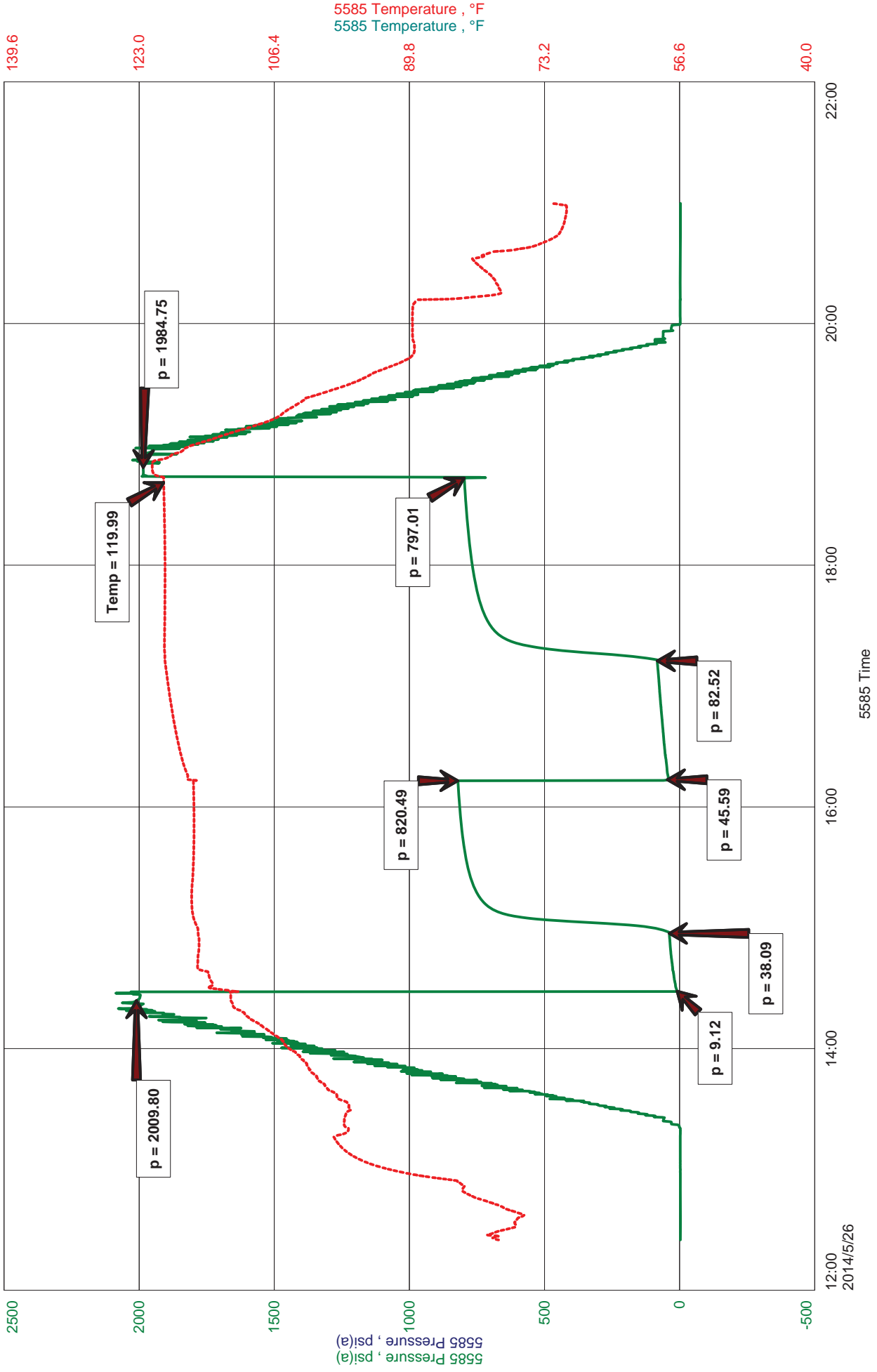


TRANS PACIFIC OIL CORP
DST4 LANS"220"4148-4214
Start Test Date: 2014/05/26
Final Test Date: 2014/05/26

HANKS A 2-11
Formation: DST4 LANS"220"4148-4214
Pool: WILDCAT
Job Number: A059

HANKS A 2-11



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	TRANS PACIFIC OIL CORP	Contact	ETH A ISERN	Job Number	A059
Well Name	HANKS A 2-11	Well Operator	TRANS PACIFIC OIL CORP	Representative	ANDY CARREIRA
Unique Well ID	DST4 LANS"220"4148-4214	Report Date	2014/05/26	Prepared By	ANDY CARREIRA
Surface Location	SEC11-17S-27W LANE CNTY,KS	Field	WILDCAT	Well Type	Vertical

Test Information

Test Type	CONVENTIONAL
Formation	DST4 LANS"220"4148-4214
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/05/26	Start Test Time	12:25:00
Final Test Date	2014/05/26	Final Test Time	21:00:00

Gauge Name	5585
------------	------

Test Results

RECOVERY: 830' GIP
112' HMC GO 25%G, 40%O, 35%M
63' OSMW 95%W, 5%M
175' TOTAL FLUID

CHLORIDES: 50000
RW: .12 @ 76 deg
Ph: 7

TOOL SAMPLE: 5%OIL, 95%WATER



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: HANKS A 2-11 DST4

TIME ON: 12:25
TIME OFF: 21:00

Company TRANS PACIFIC OIL CORP. Lease & Well No. HANKS A 2-11
Contractor DUKE 4 Charge to TRANS PACIFIC OIL CORP.
Elevation 2570 KB Formation LANS"220" Effective Pay _____ Ft. Ticket No. A059
Date 5-26-14 Sec. 11 Twp. 17 S Range 27 W County LANE State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative ANDY CARREIRA

Formation Test No. 4 Interval Tested from 4148 ft. to 4214 ft. Total Depth 4214 ft.
Packer Depth 4143 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4148 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4136 ft. Recorder Number 5585 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4150 ft. Recorder Number 8471 Cap. 10000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 59 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2800 P.P.M. Drill Pipe Length 4123 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 66 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB IN 16 MIN (NObb)
2nd Open: BOB IN 9 MIN (NObb)

Recovered 830 ft. of GIP
Recovered 112 ft. of HMC GO 25%G, 40%O, 35%M
Recovered 63 ft. of OSMW 95%W, 5%M

Recovered <u>175</u> ft. of TOTAL FLUID	CHLORIDES: 50000	
Recovered _____ ft. of _____	RW: .12 @ 76 deg	Price Job
Recovered _____ ft. of _____	Ph: 7	Other Charges
Remarks: _____		Insurance
TOOL SAMPLE: 5% OIL, 95% WATER		Total

Time Set Packer(s) 2:28 PM A.M. P.M. Time Started Off Bottom 6:43 PM A.M. P.M. Maximum Temperature 120

Initial Hydrostatic Pressure..... (A) 2010 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 38 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 820 P.S.I.
Final Flow Period..... Minutes 60 (E) 46 P.S.I. to (F) 83 P.S.I.
Final Closed In Period..... Minutes 90 (G) 797 P.S.I.
Final Hydrostatic Pressure..... (H) 1985 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.