

GEOLOGICAL REPORT

Thompkins #EE2

API#: 15-073-24203-00-00 1060' FSL, 1300' FEL Sec. 16 T28S R11E NW NW SE SE Greenwood County, Kansas

Date: 3/17/2014

Operator:

Entransco Energy, LLC / P.O. Box 578, Dewey, OK 74029 / License #34133

Drilling

Contractor:

Southwinds Energy, LLC, Fred Jones, driller

Wellsite

Geologist:

Julie Shaffer - On location from 650' to 1869'

Harley Gilbert

Dates Drilled:

Set surface on 2/25/2014

Drilled on 2/26-27/2014, 3/6, 7 & 10/2014

Total Depth:

2284.5'

Elevation:

1047' Surveyed

Drilling Fluid:

Mud & chemical mixture

Surface Casing:

42.5' of 85%" surface casing cemented to surface

Electric Logs Run:

Density-Neutron, Induction, and Temperature logs

Formation Tops:

Formation tops were picked from the Density-Neutron logs

Rock Color Desc.:

GSA rock color chart (dry cuttings)

Status:

OIL WELL/SWD WELL

Oil Shows:

Kansas City Limestone (1st pay break)

1128.5-1132.5

Trace oil show

Kansas City Limestone (2nd pay break)

1158.5-1170'

Trace oil show

Notes:

Well cuttings were examined at the drill rig and discarded. Select samples of zones of interest were saved and examined in the laboratory with a binocular microscope and black-light.

** Indicates the best interval of the zones of interest

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FIELD and LABORATORY SAMPLE EXAMINATION

2/26/2014

0-682'

Samples not examined

2/27/2014

Top of the Lansing Limestone @ 682' (+365') - (7' higher than Wingrave #16)

682-826'

Limestone, soft overall, drilled fast, no hydrocarbon show/odor

826-972

Shale, medium gray

Top of the Kansas City Limestone @ 972' (+75') - (6' higher than Wingrave #16)

972-982'

Limestone, hard, no hydrocarbon show/odor

982-1005.5

Shale, medium gray, silty towards bottom

1005.5-1010'

Limestone

1010-1022'

Shale

3/6/2014

1022-1054'

Limestone, hard

1054-1098'

Limestone, soft

1098-1121'

Limestone, hard

1121-1124'

Stark Shale, black, carbonaceous

1124-1128.5'

Limestone, hard

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Top of the 1st Pay Break in the Kansas City Limestone @ 1128.5' (-81.5')

1128.5-1130'

Limestone, light gray, very fine grained (silt size grains), locally medium crystalline, pisolitic texture in few chips, overall well cemented limestone, few chips with 6+% intergranular (sandy) porosity, minor pinpoint vuggy porosity, 30-40% very pale yellowish-brown mottled oil staining, good petroliferous odor, 30+% heavily mottled, bright yellowish-green hydrocarbon fluorescence. Samples exhibited an even, slow, medium-bright milky blue oil cut in black light, no residual show in white light; after crushing and repeating the solvent test there is no change. Heavy trace shale.

1130-1132.5

Limestone, light gray, very fine grained (silt size grains), locally medium crystalline, less than 10% of chips with 8-10% pinpoint vuggy and intergranular (sandy) porosity, with oil in pore spaces, 5% pale yellowish-brown fully saturated oil staining, good petroliferous odor, sheen on pit water and cuttings, 20% heavily mottled, bright yellowish-green hydrocarbon fluorescence.

**(The few chips caught with high porosity, saturation and fluorescence appear to correlate to the 1131-1132.5' interval). Samples exhibited an even, moderately-fast, bright milky blue oil cut in black light, no residual show in white light; after crushing and repeating the solvent test

there is a heavy, bright yellowish-blue oil cut in black light, light brown residual oil show in white light. Heavy trace shale.

1132.5-1146' Limestone, hard, trace shale

1146-1150.5' Hushpuckney Shale, black, carbonaceous

1150.5-1158.5' Limestone, hard

Top of the 2nd Pay Break in the Kansas City Limestone @ 1158.5' (-111.5')

1158.5-1168'

Limestone, off-white/light gray, very well cemented, very fine grained, 2-5% chips with fair intergranular porosity and minor very pale yellow oil staining, overall tight, poor porosity, <5% of cuttings display a uniform, bright yellow hydrocarbon fluorescence. Samples exhibited an even, slow, faint bright milky blue oil cut in black light, no residual show in white light; after crushing and repeating the solvent test there is an even, medium-bright milky blue oil cut in black light, no residual show in white light.

1168-1170'

**Limestone, off-white/very light gray, pale brown oil staining, very fine grained texture with some chalky texture, 8-10% pinpoint vuggy and intergranular porosity, 10% of chips display good porosity with medium-dark brown oil staining and uniform, bright yellow hydrocarbon fluorescence; 20% of chips display a significantly less oil stain and saturation with a medium-bright yellowish-white hydrocarbon fluorescence. Samples exhibited an even, moderately-slow, medium-bright milky blue oil cut in black light, no residual show in white light; after crushing and repeating the solvent test there is an even, fast, bright milky blue oil cut in black light, light brown residual oil show in white light.

1170-1172

Limestone, hard

1172-1200'

Limestone, soft, no hydrocarbon show/odor

3/7/2014

1200-1450'

Samples not examined

3/10/2014

1450-1460'

Shale, medium gray

Top of the Pawnee Limestone @ 1460' (-413')

1460-1463'

Limestone

1463-1464.25'

Mulberry Coal

1464.25-1467'

Shale, medium-light gray

1467-1489'

Limestone

1489-1492'

Lexington Shale, black, carbonaceous, abundant micro-coal strands

1492-1509'

Shale, medium gray, silty

Top of the Oswego Limestone @ 1509' (-462')

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Thompkins #EE2 3/18/2014 Page 4 of 5		
1509-1527'	Limestone, light olive gray, no significant oil staining, fine grained, smooth texture, poor porosity, oil odor, <1% solid bright yellowish-green oil fluorescence	
1527-1530'	Summit Shale, black, carbonaceous	
1530-1536'	Shale, dark gray	
1536-1544'	Limestone	
1544-1548'	Mulky Shale, black, carbonaceous	
1548-1548.75	Mulky Coal	
1548.75-1552'	Shale, light gray	
1552-1554'	Limestone	
1554-1557'	Shale, medium gray, silty	
1557-1562'	Squirrel Sandstone, light gray, silty-shale, no hydrocarbon show/odor	
1562-1606'	Shale, dark gray	
Top of the Verdigris Limestone @ 1606' (-559')		
1606-1614'	Limestone	
1614-1617	Croweburg Shale	
1617-1617.5	Croweburg Coal	
1617.5-1682'	Shale, light gray to dark gray	
1682-1686'	Weir Shale	
1686-1758'	Shale, dark gray	
1758-1762'	Limestone	
1762-1778'	Shale, light gray	
1778-1780'	Rowe Coal	
1780-1841.5'	Shale, dark gray, pyritic	
1841.5-1842'	Riverton Coal	

Top of the Mississippi @ 1844' (-797')

Shale, dark gray, pyritic

1842-1844'

1844-1859' Limestone, off-white, sandy, dolomitic, no hydrocarbon show/odor

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1859-1869' Limestone, dark brownish-gray, hard, no hydrocarbon show/odor

Note: Good porosity in the Mississippian from 2000-2104'.

Geo T.D. @ 1869'

1869-2284.5' Samples not examined

Top of the Chattanooga Shale @ 2174' (-1127')

Top of the Arbuckle @ 2211' (-1164')

Note: Minor porosity throughout the Arbuckle; nothing of major significance.

Well T.D. @ 2284.5'

Julie Shaffer
Geologist

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