



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Stelbar Oil Corporation, Inc

**14-17s-33w Scott Co. KS**

1625 N Waterfront PKWY  
Wichita KS 67206 - 6602

**Schroder 3-14**

Job Ticket: 57028

**DST#: 3**

ATTN: Dave Goldak

Test Start: 2014.07.06 @ 02:40:00

## GENERAL INFORMATION:

Formation: **Johnson Zone - Morro**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:00:15

Time Test Ended: 09:07:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 75

**Interval: 4560.00 ft (KB) To 4626.00 ft (KB) (TVD)**

Reference Elevations: 2997.00 ft (KB)

Total Depth: 4626.00 ft (KB) (TVD)

2987.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

**Serial #: 8675**

**Inside**

Press @ Run Depth: 63.92 psig @ 4590.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.07.06

End Date:

2014.07.06

Last Calib.:

2014.07.06

Start Time: 02:40:15

End Time:

09:07:30

Time On Btm:

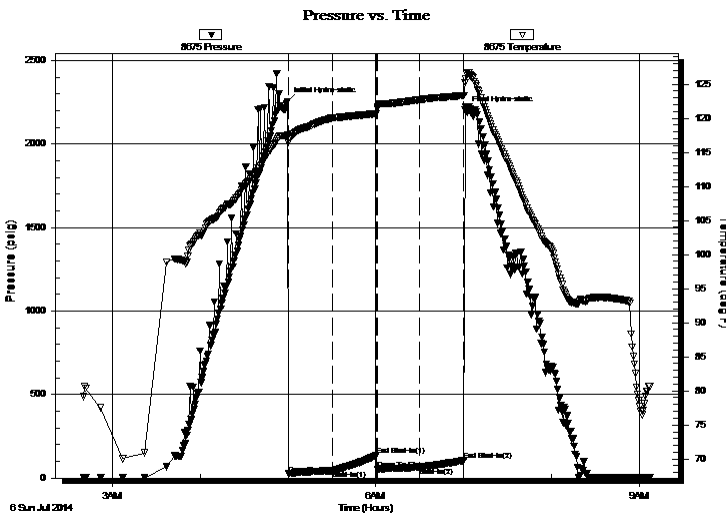
2014.07.06 @ 04:59:30

Time Off Btm:

2014.07.06 @ 07:01:00

**TEST COMMENT:** Built to 1 3/4" blow  
No return blow  
Built to 1/4" died in 15 min.  
No return blow

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2254.88	117.54	Initial Hydro-static
1	25.68	116.45	Open To Flow (1)
31	44.47	120.06	Shut-In(1)
61	137.23	120.69	End Shut-In(1)
62	54.90	121.36	Open To Flow (2)
91	63.92	122.73	Shut-In(2)
121	105.83	123.33	End Shut-In(2)
122	2202.55	125.27	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
65.00	100% Mud w ith oil scum	0.32

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Stelbar Oil Corporation, Inc

**14-17s-33w Scott Co. KS**

1625 N Waterfront PKWY  
Wichita KS 67206 - 6602

**Schroder 3-14**

Job Ticket: 57028

**DST#: 3**

ATTN: Dave Goldak

Test Start: 2014.07.06 @ 02:40:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.59 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	100% Mud with oil scum	0.320

Total Length: 65.00 ft      Total Volume: 0.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8675

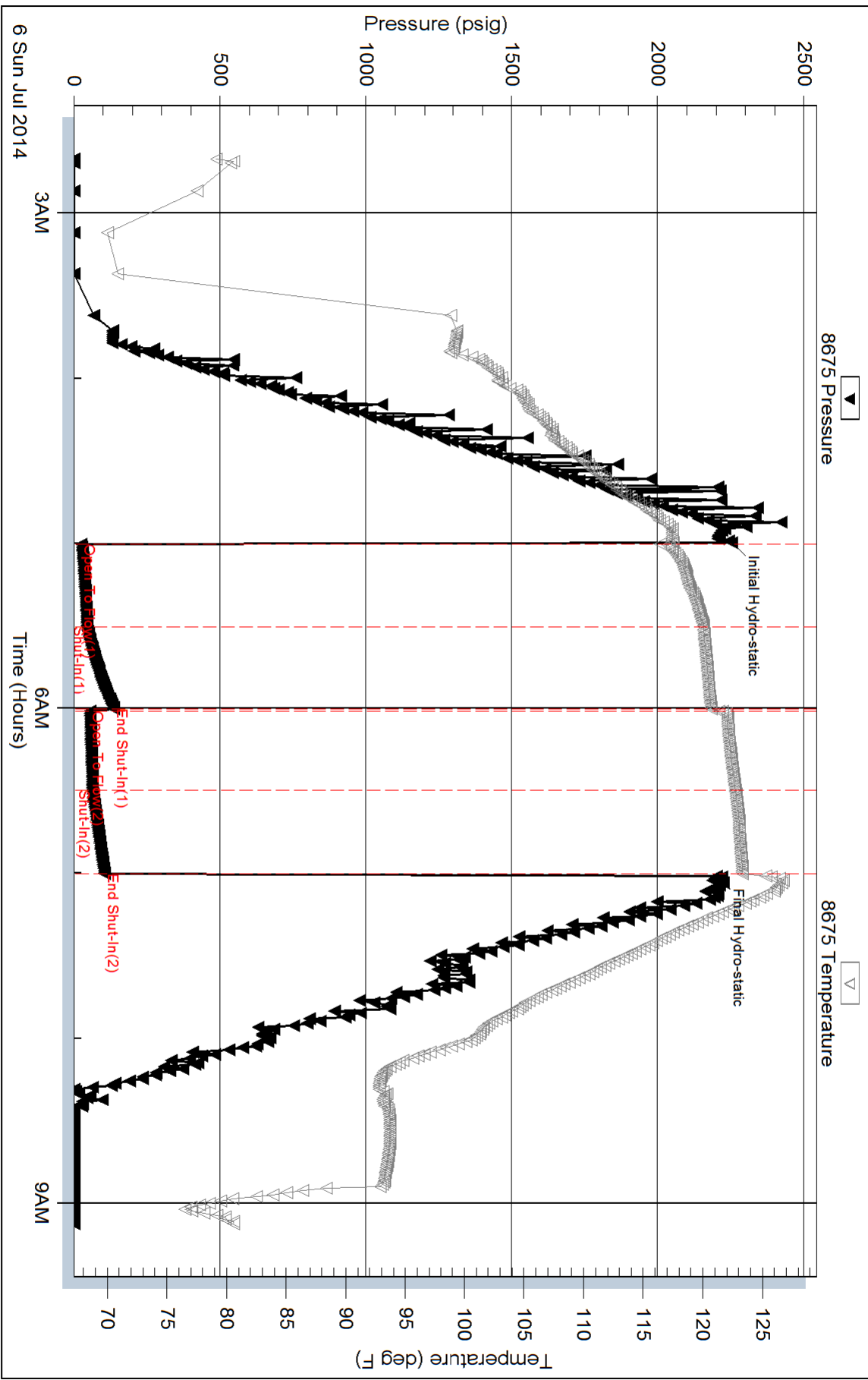
Inside

Stelbar Oil Corporation, Inc

Schroder 3-14

DST Test Number: 3

### Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 57028

Printed: 2014.07.06 @ 12:10:54

Serial #: 8650

Outside Stelbar Oil Corporation, Inc

Schroder 3-14

DST Test Number: 3

