

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>McCoy Pet Corp</i>		Lease No.	Date <i>05-25-14</i>	
Lease <i>MTPR 13</i>		Well # <i>3-22</i>		
Field Order # <i>10345</i>	Station	Casing <i>13 3/8</i>	Depth <i>236</i>	County <i>Hiowa</i> State <i>KS</i>
Type Job <i>CNW 13 3/8 conductor</i>	Formation		Legal Description <i>22-30-19</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <i>236</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>32</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>206</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE Scott</i>	Treater <i>Robert Jullian</i>
-------------------------	-----------------------------------	-------------------------------

Service Units	<i>37900</i>	<i>77686</i>	<i>19905</i>	<i>70959</i>	<i>19018</i>				
Driver Names	<i>Sullivan</i>	<i>McGraw</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:30</i>					<i>CNW loc softy meety</i>
					<i>RUN 13 3/8 csp.</i>
<i>3:45</i>			<i>3</i>	<i>3.5</i>	<i>14 SPACER</i>
<i>3:45</i>			<i>54</i>	<i>4.5</i>	<i>mix cmt 250 sk 60/40 por 3% cc 1/4 cr cmt mixed</i>
<i>4:15</i>	<i>150</i>		<i>31</i>		<i>8t Disa plug down</i>
					<i>circ 10 BBL cmt Pit</i>
					<i>50B-Complete</i>
					<i>THANLEY</i>

Customer <i>MCCOY Pet Corp</i>		Lease No.		Date	
Lease <i>MTPRE B</i>		Well # <i>3-27</i>		<i>05-25-14</i>	
Field Order # <i>10396</i>	Station <i>PRA-TT KC</i>	Casing <i>8 5/8</i>	Depth <i>640'</i>	County <i>KIOWA</i>	State <i>KS</i>
Type Job <i>CNW 8 5/8 Surface</i>			Formation	Legal Description <i>27-30-19</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <i>640</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>38</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>377"</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE Scott</i>	Treater <i>Robert Jellard</i>
-------------------------	-----------------------------------	-------------------------------

Service Units	<i>37900</i>	<i>77686</i>	<i>19905</i>	<i>19831</i>	<i>19862</i>				
Driver Names	<i>Sullivan</i>	<i>MCCOY</i>	<i>Cobb</i>						

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>6:45</i>					<i>on loc safety meeting</i>
					<i>Run 8 5/8 csp.</i>
<i>11:00</i>					<i>CASING ON BOTTOM</i>
<i>11:10</i>					<i>Hook Dip circ.</i>
<i>11:15</i>			<i>3</i>	<i>3.5</i>	<i>St SPACER</i>
			<i>74</i>	<i>5.5</i>	<i>mix A-con cmt w/ 30% cc 4cc F</i>
			<i>43</i>		<i>mix to 40% cmt 3% cc 1" x 1"</i>
					<i>cmt mixed shut down</i>
					<i>Release Plug</i>
				<i>4.5</i>	<i>St Drip</i>
<i>12:00</i>			<i>38</i>		<i>Plug down</i>
					<i>1 circ 15 BRL CMT PIT</i>
					<i>JOB Complete</i>
					<i>THANKY</i>

# ALLIED OIL & GAS SERVICES, LLC 063190

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

		<i>Medicine Lodge Ks</i>				<i>6-1</i>		<i>6-1</i>	
DATE <i>5-31-14</i>	SEC. <i>26</i>	TWP. <i>30S</i>	RANGE <i>19W</i>	CALLED OUT	ON LOCATION <i>8:00 PM</i>	JOB START <i>2:40 PM</i>	JOB FINISH <i>4:00 PM</i>		
LEASE <i>MTPRC B</i>		WELL # <i>3-22</i>		LOCATION <i>Cottwater Ks N To Rd T</i>		COUNTY <i>Kingman</i>	STATE <i>Ks</i>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		Z.5 W 25 W Into							

CONTRACTOR *Sterling S*

TYPE OF JOB *Production*

HOLE SIZE *7 7/8* T.D. *5200'*

CASING SIZE *5 1/2 15.5#* DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *43.01'*

CEMENT LEFT IN CSG. *43.01'*

PERFS.

DISPLACEMENT *Fresh 124 BBL*

EQUIPMENT

PUMP TRUCK CEMENTER *Jake Akard*

# *89/555* HELPER *Scott Priddy*

BULK TRUCK

# *819/823* DRIVER *James Bowen*

BULK TRUCK

# DRIVER

OWNER *McCoy*

CEMENT

AMOUNT ORDERED *150.5x Class A ASC + 5# Kolsal*

*.5# FH160 + 1/4# C-41P*

*50.5x 60' 40' 4' 60'*

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC Class A	@	<i>20.90</i>	<i>3135.00</i>
<i>Kolsal</i>	@	<i>1.98</i>	<i>735.00</i>
<i>FH-160</i>	@	<i>18.90</i>	<i>1341.90</i>
<i>C-41-P</i>	@	<i>9.80</i>	<i>372.40</i>
	@		
<i>LC Spacer</i>	@	<i>225.00</i>	<i>2250.00</i>
	@		
<i>60' 40' 4' Blend 50.5x</i>	@	<i>15.30</i>	<i>N/C</i>
	@		
HANDLING	@		
MILEAGE	@		

REMARKS:

*On Location Safety meeting Spot in Rig up Running Casing*

*2193.60 / 2870* TOTAL *7834.3*

CHARGE TO: *McCoy*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB *5205.39*

PUMP TRUCK CHARGE *3099.25*

EXTRA MILEAGE *35* @ *4.40* *154.00*

MILEAGE *35* @ *7.70* *269.50*

MANIFOLD *Head* @ *275.00*

*Handling 251.39 cu ft* @ *2.48* *623.45*

*Drayage 374.28 T.mile* @ *2.60* *975.13*

*1510.41 / 2870* TOTAL *5394.33*

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

	@		
<i>Turbolzers</i>	@	<i>95.00</i>	<i>380.00</i>
<i>AFU Float Shoe</i>	@	<i>545.00</i>	<i>545.00</i>
<i>Latch Down plug</i>	@	<i>325.00</i>	<i>325.00</i>
	@		

*350.00 / 2870* TOTAL *1250.00*

PRINTED NAME *Dave Oliver*

SIGNATURE *Dave Oliver*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES *14,478.63*

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

*NET 10,424.61*