



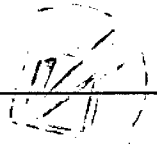
PAGE	CUST NO	INVOICE DATE
1 of 1	1000719	06/19/2014
<b>INVOICE NUMBER</b>		
<b>1718 - 91520030</b>		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Blevins A SWD 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40734633	19843		Net - 30 days	07/19/2014	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 06/18/2014 to 06/18/2014</b>					
0040734633					
171810755A Cement-New Well Casing/Pi 06/18/2014					
Cement 8 5/8 Surface					
<div style="text-align: center; border: 1px solid black; padding: 5px; transform: rotate(-15deg);">             RECEIVED              JUL 08 2014              9121 BC           </div>					
A-Con Blend Common		200.00	EA	11.70	2,340.00 T
Common Cement		200.00	EA	10.40	2,080.00 T
Celloflake		100.00	EA	2.41	240.50 T
Calcium Chloride		940.00	EA	0.68	641.55 T
"Top Rubber Cmt Plug, 8 5/8""		1.00	EA	146.25	146.25
Centralizer 8 5/8 x 12 1/4		3.00	EA	94.25	282.75
Flapper Type Insrt Float Valve 8 5/8"(BI		1.00	EA	182.00	182.00
"Unit Mileage Chg (PU, cars one way)"		50.00	MI	2.76	138.13
Heavy Equipment Mileage		100.00	MI	4.55	455.00
"Proppant & Bulk Del. Chgs., per ton mil		940.00	EA	1.43	1,344.20
Depth Charge; 501'-1000'		1.00	EA	780.00	780.00
Blending & Mixing Service Charge		400.00	BAG	0.91	364.00
"Service Supervisor, first 8 hrs on loc.		1.00	EA	113.75	113.75
Plug Container Util. Chg.		1.00	EA	162.50	162.50

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>9,270.63</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>379.10</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>9,649.73</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 10755 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>6-18-14</b> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>Chieftain Oil</b>		LEASE <b>Blevins ASWD</b>		WELL NO. <b>1</b>					
ADDRESS _____		COUNTY <b>Barber</b>		STATE <b>KS</b>					
CITY _____ STATE _____		SERVICE CREW <b>JOE, ED, ARROW</b>							
AUTHORIZED BY _____		JOB TYPE: <b>CNW Surface</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>1989-19843</b>	<b>50 min</b>						<b>6-17-14</b>	<b>PM</b>	<b>1000</b>
<b>19959-73768</b>	<b>50 min</b>					ARRIVED AT JOB	<b>6-18-14</b>	<b>AM</b>	<b>0030</b>
<b>28443</b>						START OPERATION		<b>AM</b>	<b>510</b>
						FINISH OPERATION		<b>PM</b>	<b>600</b>
						RELEASED		<b>AM</b>	<b>700</b>
						MILES FROM STATION TO WELL			<b>50</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CON	SK	200		3600 00
CP 100C	Common cement	SK	200		3200 00
CL 102	Celloflake	lb	100		370 00
CL 109	Calcium Chloride	lb	940		987 00
CF 105	TOP Rubber Plug 8 5/8	EG	1		225 00
CF 1453	Flapper Insert 8 5/8	EG	1		280 00
CF 1773	Centriflizer 8 5/8	EG	3		435 00
E 100	Pickup mileage	mi	50		212 50
E 101	Heavy mileage	mi	100		700 00
E 113	Bulk Delivery	TM	940		2,068 00
CE 201	Depth Charge	4hr	1		1,200 00
CE 240	Mixing Charge	SK	400		560 00
CE 504	Plug Container	TOB	1		250 00
S 003	SUPERVISOR	EG	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		<b>10,927.03</b>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer <b>Chieftain Oil</b>	Lease No.	Date <b>6-18-14</b>
Lease <b>Bolevins A SWD</b>	Well # <b>1</b>	
Field Order # <b>10755</b>	Station <b>Pratt</b>	Casing <b>8 5/8</b>
		Depth
Type Job <b>CNW SURFACE</b>	Formation	County <b>Barber</b>
		State <b>KS</b>
		Legal Description <b>25-34-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>8 5/8</b>								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>Jim</b>	Station Manager <b>Kevin</b>	Treater <b>JOE</b>
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Service Units	<b>19889</b>	<b>19847</b>	<b>19959</b>	<b>73768</b>	<b>28443</b>				
Driver Names	<b>ED</b>	<b>Aaron</b>			<b>JOE</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0030</b>					<b>ON LOC / safety meeting</b>
					<b>Run 24 JTS OF 8 5/8 CSG 24 #</b>
					<b>cen. on JTS 1-12-23</b>
<b>0330</b>					<b>START Running CSG</b>
<b>445</b>					<b>CSG ON BOTTOM / Break Circ with Pig</b>
<b>510</b>					<b>Hook TO Pump TO START JOB</b>
<b>510</b>	<b>100</b>		<b>5</b>	<b>5</b>	<b>H2O SPACE</b>
			<b>87</b>	<b>5</b>	<b>MIX 200 SK A-CON @ 12 #</b>
			<b>42</b>	<b>5</b>	<b>MIX 200 SK COMMON @ 15.6 #</b>
			<b>0</b>	<b>0</b>	<b>SHUT DOWN Release Plug</b>
	<b>100</b>		<b>0</b>	<b>4</b>	<b>START H2O DISP.</b>
			<b>52</b>	<b>4</b>	<b>12 BBL cement TO PIT</b>
<b>600</b>	<b>800</b>		<b>62</b>	<b>0</b>	<b>Plug Down</b>
					<b>CIRC 12 BBL TO PIT</b>
					<b>JOB COMPLETE</b>
					<b>Thank you</b>
					<b>JOE</b>



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 06/18/2014
INVOICE NUMBER <b>1718 - 91519355</b>		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Blevins A SWD 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40734416	20920		Net - 30 days	07/18/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 06/17/2014 to 06/17/2014</b>				
0040734416				
171810671A Cement-New Well Casing/Pi 06/17/2014 Cement 13 3/8 Conductor				
60/40 POZ	350.00	EA	7.80	2,729.68 T
Celloflake	88.00	EA	2.40	211.62 T
Calcium Chloride	903.00	EA	0.68	616.23 T
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	2.76	138.11
Heavy Equipment Mileage	100.00	MI	4.55	454.95
"Proppant & Bulk Del. Chgs., per ton mil	753.00	EA	1.43	1,076.67
Depth Charge; 0-500'	1.00	EA	649.93	649.93
Blending & Mixing Service Charge	350.00	BAG	0.91	318.46
"Service Supervisor, first 8 hrs on loc.	1.00	EA	113.74	113.74

JUL 09 2014  
 9121 BC

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>6,309.39</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>254.36</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>6,563.75</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

PRESSURE PUMPING & WIRELINE

FIELD SERVICE TICKET  
1718        A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>17 July 2014</u> DISTRICT <u>Pratt, KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER <u>Chiefton Oil Co., Inc</u>		LEASE <u>Blevins # SWD</u> WELL NO. <u>1</u>	
ADDRESS		COUNTY <u>Barber</u> STATE <u>KS</u>	
CITY STATE		SERVICE CREW <u>Dgr. J., P. E., D. S. L.</u>	
AUTHORIZED BY		JOB TYPE: <u>CNW/ CONDUCTOR</u>	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<u>27283</u>	<u>1/4</u>						<u>1.16</u>	<u>AM</u>	<u>10:30</u>
<u>53708</u>	<u>3/4</u>						<u>1.17</u>	<u>AM</u>	<u>1:30</u>
<u>30530</u>	<u>3/4</u>						<u>6.17</u>	<u>AM</u>	<u>3:00</u>
<u>30959</u>	<u>3/4</u>						<u>6.17</u>	<u>AM</u>	<u>3:00</u>
<u>19918</u>	<u>1/4</u>						<u>1.17</u>	<u>AM</u>	<u>4:30</u>
						RELEASED			
						MILES FROM STATION TO WELL	<u>5.4</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CP103</u>	<u>60/40 P02</u>	<u>SK</u>	<u>350</u>		<u>4,200.00</u>
<u>CP102</u>	<u>Cellulose</u>	<u>Lb</u>	<u>88</u>		<u>37.50</u>
<u>CC109</u>	<u>Calcium Chloride</u>	<u>Lb</u>	<u>903</u>		<u>948.15</u>
<u>E100</u>	<u>Unit + Mixture Chassis - P. Group</u>	<u>mi</u>	<u>50</u>		<u>21.50</u>
<u>E101</u>	<u>Heavy Equipment + Mixture</u>	<u>mi</u>	<u>100</u>		<u>700.00</u>
<u>E113</u>	<u>Basic Delivery</u>	<u>mi</u>	<u>153</u>		<u>1,155.00</u>
<u>CE100</u>	<u>Depth Chassis; 0-500'</u>	<u>Yr</u>	<u>1</u>		<u>1,000.00</u>
<u>CE110</u>	<u>Blending &amp; Mixing Service Chassis</u>	<u>SK</u>	<u>350</u>		<u>1,150.00</u>
<u>3003</u>	<u>Service Supervisor, first 8 hrs on rd</u>	<u>1 S</u>	<u>1</u>		<u>17.00</u>

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>11,309.35</u>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer: <i>Chapman Oil Co.</i>	Lease No.	Date: <i>6-17-2014</i>
Lease: <i>Blevins A SWD</i>	Well # <i>1</i>	
Field Order # <i>10671</i>	Station: <i>Postville, KS</i>	Casing: <i>13 3/8</i>
		Depth: <i>301</i>
		County: <i>Barber</i>
		State: <i>KS</i>
Type Job: <i>CNW1-CONDUCTOR</i>	Formation: <i>TD 315</i>	Legal Description: <i>25-34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <i>13 3/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth: <i>301</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume: <i>45</i>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth: <i>281</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: <i>Jim</i>	Station Manager: <i>Kevin Goreley</i>	Treater: <i>Darin Franklin</i>
-------------------------------------	---------------------------------------	--------------------------------

Service Units	<i>27283</i>	<i>33708</i>	<i>20920</i>	<i>70959</i>	<i>19918</i>				
Driver Names	<i>Darin</i>	<i>PS+E</i>	<i>PS+E</i>	<i>DSIE</i>	<i>DSIE</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:30 PM</i>					<i>On location / SSPeq meeting</i>
<i>3:00</i>	<i>200</i>		<i>3</i>	<i>5</i>	<i>Pump 3 bbls water ahead</i>
	<i>200</i>		<i>75</i>	<i>5</i>	<i>mix 350 sy 60/40 P02</i>
	<i>200</i>		<i>414</i>	<i>5</i>	<i>Displace 414 bbls</i>
<i>3:45</i>					<i>Shut in</i>
					<i>Cement die circuit 10 bbls</i>
					<i>Job complete / Darin &amp; Crew</i>
					<i>Thank you!!!</i>



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000719	1718	07/08/2014
<b>INVOICE NUMBER</b>			
<b>91535693</b>			

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Blevins A SWD 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40741175	30920			Net - 30 days	08/07/2014
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 07/03/2014 to 07/03/2014</b>					
0040741175					
171810894A Cement-New Well Casing/Pi 07/03/2014					
Cement 5 1/2" Longstring					
AA2 Cement		325.00	EA	11.22	3,646.50 T
C-41P		62.00	EA	2.64	163.68 T
Salt		1,612.00	EA	0.33	531.96 T
C-44		306.00	EA	3.40	1,040.09 T
FLA-322		245.00	EA	4.95	1,212.75 T
Mud Flush		500.00	EA	0.99	495.00 T
Gilsonite		1,625.00	EA	0.44	718.58 T
"Latch Down Plug & Baffle, 5 1/2"" (Blu		1.00	EA	264.00	264.00
"Cmt. Shoe Packer Type, 5 1/2"" (Red)"		1.00	EA	2,442.00	2,442.00
"Turbolizer, 5 1/2"" (Blue)"		7.00	EA	72.60	508.20
"5 1/2"" Basket (Blue)"		2.00	EA	191.40	382.80
"Unit Mileage Chg (PU, cars one way)"		50.00	MI	2.81	140.25
Heavy Equipment Mileage		100.00	MI	4.62	462.00
"Proppant & Bulk Del. Chgs., per ton mil		765.00	EA	1.45	1,110.78
Depth Charge; 5001-6000'		1.00	EA	1,900.80	1,900.80
Blending & Mixing Service Charge		325.00	BAG	0.92	300.30
Plug Container Util. Chg.		1.00	EA	165.00	165.00
"Service Supervisor, first 8 hrs on loc.		1.00	EA	115.50	115.50

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>15,600.19</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>558.31</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>16,158.50</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>07-03-14</u> DISTRICT <u>P. 177 MS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER <u>Whitaker Oil</u>		LEASE <u>815425 J. SWD</u> 1 WELL NO.	
ADDRESS		COUNTY <u>Barber</u> STATE <u>KS</u>	
CITY STATE		SERVICE CREW <u>Scott ...</u>	
AUTHORIZED BY		JOB TYPE: <u>Prod</u>	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>3729-201</u>	<u>1</u>									
<u>37-73718</u>	<u>1</u>									
<u>37200</u>										
						ARRIVED AT JOB				
						START OPERATION				<u>1:00</u>
						FINISH OPERATION				<u>2:00</u>
						RELEASED				<u>2:45</u>
						MILES FROM STATION TO WELL				<u>5.0</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>105</u>	<u>100 2 cont</u>	<u>50</u>	<u>50</u>		<u>850</u>
<u>105</u>	<u>100 cont</u>	<u>775</u>	<u>775</u>		<u>2,925</u>
<u>105</u>	<u>100</u>	<u>50</u>	<u>50</u>		<u>950</u>
<u>105</u>	<u>C-41</u>	<u>16</u>	<u>7.2</u>		<u>273</u>
<u>111</u>	<u>SALT</u>	<u>16</u>	<u>16.2</u>		<u>868</u>
<u>112</u>	<u>C-41</u>	<u>16</u>	<u>306</u>		<u>1,572</u>
<u>112</u>	<u>3/4" 32</u>	<u>16</u>	<u>245</u>		<u>1,437</u>
<u>112</u>	<u>1/2" 32</u>	<u>16</u>	<u>16.75</u>		<u>1,078</u>
<u>607</u>	<u>1/2" 32</u>	<u>50</u>	<u>1</u>		<u>400</u>
<u>1001</u>	<u>Cou. Breaker Shim</u>	<u>50</u>	<u>1</u>		<u>700</u>
<u>1001</u>	<u>Truck Shim</u>	<u>50</u>	<u>7</u>		<u>770</u>
<u>1001</u>	<u>Truck Shim</u>	<u>2</u>	<u>2</u>		<u>380</u>
<u>1001</u>	<u>Truck Shim</u>	<u>100</u>	<u>500</u>		<u>750</u>
<u>100</u>	<u>100</u>	<u>100</u>	<u>50</u>		<u>912</u>
<u>101</u>	<u>100</u>	<u>100</u>	<u>100</u>		<u>700</u>
<u>112</u>	<u>100</u>	<u>200</u>	<u>765</u>		<u>1,142</u>
<u>112</u>	<u>100</u>	<u>50</u>	<u>1</u>		<u>200</u>
<u>112</u>	<u>100</u>	<u>16</u>	<u>305</u>		<u>488</u>
<u>112</u>	<u>100</u>	<u>16</u>	<u>1</u>		<u>250</u>
SUB TOTAL					<u>1770</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>19,600</u>

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



Customer <i>CHIEFTAIN OIL</i>	Lease No.	Date <i>07-03-14</i>	
Lease <i>BLEVINS A SWD</i>	Well # <i>1</i>		
Field Order # <i>10894</i>	Station <i>PRATT</i>	Casing # <i>52</i>	Depth <i>7512'</i>
Type Job <i>CNW 5 1/2 LONGSTUD</i>	Formation	County <i>BARBER</i>	State <i>KS</i>
		Legal Description <i>25-34-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>5412</i>								
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>128</i>								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
<i>2,000</i>								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
<i>P.O.</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
<i>5510'</i>								

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>37900</i>	<i>33708</i>	<i>27920</i>	<i>19959</i>	<i>73768</i>				
Driver Names	<i>Sullivan</i>	<i>Scott</i>		<i>Gibson</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>on loc</i>
					<i>RUN 128 STS 5 1/2 15.5 CSP.</i>
					<i>PACKER SHOE, BASKET 4, 12, COT 5, 8, 10, 13, 15, 17, 18</i>
<i>11:30</i>					<i>CASING ON BOTTOM</i>
<i>11:40</i>					<i>Break in w/ Dig</i>
<i>11:45</i>					<i>shut down DROP BALL</i>
<i>12:05</i>	<i>1,200</i>				<i>at packer shoe Resume circ.</i>
<i>1:00</i>			<i>12</i>	<i>3.5</i>	<i>at mud hole</i>
			<i>5</i>		<i>SPACE H<sup>20</sup></i>
			<i>24</i>	<i>5</i>	<i>MIX 50SK SCAVENGER @ 12 PPG.</i>
			<i>57</i>		<i>MIX 225SK AD-2 @ 15 PPG.</i>
					<i>cont mix &amp; shut down wash line, pump.</i>
					<i>Release Plug</i>
				<i>6</i>	<i>at Dis.</i>
	<i>350</i>				<i>lit + Ps.</i>
	<i>950</i>			<i>4</i>	<i>show kite</i>
<i>2:00</i>	<i>2,000</i>		<i>128</i>		<i>Plug down</i>
			<i>7-5</i>		<i>Plug R/W 30SK N/W 20SK</i>
					<i>JOB COMPLETE</i>

*THANK YOU*