

PAGE	CUST NO	INVOICE DATE
1 of 1	1003327	09/15/2010

INVOICE NUMBER

1718 - 90407905

Pratt

(620) 672-1201

B PROLIFIC RESOURCES LLC

I 2725 DRY CREEK RD

L GREAT BEND

KS US

67530

o ATTN:

J LEASE NAME Jahay 1

0 LOCATION В

COUNTY

Stafford

S STATE KS

T

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TE	RMS	DUE DATE		
40229318	27463				Net -	30 days	10/15,	/2010	
	1	***************************************	QTY	U of M	UNIT	PRICE	INVOICE	AMOUNT	
or Service Dates	: 09/13/2010 to 09	9/13/2010		M					
0040229318									
171802626A Cem	ent-New Well Casing/Pi	09/13/2010					8		
5 1/2" Longstring									
AA2 Cement			150.00	EA		11.39		1,708.48	
60/40 POZ			30.00	34		8.04		241.19	
De-foamer (Powder	r)		36.00			2.68		96.48	
Salt (Fine)			682.00	2		0.33		228.46	
Cement Friction Re	ducer		43.00	EA		4.02		172.85	
Gas-Blok			141.00	EA		3.45		486.51	
FLA-322			71.00	EA		5.02		356.76	
Gilsonite			750.00	EA		0.45		336.66	
	Baffle 5 1/2" (Blue)		1.00	EA		267.99		267.	
Auto Fill Float Shoe			1.00	EA		241.19		241.	
Turbolizer 5 1/2" (8			7.00	EA		73.70		515.	
5 1/2" Basket (Blue	2)		1.00	EA		194.29		194.	
Super Flush II			500.00	540000		1.03		512.53	
	e-Pickups, Vans & Cars		45.00	HR		2.85		128.	
Heavy Equipment N			90.00			4.69		422.	
Proppant and Bulk [376.00			1.07		403.	
Blending & Mixing S			180.00			0.94		168.	
Depth Charge; 300			1.00	2210000		1,447.15		1,447.	
Casing Swivel Rent			1.00	1001007		134.00		134.0	
Plug Container Utilia	zation Charge		1.00			167.49		167.	
Service Supervisor			1.00			117.25		117.	
High Head Charge			1.00	EA		200.99		200.9	
		-							
						and the state of t			
DIENCE DENTE	mo	AID OFFICE CORDER							

PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL TAX 8,548.26 302.21

INVOICE TOTAL

8,850.47

BASIC*

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 02626 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO. DATE OF JOB CUSTOMER ORDER NO. PROD WDW CUSTOMER LEASE WELL NO. **ADDRESS** COUNTY STATE CITY STATE SERVICE CREW AUTHORIZED BY JOB TYPE EQUIPMENT# HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS TIME TRUCK CALLED ARRIVED AT JOB START OPERATION AM PM **FINISH OPERATION** RELEASED MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT SUB TOTAL CHEMICAL / ACID DATA: **SERVICE & EQUIPMENT** %TAX ON \$ MATERIALS %TAX ON \$ TOTAL

SERVICE REPRESENTATIVE f 11/2=0

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC* ENERGY SERVICES

SERVICE

REPRESENTATIVE

FIELD SERVICE ORDER NO.

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 02627 A

	PRESSU	RE PUMP	ING & WIRELINE					DATE	TICKET NO)		
DATE OF 9-	13-1	o Di	ISTRICT KANSA	2.5		WERT A	VELL F	ROD INJ	☐ WDW	□8	USTOMER RDER NO.:	
CUSTOMER P	col	if. 6	Resourc	es L	LC	LEASE_TA	HAL	,		# /	WELL NO.	
ADDRESS						COUNTY	taff	ord 11:	21-1-STATE	ICA	NS.	
CITY			STATE			SERVICE CR	EW A.	Wort	4 (.1	Jeac	L B. 0	1, 10
AUTHORIZED B	Υ					JOB TYPE:	5 1/2"	L.S.			CN	101
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CAL	LED 9-	DAT	PAR B	IME 07
28443	PIU	-						ARRIVED AT	JOB 9.	13-1	AM PMD >	37
109=9-11	4:0	++						START OPE	RATION 6	-13-	OPM 6	กอ
it i small it colorie								FINISH OPE	RATION 9	. /3.	AM AM	30
								RELEASED	9 -	13.6	AM S	roc)
								MILES FROM	M STATION T	O WELL	45" m	iles
products, and/or su become a part of th	ipplies in	orized to ex cludes all c	RACT CONDITIONS: (This xecute this contract as an a of and only those terms and the written consent of an off	gent of the cu conditions ap	ustomer. A pearing on	s such, the unders	igned agri of this do	ees and acknowledges acknowledges and acknowledges acknowledges acknowledges and acknowledges acknowledges and acknowledges acknow	ledges that this tional or substit	contract ute terms	for services, m and/or condition	ons shall
ITEM/PRICE REF. NO.	D. MATERIAL, EQUIPMENT AND SERVICES USED					ED	UNIT	QUANTITY	UNIT PE	RICE	\$ AMOU	INT
1=100	UN	itn	rileage C	hargi	ch	ickup		45-mi			# 191.	25
=101	101 Heavy Equip milenge							90-mi			\$ 630	. 60
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2F 204	Der	7+6 (Charge 3	001-	400	0'	-	1-4hes			# 2/6	0.00
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CH	EMICAL	ACID DAT	TA:						SUB	TOTAL	2540	176
					SE	RVICE & EQUIP	MENT	%TA	X ON S		99 10	1
					MA	TERIALS	12.00	%TA	X ON \$		DC2	
										TOTAL		
						The second					- 8777	424

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

stomer	fir P	~ 110	Lease No.				Date				
Lease	in a	the second secon	Well#				9-1	3-10			
Field Order #	Station	n H Ki	1	Casing	Depth	2 (3 /	County	rr.	-01	State	
Type Job	5 1.5			CNU	Formation	3 2 3 1	<u> </u>	Legal De	escription	10	
PIPE	DATA	PERFORATI	NG DATA	FLUID USED			TREATMENT RESUME				
Casing Size	Tubing Size	Shots/Ft	1503	Acid	9 15	- JR	RATE PRESS ISIP				
Depth 619	Depth	From	To	Pre Pad	815	Max /	0 C/ / July 5 Min.				
Volume ROL	Volume		To 3 0	Pad / 0/	4 n. Pat	Min 01	10 Min.				
Max Press	Max Press		То	Frac		Avg	15 Min.				
Well Connection	Annulus Vol.	From	То			HHP Used	sed Annulus Pressu			Pressure	
Plug Depth	Packer Depth	From	То	Flush h	120	Gas Volume			Total Loa	d	
Customer Repr	esentative	FERENKE	Station	Manager	o H4	1411-	Treater	llen	F. 1	werth	
Service Units	28443	17463 1992	19 210	0	1		4 2 24				
Driver Names		reach Braz	d mide	4.1							
Time		Tubing Bbls.	Pumped	Rate			Sen	vice Log			
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515					TAS	Bottom	Pic	Kun	4 61	a y Por	
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						1/1000,	Chr	<u> </u>	Brac	V	
195 155											

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383