





# Cement Report

Customer	Stelbar	Lease No.		Date	7-8-14
Lease	Schrodor	Well #	3-14	Service Receipt	05894
Casing	Depth	County	Scott	State	KS
Job Type	242-PTA	Formation		Legal Description	14-17-33

Pipe Data		Perforating Data		Cement Data
Casing size	Tubing Size	Shots/Ft		Lead
Depth	Depth	From	To	
Volume	Volume	From	To	
Max Press	Max Press	From	To	Tail in 300sk
Well Connection	Annulus Vol.	From	To	60/40 Poz
Plug Depth	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					on loc-site assessment
10:15					spot trucks - rig up
12:00					safety meeting @ JSA
12:30					pressure test 1000#
12:45					CRC @ 2340'
12:50	100		13.4	4	mix + pump 50sk 60/40 Poz
12:55					@ 13.5# - 1.50 H3sk
1:00			30	4	disp balanced plug
1:45					CRC @ 1380'
1:50	100		21.7	4	mix + pump 80sk @ 13.5#
1:55			14	4	disp balanced plug
2:45					CRC @ 720'
2:50	100		13.4	4	mix + pump 50sk 60/40 Poz
2:55			6.8	4	disp balanced plug
3:45					CRC @ 330'
3:50	100		13.4	3	mix + pump 50sk 60/40 Poz
3:55			1.4	3	disp balanced plug
4:15					CRC @ 60'
4:20	100		5.3	3	mix + pump 20sk
4:25					CRC out to surface
4:45					plug rat + mouse holes w/ 50sk
					60/40 Poz
					job complete

Service Units	34726	27462	1987-19883		
Driver Names	A. Sierra	E. Mendoza	D. Beck		

Uvaldo Muehne Customer Representative     
 J. Bennett Station Manager     
 A. Sierra Cementer

