



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation
 155 N Market Ste 700
 Wichita, KS 67202
 ATTN: Tom Dudgeon

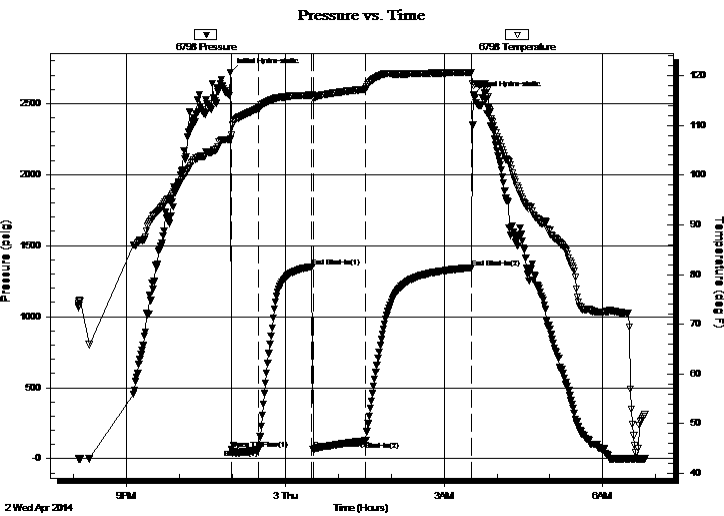
8-29S-22W Ford
Smith 1-8
 Job Ticket: 58976 **DST#: 2**
 Test Start: 2014.04.02 @ 20:05:25

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:58:40
 Time Test Ended: 06:48:10
 Interval: **5263.00 ft (KB) To 5291.00 ft (KB) (TVD)**
 Total Depth: 5291.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Leal Cason
 Unit No: 74
 Reference Elevations: 2526.00 ft (KB)
 2518.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6798 Inside
 Press @ Run Depth: 126.47 psig @ 5264.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.04.02 End Date: 2014.04.03 Last Calib.: 2014.04.03
 Start Time: 20:05:26 End Time: 06:48:10 Time On Btm: 2014.04.02 @ 22:57:25
 Time Off Btm: 2014.04.03 @ 03:33:40

TEST COMMENT: IF: Fair Blow , BOB in 4 minutes
 IS: No Blow Back
 FF: Strong Blow , BOB in 30 seconds, GTS in 15 minutes, Caught Sample, TSTM
 FS: 1/2 inch Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2718.80	107.21	Initial Hydro-static
2	68.98	108.04	Open To Flow (1)
32	64.39	113.40	Shut-In(1)
93	1352.13	116.09	End Shut-In(1)
94	64.96	115.39	Open To Flow (2)
154	126.47	117.29	Shut-In(2)
274	1344.61	120.67	End Shut-In(2)
277	2558.78	117.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	4969 GTS	0.00
124.00	GOMCW 20%G 20%O 20%M 40%W	1.74
155.00	GOCM 10%G 30%O 40%M	2.17

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



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FLUID SUMMARY

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Job Ticket: 58976

DST#: 2

ATTN: Tom Dudgeon

Test Start: 2014.04.02 @ 20:05:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

70000 ppm

Viscosity: 69.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9400.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	4969 GTS	0.000
124.00	GOMCW 20%G 20%O 20%M 40%W	1.739
155.00	GOCM 10%G 30%O 40%M	2.174

Total Length: 279.00 ft Total Volume: 3.913 bbl

Num Fluid Samples: 0

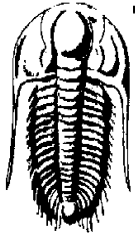
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW w as .19 @ 41 degrees



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GAS RATES

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Job Ticket: 58976

DST#: 2

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Test Start: 2014.04.02 @ 20:05:25

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
		0.00	0.00	0.00

