



TREATMENT REPORT

Customer RED OAK ENERGY		Lease No.		Date	
Lease 17400 quarters		Well # 2-35		03-28-14	
Field Order # 10362	Station PRATT, KS	Casing 8 5/8	Depth 310'	County KIOWA	State KS
Type Job CNW 8 5/8 Surface	Formation			Legal Description 35-29-14	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8							5 Min.	
Depth 310	Depth	From	To	Pre Pad	Max			
Volume 18	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 290	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan
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Service Units	37900	33208	20920	19862	19860				
Driver Names	Sullivan	GRAVES	Phyllis						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:40					ON Wc Sully meetg
					Run 7" JTS 9 5/8 asp.
6:45					CASING ON BOTTOM
6:59					HOOK UP circ.
7:00	200		3	3	1st SPACER
				5.5	mix 250 st 60/40 per 2% gel 3% ce 40%
			53		cont mixed shot down
					Release Plug
				4	1st Dip
7:30	300		18		plug closed
					circled 10 BBL cont Pit
					JOB Complete
					THANK YOU