

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES INC
Contact: DARRELL WILLINGER
Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK
Phone: Fax: e-mail:

Well Information:

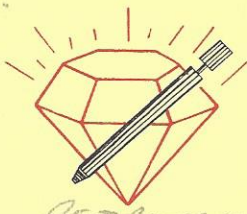
Name: JAHAY #1
Operator: PROLIFIC RESOURCES INC
Location-Downhole:
Location-Surface: S11/21S/12W STAFFORD CTY

Test Information:

Company: DIAMOND TESTING
Representative: JOHN RIEDL
Supervisor: JEFF BURK
Test Type: CONVENTIONAL Job Number: D812
Test Unit:
Start Date: 2010/09/11 Start Time: 22:00:00
End Date: 2010/09/12 End Time: 05:06:00
Report Date: 2010/09/12 Prepared By: JOHN RIEDL
Qualified By: JEFF BURK

Remarks:

RECOVERY: 800' GAS CUT OIL WITH SOME MUD CUT



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

TIME ON: 22:00 9/11/10
TIME OFF: 05:05 9/12/10

DRILL-STEM TEST TICKET
FILE: JAHAY1DST2

Company PETROMARK R16 PROLIFIC RES Lease & Well No. JAHAY #1
Contractor PETROMARK R16 2 Charge to PROLIFIC RES INC.
Elevation 1833 K.B Formation ARBUCKLE Effective Pay _____ Ft. Ticket No. 0812
Date 9/11/10 Sec. 11 Twp. 21 S Range 12 W County STAFFORD State KANSAS
Test Approved By JEFF BURK Diamond Representative JOHN C. RIEDL

Formation Test No. 2 Interval Tested from 3442 ft. to 3493 ft. Total Depth 3493 ft.
Packer Depth 3437 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3442 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3445 ft. Recorder Number 30046 Cap. 6000 P.S.I.
Bottom Recorder Depth (Outside) 3490 ft. Recorder Number 11073 Cap. 4000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 54 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 10.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3200 P.P.M. Drill Pipe Length 3302 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NOTUSED Test Tool Length 20 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 51 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG (B.O.B 8 MIN) NO BB
2nd Open: STRONG (B.O.B 10 MIN)

Recovered 800 ft. of GAS CUT OIL (10% GAS 90% OIL WITH SOME SLIGHTLY MUD CUT)
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	<u>FROM HOISINGTON 30</u>
	<u>TO HOISINGTON 30</u>
	Total <u>TOTAL MILK 60</u>

Time Set Packer(s) 11:05 ^{A.M.}/_{P.M.} Time Started Off Bottom 2:50 ^{A.M.}/_{P.M.} Maximum Temperature 112°

Initial Hydrostatic Pressure..... (A) 1720 P.S.I.
Initial Flow Period..... Minutes 30 (B) 44 P.S.I. to (C) 167 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1150 P.S.I.
Final Flow Period..... Minutes 60 (E) 176 P.S.I. to (F) 335 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1124 P.S.I.
Final Hydrostatic Pressure..... (H) 1677 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

PROLIFIC RESOURCES INC
 Start Test Date: 2010/09/11
 Final Test Date: 2010/09/12

JAHAY #1

JAHAY #1
 Formation: ARBUCKLE
 Job Number: D812

