## **GENERAL INFORMATION**

**Client Information:** 

Company:

PROLIFIC RESOURCES INC

Contact:

DARRELL WILLINGER

Phone:

Fax:

e-mail:

Site Information:

Contact:

JEFF BURK

Phone:

Fax:

e-mail:

Well Information:

Name:

JAHAY 1

Operator:

PROLIFIC RESOURCES INC

Location-Downhole:

Location-Surface:

S11/21S/12W STAFFORD COUNTY

**Test Information:** 

Company:

DIAMOND TESTING

Representative:

JOHN RIEDL

Supervisor:

JEFF BURK

Test Type:

CONVENTIONAL

Job Number:

D813

Test Unit:

Start Date:

2010/09/12

Start Time:

11:10:00

End Date:

2010/09/12

End Time:

18:40:00

Report Date:

2010/09/12

Prepared By: JOHN RIEDL

Remarks:

Qualified By: JEFF BURK

RECOVERY: 120' GAS IN PIPE

1800' GAS CUT OIL (10%GAS 90%OIL)

## **DIAMOND TESTING**

P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

	-			
DRIL	L-S	TEM	TEST	TICKET

TIME ON: 18:40 9/12/10

FILE: STC	JAHAYINST3				
Company PROLIFIC RESOURCES INC	Lease & Well No. JAHAY #/				
Contractor PETROMARK R162	Charge to PROLIFIC RESOURCES INC				
Elevation 1833 K.B Formation PRBUCKLE					
Date 9/12/10 Sec. // Twp. 2/ S Range /2 W County STATFORD State KANSAS					
Test Approved By JEFF BURK					
Formation Test No. 3 Interval Tested from 3495 ft. to 3503 ft. Total Depth 3503 ft.					
Packer Depth 3490 ft. Size 6 3/4 in.	Packer depth ft. Size 6 3/4 in.				
Packer Depth 3495 ft. Size 6 3/4 in.	Packer depth ft. Size 6 3/4 in.				
Depth of Selective Zone Set					
Top Recorder Depth (Inside) 3498 ft.	Recorder Number 30046 Cap. 6000 P.S.I.				
Bottom Recorder Depth (Outside) 3500 ft.	Recorder Number ///// Cap. 4000 P.S.I.				
Below Straddle Recorder Depthft.	Recorder Number Cap. P.S.I.				
Mud Type CHEMICAL Viscosity 65	Drill Collar Length /20 ft. I.D. 2 1/4 in.				
Weight 8,7 Water Loss //, 2 cc.	Weight Pipe Length ft. I.D 2 7/8in.				
<u> </u>	Drill Pipe Length 3355 ft. I.D. 3 1/2 in.				
Jars: Make STERLING Serial Number MOT USED	Test Tool Length 20 ft. Tool Size 3 1/2-IF in.				
Did Well Flow?Reversed Out	Anchor Length ft. Size 4 1/2-FH in.				
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in.	Surface Choke Size 1 in. Bottom Choke Size 5/8 in.				
Blow: 1st Open: STRONG (BOB   MINUI	v) WKBB				
2nd Open: STRONG (B. O.B & MINUTOS) WK BB					
Recovered 1800ft. of GCOC/07 GAS 907 C	SIL) GRAVITY 28 @ 60°				
Recoveredft. of					
Recoveredft. of					
Recoveredft. of					
Recoveredft. of	Price Job				
Recoveredft. of	Other Charges				
Remarks: TOTAL FLUID REC 1800' (1	580 IN DP 120 IN P. O Insurance				
	PROM HOISINGIGO SO				
A.M.	Total TOTAL MILLS GO				
Time Set Packer(s) 12:42 P.M. Time Started Off Bottom 4:07 P.M. Maximum Temperature 113					
Initial Hydrostatic Pressure	(A) / / / / / / P.S.I.				
Initial Flow PeriodMinutesMinutes	(B) 2/6 P.S.I. to (C) 5/9 P.S.I.				
Initial Closed In Period	(D) 913 P.S.I.				
Final Flow PeriodMinutes	(E) 559 P.S.I. to (F) 202 P.S.I.				
Final Closed In PeriodMinutes	(G) 979 P.S.I.				
Final Hydrostatic Pressure	(H) /705 P.S.I.				



