maximum Temperature 99

Initial Hydrostatic Pressure..... (A) 1568 P.S.I.

Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 7 P.S.I.

Initial Closed In Period..... Minutes 45 (D) 43 P.S.I.

Final Flow Period..... Minutes 30 (E) 8 P.S.I. to (F) 9 P.S.I.

Final Closed In Period..... Minutes 60 (G) 34 P.S.I.

Final Hydrostatic Pressure..... (H) 1569 P.S.I.

PROLIFIC RESOURCES
DST #2 ARBUCKLE 3,258' - 3,295'
Start Test Date: 2010/04/18
Final Test Date: 2010/04/18

PANNING 'B' #2
Formation: DST #2 ARBUCKLE 3,258 - 3,295'

PANNING 'B' #2

