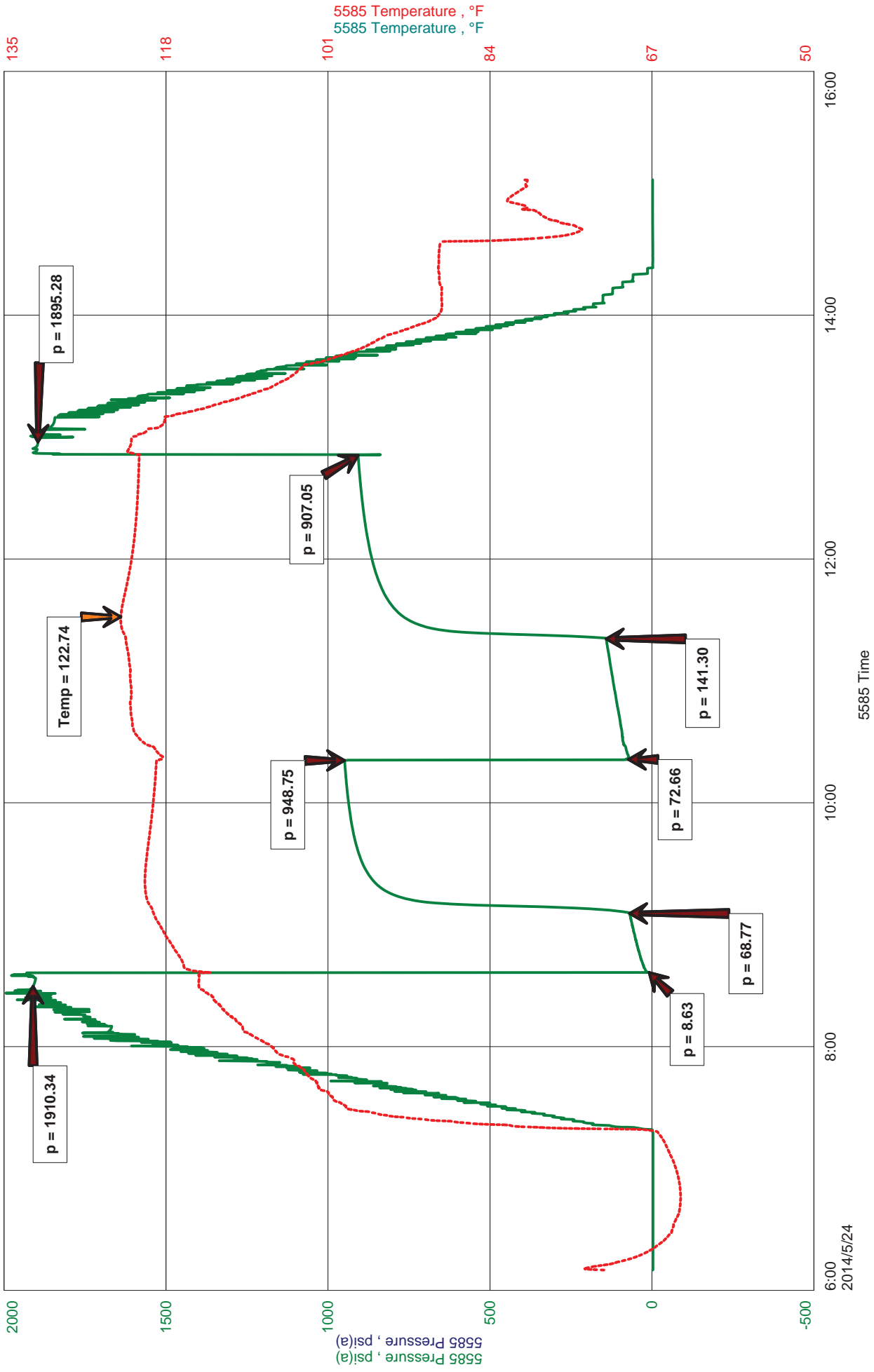


TRANS PACIFIC OIL CORP.  
DST1"LANS140"3996=4046  
Start Test Date: 2014/05/24  
Final Test Date: 2014/05/24

HANKS A 2-11  
Formation: DST1"LANS140"3996=4046  
Pool: WILDCAT  
Job Number: A056

# HANKS A 2-11



# DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA  
CELL # 620-617-7202

## General Information

Company Name	TRANS PACIFIC OIL CORP.	Contact	BETH A ISERN	Job Number	A056
Well Name	HANKS A 2-11	Well Operator	ANDY CARREIRA	Report Date	2014/05/24
Unique Well ID	DST1"LANS140"3996=4046	Prepared By	ANDY CARREIRA		
Surface Location	SEC11-17S-27W LANE CNTY,KS.				
Well License Number					
Field	WILDCAT				
Well Type	Vertical				

## Test Information

Test Type	CONVENTIONAL
Formation	DST1"LANS140"3996=4046
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/05/24	Start Test Time	06:10:00
Final Test Date	2014/05/24	Final Test Time	15:06:00

Gauge Name	5585
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## Test Results

RECOVERY: 2208' GIP  
375' MCGO 15%G,65%O,20%M  
375' TOTAL FLUID

TOOL SAMPLE: 90% OIL, 10% MUD



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: HANKS A 2-11 DST1

TIME ON: 06:10  
TIME OFF: 15:06

Company TRANS PACIFIC OIL CORP. Lease & Well No. HANKS A 2-11  
Contractor DUKE 4 Charge to TRANS PACIFIC OIL CORP.  
Elevation 2570 KB Formation LANS"140" Effective Pay \_\_\_\_\_ Ft. Ticket No. A056  
Date 5-24-14 Sec. 11 Twp. 17 S Range 27 W County LANE State KANSAS  
Test Approved By ALEX CHAPIN Diamond Representative ANDY CARREIRA

Formation Test No. 1 Interval Tested from 3996 ft. to 4046 ft. Total Depth 4046 ft.  
Packer Depth 3991 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 3996 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 3984 ft. Recorder Number 5585 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 3998 ft. Recorder Number 8471 Cap. 10000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 54 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.0 Water Loss 6.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 2400 P.P.M. Drill Pipe Length 3971 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 50 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB IN 5 MIN. (NObb)  
2nd Open: BOB IN 3 MIN. (3"bb)

Recovered 2208 ft. of GIP  
Recovered 375 ft. of MCGO 15%G, 65%O, 20%M  
Recovered 375 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: _____	
TOOL SAMPLE: 90% OIL, 10% MUD	Total

Time Set Packer(s) 8:36 AM A.M. P.M. Time Started Off Bottom 12:51 PM A.M. P.M. Maximum Temperature 123

Initial Hydrostatic Pressure..... (A) 1910 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 69 P.S.I.  
Initial Closed In Period..... Minutes 75 (D) 949 P.S.I.  
Final Flow Period..... Minutes 60 (E) 73 P.S.I. to (F) 141 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 907 P.S.I.  
Final Hydrostatic Pressure..... (H) 1895 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.