

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: SACK #1

API: 15-051-26686-00-00

Location: NE SW NE SE SECTION 27 13S 19W

License Number: 5663 Region: ELLIS CO. KS.

Spud Date: 4/21/2014 Drilling Completed: 5/1/2014

Surface Coordinates: 1705' FROM SOUTH LINE OF SECTION

810' FROM EAST LINE OF SECTION
Bottom Hole 1705' FROM SOUTH LINE OF SECTION

Coordinates: 810' FROM EAST LINE OF SECTION

Ground Elevation (ft): 2096' K.B. Elevation (ft): 2101' Logged Interval (ft): 2900' To: 3795' Total Depth (ft): 3795'

Formation: ARBUCKLE

Type of Drilling Fluid: CHEMICAL, MUD-CO

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OPERATOR

Company: HESS OIL COMPANY

Address: P.O. BOX 1009

MCPHERSON, KANSAS 67460-1009

(620) 241-4640

GEOLOGIST

Name: DAVID GOULD (LOGGER)

Company: DMT COMPANY Address: 532 SUNRISE

PRATT, KANSAS 67124

(620) 388-2847

Comments

CCONTRACTOR:

MALLARD, J. V., INC #2

BIT RECORD:

A, 12 1/4", RT, RR, 0-218 1, 7 7/8", F27, RR, 218-3795

SURVEYS: 218 1 DEGREE 3340 1 DEGREE

DAILY STATUS: (7:00 AM)

4/21/14Moved in Mallard Drilling rig. Spudded @ 3:50 pm. Drilled to 218' and ran 5 jts. 8-5/8" x 20# x 211' surface casing. Set @ 218' and cemented w/150 sx Common, 2% gel, 3% cc. CDC. PD @ 8:30 pm

4/22/14Rig work @ 218'

4/23/14Drilling @ 1560'

4/24/14Drilling @ 2528'

4/25/14CFS @ 3162'. Drilled to 3340'. DST #1: 3322'-3340'. 30-30-30-30. Rec 3' M w/oil spots.

4/26/14CFS @ 3392'. Drilled to 3475'. DST #2: 3409'-3475'. 30-30-pulled tool. Rec 5' M.

4/27/14Drilled to 3520'. DST #3: 3474'-3520'. 45-45-45. Rec 5' M. Drilled to 3604'.

4/28/14DST #4: 3539'-3604'. 45-45-45-45. Rec 300' MCO (70% O, 30% M). Drilled to 3710'. DST #5: 3698'-3710'. Missrun - packer failure.

4/29/04DST #7: 5' mud

Well Name & No.: Sack #1 Company: Hess Oil Company Test No.: 1 Interval Tested: 3322 - 3340

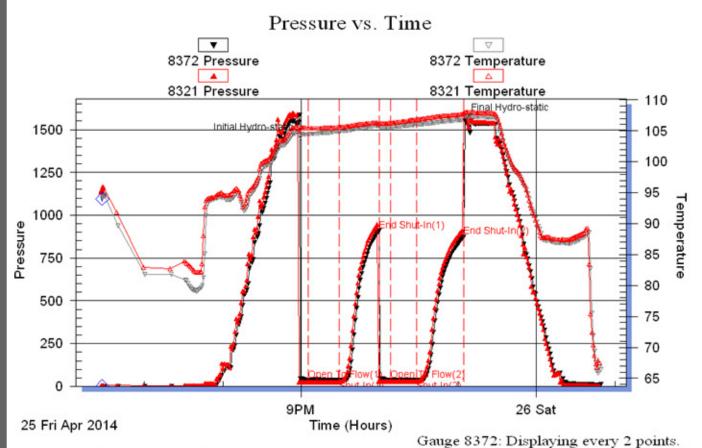
Zone Tested: LaCompton Times: 30-30-30-30

Blow Description: IFP: No Blow ISI: No Blow FFP: No Blow FSI: No Blow

Rec: 3 Feet of M with oil spots Rec. Total: 3', BHT: 107 Gravity: N/C

Initial Hydrostatic: 1585 First Initial Flow: 38 First Final Flow: 38 Initial Shut-In: 910

Second Initial Flow: 36 Second Final Flow: 38 Final Shut-In: 874 Final Hydrostatic: 1556



Well Name & No.: Sack #1 Company: Hess Oil Company Test No.: 2 Interval Tested: 3409 - 3475

Zone Tested: Lansing Times: 30-30 Pulled Tool

Blow Description: IFP: Weak surface blow dead in 15 min. ISI: No Blow FFP: Pulled Tool FSI: Pulled

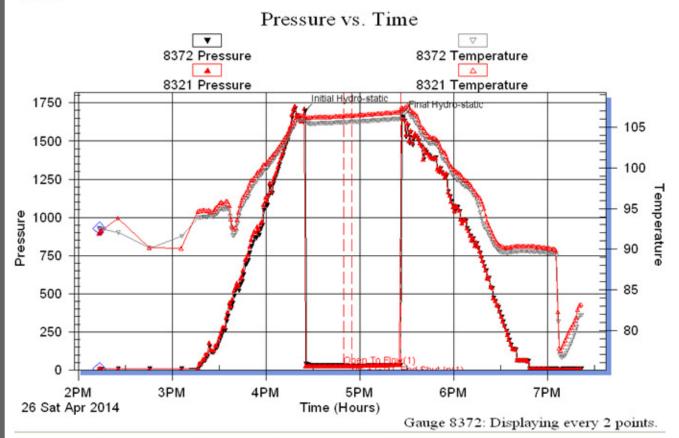
Too1

Rec: 5 Feet of M Rec. Total: 3', BHT: 106 Gravity: N/C

Initial Hydrostatic: 1200 First Initial Flow: 26 First Final Flow: 29 Initial Shut-In: 34

Second Initial Flow: Pulled Second Final Flow: Pulled Final Shut-In: Pulled Final Hydrostatic:

Pulled



Well Name & No.: Sack #1 Company: Hess Oil Company Test No.: 3 Interval Tested: 3474 - 3520

Zone Tested: LKC Times: 45-45-45

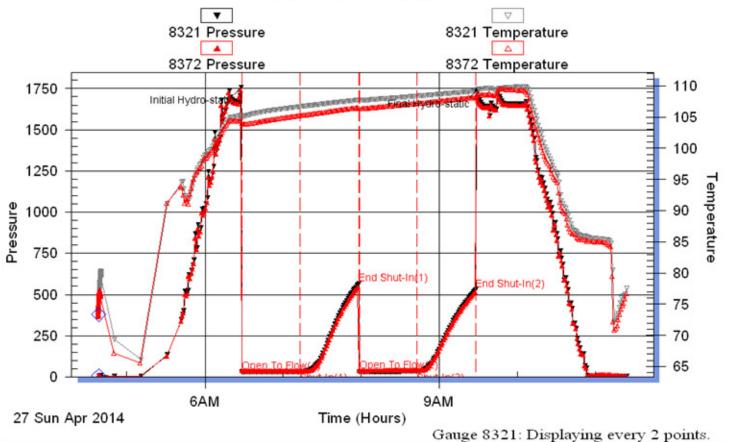
Blow Description: IFP: Surface Blow ISI: No Blow FFP: No Blow FSI: No Blow

Rec: 5 Feet of M Rec. Total: 5', BHT: 109 Gravity: N/C

Initial Hydrostatic: 1759 First Initial Flow: 31 First Final Flow: 33 Initial Shut-In: 567

Second Initial Flow: 33 Second Final Flow: 34 Final Shut-In: 529 Final Hydrostatic: 1738





Well Name & No.: Sack #1 Company: Hess Oil Company Test No.: 4 Interval Tested: 3539 - 3604

Zone Tested: LKC Times: 45-45-45

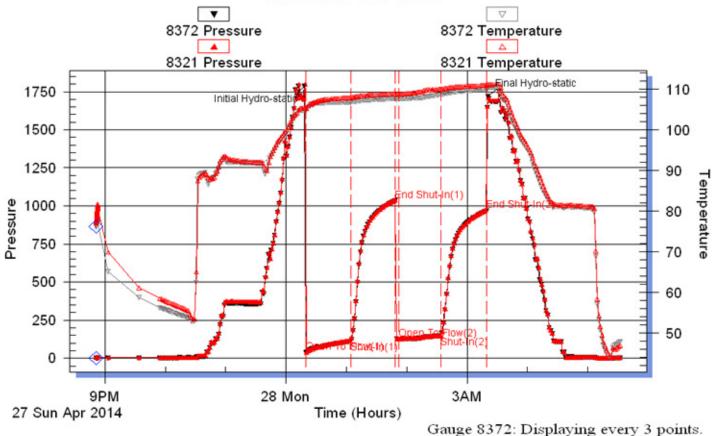
Blow Description: IFP: BOB in 20 min. ISI: No Blow FFP: BOB in min. FSI: No Blow

Rec: 300 Feet of MCO, 70% Oil, 30% Mud Rec. Total: 300', BHT: 110 Gravity: N/C

Initial Hydrostatic: 1787 First Initial Flow: 38 First Final Flow: 112 Initial Shut-In: 1034

Second Initial Flow: 124 Second Final Flow: 146 Final Shut-In: 967 Final Hydrostatic: 1718

Pressure vs. Time



Well Name & No.: Sack #1 Company: Hess Oil Company Test No.: 5 Interval Tested: 3698 - 3710

Zone Tested: Marmaton Times: Miss Run (Packer Failure)

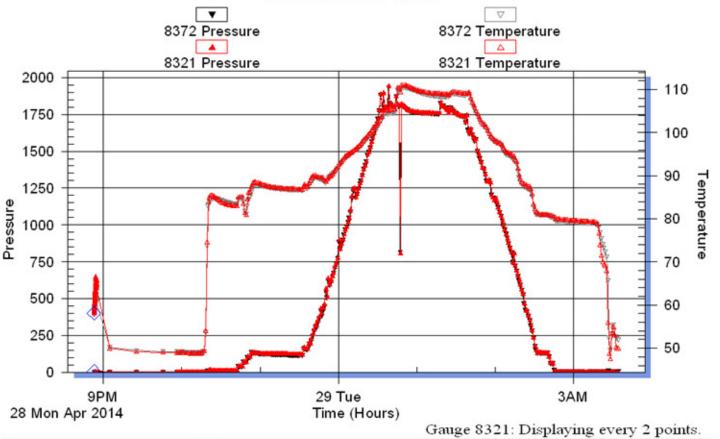
Blow Description: IFP: ISI: FFP: FSI:

Rec: 200 Feet of M, 1000% Mud Rec. Total: 200', BHT: N/C Gravity: N/C

Initial Hydrostatic: First Initial Flow: First Final Flow: Initial Shut-In:

Second Initial Flow: Second Final Flow: Final Shut-In: Final Hydrostatic:





Well Name & No.: Sack #1 Company: Hess Oil Company Test No.: 6 Interval Tested: 3655 - 3710

Zone Tested: Marmaton Times: 30-30-30-30

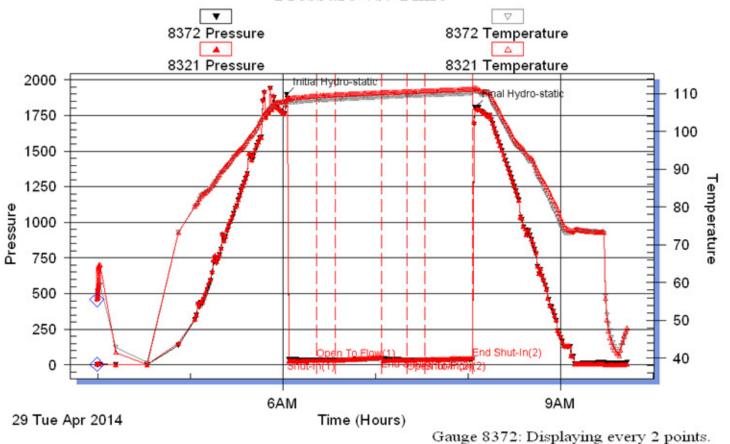
Blow Description: IFP: Surface Blow ISI: No Blow FFP: BOB in min. FSI: No Blow

Rec: 5 Feet of M, 100% Mud Rec. Total: 5', BHT: 110 Gravity: N/C

Initial Hydrostatic: 1896 First Initial Flow: 34 First Final Flow: 34 Initial Shut-In: 47

Second Initial Flow: 35 Second Final Flow: 35 Final Shut-In: 41 Final Hydrostatic: 1808

Pressure vs. Time



Well Name & No.: Sack #1 Company: Hess Oil Company Test No.: 7 Interval Tested: 3722 - 3760

Zone Tested: Cong. Times: 45-45-30-30

Blow Description: IFP: Surface Blow ISI: No Blow FFP: BOB in min. FSI: No Blow

Rec: 5 Feet of MCO, 100% Mud Rec. Total: 5', BHT: 107 Gravity: N/C

Initial Hydrostatic: 1947 First Initial Flow: 30 First Final Flow: 33 Initial Shut-In: 405

Second Initial Flow: 33 Second Final Flow: 33 Final Shut-In: 293 Final Hydrostatic: 1886

