

Customer <i>Shelby Resources LLC</i>	Lease No.	Date <i>5-10-14</i>			
Lease <i>NANCY</i>	Well # <i>3-17</i>				
Field Order # <i>10462</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>3511</i>	County <i>Barton</i>	State <i>KS</i>
Type Job <i>CNW Long String</i>	Formation	Legal Description <i>17-17-13</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>100 SKS AA2</i>	RATE	PRESS	ISIP	
Depth <i>3511</i>	Depth	From	To	Pre Pad <i>100 SKS 60/40 P02</i>	Max			5 Min.
Volume <i>85.67</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>3489.55</i>	Packer Depth	From	To	Flush <i>85.1</i>	Gas Volume			Total Load

Customer Representative <i>Chas Gottschalk</i>	Station Manager <i>Kevin Gaudin</i>	Treater <i>Mike Mattai</i>
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Service Units <i>37584</i>	<i>33708</i>	<i>20920</i>	<i>19959</i>	<i>73768</i>				
Driver Names <i>MATTAI</i>	<i>Eggins</i>		<i>ERST</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 AM					ON LOCATION, SAFETY MATING
11:25					Run 5 1/2 14" casing Buzel on bottom of turbos on 1, 3, 5, 7, 8 casing on bottom
1:02					Hook up to casing/Brown circ w. Rig
1:10					Pump 3 Bbl AA2
2:11	200		3	5	Mix 50 SKS Seawater
2:12	200		12	5	Mix 100 SKS AA2
2:15	200		24	5.5	
2:25			4	3	WASH PUMP + LINS, RELEASE PLUG
2:28	100			6	START DISPLACEMENT
2:40	300		60	5.5	LIHT PRESSURE
2:43	600		75	4	SLOW RATE
2:46	1500		+500 85.1		Plug down, released + hold
2:50			7.5		Plug RAT + more hold
					Circ. Thru JOB
					JOB COMPLETE
					Thank You!
					Mike Mattai