

Diamond Testing

General information Report

General Information

Company Name PROLIFIC RESOURCES

Contact	DARRELL WILLINGER	Job Number	
Well Name	PANNING 'B' #2	Representative	ROGER D. FRIEDLY
Unique Well ID	DST #3 ARBUCKLE 3,290' - 3,302'	Well Operator	PROLIFIC RESOURCES
Surface Location	SEC 35-19S-11W BARTON COUNTY	Report Date	2010/04/18
Well License Number		Prepared By	ROGER D. FRIEDLY
Field	WILDCAT		
Well Type	Vertical		

Test Type	CONVENTIONAL		
Formation	DST #3 ARBUCKLE 3,290' - 3,302'		
Well Fluid Type	01 Oil	Start Test Time	14:37:00
		Final Test Time	19:43:00
Start Test Date	2010/04/18		
Final Test Date	2010/04/18		
Gauge Name	1150		
Gauge Serial Number			

Test Results

RECOVERED: 3' DM 100% MUD WITH A FEW OIL SPECKS

TOOL SAMPLE: 100% DM WITH GOOD OIL SPECKS AND GOOD GASSY ODOR



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

TIME ON: 14:37

TIME OFF: 19:43

DRILL-STEM TEST TICKET

FILE: panning b2 dst3

Company Prolific Resources Lease & Well No. Panning 'B' #2
Contractor Petromark Rig 2 Charge to Prolific Resources
Elevation 1771 KB Formation ARB Effective Pay _____ Ft. Ticket No. _____
Date 4.18.10 Sec. 35 Twp. 19 S Range 11 W County Barton State KANSAS
Test Approved By [Signature] Diamond Representative ROGER D. FRIEDLY

Formation Test No. 3 Interval Tested from 3290 ft. to 3302 ft. Total Depth 3302 ft.
Packer Depth 3285 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3290 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3278 ft. Recorder Number 1150 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3299 ft. Recorder Number 3815 Cap. 5700 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type Chem Viscosity 49 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5,000 P.P.M. Drill Pipe Length 3141 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 12 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak 1/8" blow inc to Intermittent 1/2" blow (No bb)
2nd Open: No blow (No bb)

Recovered 3 ft. of DM 100% mud Few oil speck
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Remarks: <u>Tool Sample: 100 dm Good oil specks and Good Gassy order</u>	Other Charges
	Insurance
	Total

Time Set Packer(s) 3:59 A.M. P.M. Time Started Off Bottom 6:29 A.M. P.M. Maximum Temperature 95

Initial Hydrostatic Pressure..... (A) 1584 P.S.I.
Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 9 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 199 P.S.I.
Final Flow Period..... Minutes 30 (E) 9 P.S.I. to (F) 10 P.S.I.
Final Closed In Period..... Minutes 45 (G) 45 P.S.I.
Final Hydrostatic Pressure..... (H) 1582 P.S.I.

PROLIFIC RESOURCES
DST #3 ARBUCKLE 3,290' - 3,302'
Start Test Date: 2010/04/18
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PANNING 'B' #2
Formation: DST #3 ARBUCKLE 3,290' - 3,302'

PANNING 'B' #2

