



PAGE	CUST NO	INVOICE DATE
1 of 1	1003327	09/10/2010
INVOICE NUMBER		
1718 - 90405435		

Pratt (620) 672-1201
 B PROLIFIC RESOURCES LLC
 I 2725 DRY CREEK RD
 L GREAT BEND
 L KS US 67530
 T
 O ATTN:

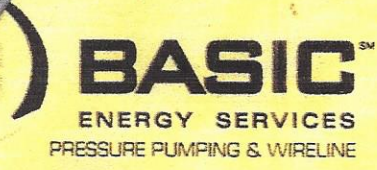
J LEASE NAME Jahay 1
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40227879	27463		Net - 30 days	10/10/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 09/08/2010 to 09/08/2010				
0040227879				
171802275A Cement-New Well Casing/Pi 09/08/2010 CNW-8 5/8" Surface Pipe				
60/40 POZ	350.00	EA	8.04	2,814.00
Common	50.00	EA	10.72	536.00
Cello-flake	88.00	EA	2.48	218.15
Calcium Chloride	903.00	EA	0.70	635.26
Wooden Cement Plug	1.00	EA	107.20	107.20
Heavy Equipment Mileage	135.00	MI	4.69	633.15
Proppant & Bulk Delivery Charges	783.00	MI	1.07	839.31
Blending & Mixing Service Charge	400.00	MI	0.94	375.20
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.85	128.15
Depth Charge; 0-500'	1.00	HR	670.00	670.00
Plug Container Utilization Charge	1.00	EA	167.50	167.50
Cement Pumper, Additional hrs on Location	2.00	HR	335.00	670.00
Service Supervisor	1.00	HR	117.25	117.25

PAIS
 9-29-10
 ck# 2688

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,911.2
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	306.8
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,218.0
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02275 A

DATE _____ TICKET NO. _____

DATE OF JOB: 9-8-10	DISTRICT: KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Prolific Resources LLC		LEASE: Jahay #1		WELL NO.:			
ADDRESS:		COUNTY: Stafford		STATE: Kansas			
CITY:		STATE:		SERVICE CREW: A. Weith, C. Veach			
AUTHORIZED BY:		JOB TYPE: 8-5/8 Surface CWL					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
28443 P.U.	4						9-7-10			600
27463 P.T.	4						9-7-10			800
19826-19860	4						9-7-10			900
							9-8-10			100
							9-8-10			130
						MILES FROM STATION TO WELL	4.5 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz		350-SK		\$ 4700.00
CP100	Common		50-SK		\$ 800.00
CP102	cell FLAKE		88-lb		\$ 325.00
CP109	Calcium Chloride		903-lb		\$ 942.15
CF153	wooden cement plug 8-5/8"		1-CA		\$ 160.00
E100	unit mileage charge Pickup		4.5 mi		\$ 191.25
E101	Heavy Equip mileage		135 mile		945.00
E113	Bulk Delivery Charge		78374		1252.80
CE200	Depth Charge 0'-500'		1-4hr		\$ 1000.00
CE240	Bleeding + mixing Service Chg		400 SK		\$ 600.00
CE504	Plug container Utilization chg		1-50b		\$ 220.00
5003	Service Supervisor first 8hrs on loc		1-CA		\$ 175.00
F403	Add. Hours		2-CA		\$ 1000.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		K\$ 7911.23

SERVICE REPRESENTATIVE: Allen F. Weith
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Daniel L. Weith
FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Prolific Resources LLC</i>		Lease No.		Date <i>9-8-10</i>	
Lease <i>Tahay</i>		Well # <i>1</i>			
Field Order # <i>02275A</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth	County <i>Stafford</i>	State <i>Ks.</i>
Type Job <i>8 5/8" Surface Pipe</i>		Formation <i>TN 305</i>		Legal Description <i>11-21-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8"</i>	Tubing Size	Shots/Ft		Acid <i>350-5Ks 60/40 Poz @ 14.8%</i>	RATE	PRESS	ISIP	
Depth <i>305</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>18 Bbl</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>285</i>	Packer Depth	From	To	Flush <i>Disp H₂O</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>scotty</i>	Treater <i>Allen F. Werth</i>
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Service Units	<i>28443</i>	<i>27463</i>	<i>19826</i>	<i>19860</i>					
Driver Names	<i>werth</i>	<i>werth</i>	<i>Daryl</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00 PM</i>					<i>on loc. Discuss Safety, Setup Plan</i>
<i>8:40</i>					<i>Rig Running 8 5/8 surface pipe 24'</i>
<i>9:00</i>	<i>150#</i>			<i>4 1/2</i>	<i>start mix 350 SKS 60/40</i>
			<i>80</i>		<i>Poz @ 13.8#/gal - Good cir.</i>
					<i>Finish mix cmt</i>
<i>9:15</i>	<i>150#</i>			<i>4 1/2</i>	<i>Release Plug 8 5/8" wooden</i>
<i>9:20</i>			<i>18</i>		<i>start Disp</i>
	<i>200#</i>				<i>Plug down</i>
					<i>Shut in @ well</i>
					<i>Release PST Back To TRK.</i>
					<i>washup</i>
					<i>cmt did not cir. To Pit.</i>
					<i>DROER more cmt.</i>
<i>12:00 AM - 9-8-10</i>					<i>cmt on loc.</i>
<i>12:30</i>					<i>mix 50SKS cmt cir.</i>
<i>1:30</i>					<i>washup Equip. Job complete</i>
					<i>thanks Allen, Chris, Daryl</i>