



BASIC SM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09348 A

DATE _____ TICKET NO. _____

DATE OF JOB: 4-14-14		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: Victory Operating				LEASE: Smith-Curtis Unit						1-1/2" WELL NO.:	
ADDRESS:				COUNTY: Pratt				STATE: KS			
CITY:		STATE:		SERVICE CREW: James Shaw				JOE			
AUTHORIZED BY:				JOB TYPE: CNW PTA							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE: 4-14-14 TIME: 05:15			
78982-78983	2hr					ARRIVED AT JOB		AM PM 08:30			
19959-73768	2hr					START OPERATION		AM PM 10:30			
28443						FINISH OPERATION		AM PM 12:30			
						RELEASED		AM PM			
						MILES FROM STATION TO WELL		25			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X Alan Lott
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 POZ	SK	240		2,880.00
CC 200	CEMENT GEL	lb	414		103.50
E 100	Pickup Mileage	mi	25		106.25
E 101	Heavy Mileage	mi	50		350.00
E 113	Bulk Delivery	Tm	259		569.25
CE 202	DEPTH Charge	4hr	1		1,500.00
CE 240	Mixing Charge	SK	240		336.00
S 003	supervisor	eq	1		175.00

SUB TOTAL 4,575.20

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	BW
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Signature]
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X Alan Lott
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Juli

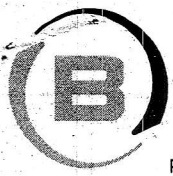
Customer <i>Victory Operating</i>	Lease No.	Date <i>4-14-14</i>
Lease <i>Smith-Curtis Unit</i>	Well # <i>1-16</i>	
Field Order # <i>9348</i>	Station <i>Pratt</i>	Casing <i>DP</i>
		Depth <i>4400</i>
Type Job <i>CNW PTA</i>	Formation	County <i>Pratt</i>
		State
		Legal Description <i>16-26-15</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>DP</i>								
Depth <i>4500</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>1050</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Allen</i>	Station Manager <i>Kevin</i>	Treater <i>Joe</i>
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Service Units	<i>78882</i>	<i>78987</i>	<i>19959</i>	<i>73768</i>	<i>28443</i>				
Driver Names	<i>James</i>	<i>Shaw</i>			<i>Joe</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0830</i>					<i>on loc / safety meeting</i>
					<i>Rig still pulling DP</i>
<i>0945</i>					<i>DP out of hole</i>
					<i>Start Running DP for Plug</i>
					<i>Plug 1 1050' 50SK</i>
<i>10:30</i>	<i>100</i>		<i>15</i>	<i>5</i>	<i>H2O space</i>
			<i>12</i>	<i>5</i>	<i>mix 50SK 60/40 POZ @ 13.7[#]</i>
<i>10:45</i>	<i>100</i>		<i>3</i>	<i>5</i>	<i>H2O space</i>
					<i>Plug 2 360' 100SK</i>
<i>11:25</i>	<i>150</i>		<i>5</i>	<i>6</i>	<i>H2O spacer</i>
	<i>150</i>		<i>25</i>	<i>6</i>	<i>mix 100SK 60/40 @ 13.7[#]</i>
<i>11:35</i>	<i>150</i>		<i>1</i>	<i>6</i>	<i>H2O spacer</i>
					<i>Plug 3 60' 40SK</i>
<i>12:25</i>			<i>10</i>		<i>mix 40SK 60/40 POZ @ 13.7[#]</i>
			<i>5</i>		<i>mix 30SK for Bat Hole</i>
			<i>6</i>		<i>mix 20SK for mouse Hole</i>
<i>12:30</i>					<i>Plug Down</i>
					<i>JOB complete</i>
					<i>Thank you Joe</i>



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P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

1718 10194 A
FIELD SERVICE TICKET

DATE _____ TICKET NO. _____

DATE OF JOB <u>4/9/2014</u> DISTRICT <u>Pratt, KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:									
CUSTOMER <u>Victory Operations, Inc.</u>		LEASE <u>Smith - Curtis Unit</u> WELL NO. <u>1-16</u>									
ADDRESS		COUNTY <u>Pratt</u>		STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>Darin, Ed, Dale</u>									
AUTHORIZED BY		JOB TYPE: <u>CNW/ Surface</u>									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	PM	TIME
<u>27283</u>	<u>1</u>							<u>4/9</u>			<u>2:30</u>
<u>19903</u>	<u>1</u>						ARRIVED AT JOB	<u>4/9</u>			<u>4:00</u>
<u>19843</u>	<u>1</u>						START OPERATION	<u>4/9</u>			<u>9:00</u>
<u>70959</u>	<u>1</u>						FINISH OPERATION	<u>4/9</u>			<u>10:00</u>
<u>19918</u>	<u>1</u>						RELEASED	<u>4/9</u>			<u>11:00</u>
						MILES FROM STATION TO WELL		<u>30</u>			

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SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	A Serv. Lite	SK	200		2,600 00
CP100C	Common Cement	SK	170		2,720 00
CC102	Cellofibre	Lb	93		344 10
CC109	Calcium Chloride	Lb	842		884 10
E100	Unit Mileage Charge - Pickup	Mi	25		106 25
E101	Heavy Equipment Mileage	Mi	50		350 00
E113	Bulk Delivery Charge	Tn/m	418		918 50
CE200	Depan Charge 0-500'	4hrs	1		1,000 00
CE240	Blending & Mixing Service Charge	SK	370		518 00
S003	Service Supervisor, First 8 hrs on loc.	Eg	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>6,827</u>	<u>32</u>
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>Victory Operations</i>	Lease No.	Date <i>4/9/2014</i>
Lease <i>Smith-Curtis Unit</i>	Well # <i>1-16</i>	
Field Order # <i>10194</i>	Station <i>Pratt, KS</i>	Casing <i>13 3/4</i>
		Depth <i>321</i>
Type Job <i>CNU/SURFACE</i>	Formation <i>TD-341</i>	County <i>Pratt</i>
		State <i>KS</i>
		Legal Description <i>16-26-15</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>13 3/4</i>								
Depth <i>321</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>48</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>315</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Dallen</i>	Station Manager <i>Kevin Goldrey</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>27283</i>	<i>19903</i>	<i>19843</i>	<i>70955</i>	<i>19918</i>				
Driver Names	<i>Darin</i>	<i>Ed</i>	<i>Ed</i>	<i>Dgie</i>	<i>Dgie</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:00 AM</i>					<i>On location / Safety meeting</i>
					<i>Run 7 joints 13 3/4 casing - 321</i>
					<i>8 5/8 LJ - set at 335'</i>
<i>9:00</i>	<i>200</i>		<i>3</i>		<i>Pump 3 bbls water spacer</i>
	<i>200</i>		<i>59</i>		<i>mix 200 sy H Serv. Lite 6% Gel</i>
					<i>3% CC, .25# Celloclisic, 13.3 ppg</i>
					<i>8.39 water Req., 1.66 slurry yield</i>
	<i>200</i>		<i>36</i>		<i>mix 170 sy Common Cement, 2% CC</i>
					<i>.25# Celloclisic, 15.6 ppg, 5.23</i>
					<i>water Req., 1.20 slurry yield</i>
	<i>200</i>		<i>48</i>		<i>Displace with water</i>
					<i>Job complete / Dsrin & crew</i>
					<i>Thsnr you!!!</i>