

TREATMENT REPORT

		and the same of th												
Customer	om ex	PLORA;	100	Lease No.				6	Date			41.00		
Lease 2- BAR Well #						× 5-9				03-30-14				
Field Order #	Station PRAH KS						Dej	oth	h County BARRER				State	
Type Job	41/2	Longstn					Formati	on			Legal De	escription	14	
PIPE DATA PERFORATING DATA						FLUID USED			TREATMENT RESUME					
Casing Size	Tubing Size Shots/		Ft T		Acid				RATE PRESS		SS	ISIP		
Depth 5/85	Depth	From	Т	ō	Pre Pad			Max	Max		2	5 Min.		
Volume	Volume	ume From		To		Pad		Min	Min			10 Min.		
Max Press	Max Press	From	То		Frac		191	Avg	Avg			15 Min.		
Well Connection	Annulus Vo	From		То				HHP Used				Annulus Pressure		
Plug Depth	Packer Dep	oth From	Т.	ō	Flush		Gas Vol	Gas Volume				Total Load		
Customer Repr	Station Manager				Treater Robert Allin									
	37900	27463	20959	1991	8								4 8	
Driver Names	ullion	Kuemin	P	hve					×					
Time	Casing Pressure	Tubing Pressure	ubing essure Bbls. Pumped			Rate			Service Log					
12:15							on he Sat, medy							
			0 0							/				
-			9 *											
							Run 4	12 csg			- 150			
					÷I								987 F	
350				a 8			ASING	on Ba	Hom)					
4.00	_ 1 0				Hook			14 cin	4 cine ag.					
445			6			3-5	Mix 25 sk Scaupingen cont							
			5	4		5	mix		AA-2	cn+				
	-						11	mixal	550×	do	الري	WASH	Pung, Lyson	
				a .		6	6/P/S		1001		1,20			
-)	350		40	6		6	1:11	all a	1 2 10	KCL	720	J		
	600		70			4	Chin	RAYO						
	1800		S	2			P/	Aswn)	2	1-04	4.16	7		
	0,000			7			1/2	RH nj	/		Later C	L.		
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