T.

Byrd #1-23 Formation: Cherokee Sand Pool: Wildcat Job Number: K116 5513 Temperature, °F 150 100 125 25 22 20 0 15:00 14:00 p = 2033.7713:00 p = 1350.2612:00 **Byrd #1-23** 5513 Time 11:00 Temp = 118.38p = 216.7010:00 p = 68.28p = 1346.69p = 61.41 9:00 p = 16.40p = 2077.33Mull Drilling Company, Inc DST #1 Cherokee sand 4259-4350 Start Test Date: 2014/04/12 Final Test Date: 2014/04/12 8:00 7:00 2014/4/12 2500 2000 1500 200 -200 5513 Pressure , psi(a) 0



## **JASON MCLEMORE**

CELL # 620-617-0527

## **General Information**

Company Name Mull Drilling Company, Inc

Contact Mark Shreve Job Number K116 **Well Name** Byrd #1-23 Representative Jason McLemore **Unique Well ID** DST #1 Cherokee sand 4259-4350 Well Operator Mull Drilling Company, Inc **Surface Location** 23-19s-23w Ness Prepared By **Jason McLemore** Pfaff Qualified By Field Steve Reed **Vertical Test Unit Well Type** #7

## **Test Information**

Representative Jason McLemore
Test Type Drill Stem Test Well Operator Kompany, Inc
Formation Cherokee Sand Report Date 2014/04/12
Well Fluid Type 01 Oil Prepared By Jason McLemore
Test Purpose (AEUB) Jason McLemore

 Start Test Date
 2014/04/12 Start Test Time
 07:33:00

 Final Test Date
 2014/04/12 Final Test Time
 14:58:00

## **Test Results**

**RECOVERED:** 

450 OCM, 25% Oil, 75% Mud

450 TOTAL FLUID



# DIAMOND TESTING P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

## **DRILL-STEM TEST TICKET**

FILE: byrd1dst1

TIME ON: 7:33 AM

TIME OFF: 2:58 PM

Company Mull Drilling Company, Inc	Lease & Well No. Byrd #1-23
Contractor WW Drilling #10 Charge to Mull Drilling Company, Inc	
Elevation KB 2217 Formation Cherokee Sar	nd Effective PayFt. Ticket NoK116
Date 4-12-14 Sec. 23 Twp. 19 S R	ange 23 W County Ness State_ KANSAS
Test Approved By Steve Reed	Diamond Representative Jason McLemore
Formation Test No. 1 Interval Tested from 4.	259 ft. to 4350 ft. Total Depth 4350 ft.
Packer Depth 4254 ft. Size 6 3/4 in.	Packer depthft. Size 6 3/4 in.
Packer Depth 4259 ft. Size 6 3/4 in.	Packer depthft. Size 6 3/4 in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 4240 ft.	Recorder Number
Bottom Recorder Depth (Outside) 4241 ft.	Recorder Number5588_CapP.S.I.
Below Straddle Recorder Depthft.	Recorder Number Cap P.S.I.
Mud Type Chemical Viscosity 50	Drill Collar Length 122 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.8 cc	. Weight Pipe Length 0 ft. I.D. 2 7/8 in
Chlorides 5500 P.P.M.	Drill Pipe Length 4104 ft. I.D 3 1/2 in
Jars: Make STERLING Serial Number Jars & Joint	Test Tool Length 33 ft. Tool Size 3 1/2-IF in
Did Well Flow? No Reversed Out No	Anchor Length 91 ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	63' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in
Blow: 1st Open: Built to 3-1/4", No Blowback	
<sup>2nd Open:</sup> Built to BOB in 21 Min., No Blowback	
Recovered 450 ft. of Oil Cut Mud, 25 % Oil, 75% Mud	
Recovered 450 ft. of TOTAL FLUID	
Recovered ft. of	
Recoveredft. of	
Recoveredft. of	
Recoveredft. of	Other Charges
Remarks:	Insurance
0.40 ANA A.M.	Total A.M.
Time Set Packer(s) 9:12 AM P.M. Time Started Off Bo	
Initial Hydrostatic Pressure	(A) 2077 P.S.I.
Initial Flow Period	(B) 16 P.S.I. to (C) 61 P.S.I.
Initial Closed In Period	(D)1347 P.S.I.
Final Flow Period	(E)68 P.S.I. to (F)217 P.S.I.
Final Closed In Period	(G)1350 <sub>P.S.I.</sub>
Final Hydrostatic Pressure	(H) 2034 P.S.I.