OPERATOR

Company: Murfin Drilling Company 250 N. Water Address:

Suite 300

Wichita, KS 67202 Contact Geologist: Shauna Gunzelman Contact Phone Nbr: 316-267-3241 Well Name: Melba #1-34

Sec. 34 - T4S - R31W Location: API: 15-153-21012-0000 Field: Pool: Wildcat State: Kansas Country: USA



15:30

4560.00ft

Time:

To:

Latitude:

Melba #1-34 Well Name: Surface Location:

Sec. 34 - T4S - R31W **Bottom Location:**

API: 15-153-21012-0000

License Number: 30606 Spud Date: 5/1/2014

Region: **Rawlins County** Drilling Completed: 5/8/2014 Time: 15:30 Surface Coordinates: 660' FSL & 2310' FWL

Bottom Hole Coordinates: Ground Elevation: 2935.00ft

> K.B. Elevation: 2940.00ft Logged Interval: 3640.00ft Total Depth: 4560.00ft

Formation: Mississippian Drilling Fluid Type:

E/W Co-ord:

Chemical/Fresh Water Gel

SURFACE CO-ORDINATES

LOGGED BY

Well Type: Vertical Longitude: 660' FSL N/S Co-ord:

Keith Reavis Consulting Geologist

2310' FWL

Company: Keith Reavis, Inc. Address: 3420 22nd Street Great Bend, KS 67530

Phone Nbr: 620-617-4091 Logged By: KLG #136 Name: Keith Reavis

Contractor: Murfin Drilling Company

Rig #:

2940.00ft

Rig Type: mud rotary Spud Date: 5/1/2014

Time: 15:30 TD Date: 5/8/2014 Time: 15:30 Rig Release: Time:

CONTRACTOR

ELEVATIONS Ground Elevation:

K.B. Elevation: 2935.00ft K.B. to Ground: 5.00ft

NOTES

Due to negative drill stem test results and electrical log calculations, it was determined that the Melba #1-34 be plugged and abandoned as a dry test.

Gamma ray and caliper curves were imported into this report from the electrical log suite. Log tops were generally within a couple of feet from tops picked from the drill time. No curves were shifted to provide an exact match, but rather left as recorded in the field.

The samples were saved and will be available for review at the Kansas Geological Survey Well Samples Library in Wichita, KS.

Respectfully submitted, Keith Reavis

Murfin Drilling Company daily drilling report

DATE	7:00 AM DEPTH	REMARKS
05/03/2014		Geologist Keith Reavis on location @ 1130 hrs, 3608 ft, bit trip, out with PDC
05/04/2014	3618	finish bit trip, in with button bit, resume drilling, Howard, Topeka, Lecompton, Oread, Heebner, Lansing, show in Toronto and Lansing warrant DST
05/05/2014	3990	TOH for DST #1, conducting and complete DST #1, successful test, TOH w/tools and TIH w/bit, resume drilling, D, E, F, G
05/06/2014	4040	show in F and G zones warrant test, TOH w/bit, in w/tools, conduct and complete DST #2 - successful test, TIH w/bit, drill H, I, J, shows warrant test, TOH for DST #3
05/07/2014	4148	complete DST #3, successful test, TIH w/bit, resume drilling, BKC, Marmaton, Pawnee
05/08/2014	4395	drilling ahead, Ft. Scott, Cherokee, Mississippian, TD @ 4560, short trip, TOH for logs, going in hole with tools at 2300 hrs
05/09/2014	4560	conduct and complete logging operations at 0300 hrs, geol. off loc 0330 hrs

Murfin Drilling Company well comparison sheet

COMPARISON WELL N. Wood - Erickson #61-4

34-4S-31W Rawlins, KS

Test Start: 2014.05.05 @ 06:21:00

Test Type: Conventional Bottom Hole (Initial)

2014.05.05 @ 08:50:30

2014.05.05 @ 11:54:00

PRESSURE SUMMARY

Annotation

Temp

DST#: 1

2940.00 ft (KB) 2935.00 ft (CF)

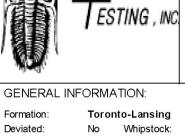
5.00 ft

DRILLING WELL

Murfin - Melba #1-34

	100								
		660' FSL	& 2310'	NE NW NE Sec 4 - T5S - R31W					
		Sec 34 -	T4S - R3						
							Struct	ural	
	2940	KB		294	6 KB	Relationship			
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	
Anhydrite	2672	268			2680	266	2		
Topeka	3741	-801	3739	-799	3750	-804	3	5	
Heebner	3906	-966	3908	-968	3916	-970	4	2	
Lansing	3954	-1014	3956	-1016	3966	-1020	6	4	
Stark	4120	-1180	4121	-1181	4134	-1188	8	7	
BKC	4175	-1235	4177	-1237	4182	-1236	1	-1	
Pawnee	4283	-1343	4285	-1345	4297	-1351	8	6	
Cherokee	4368	-1428	4372	-1432	4380	-1434	6	2	
Mississippian	4482	-1542	4491	-1551	nr				
	4560	-1620	4563	-1623	4499	-1553	-67	-70	

DRILL STEM TEST REPORT



RILOBITE

Murfin Drilling Co., Inc. 20 N Water STE#300

Melba #1-34 Wichita, KS 67202 Job Ticket: 56834 ATTN: Keith Reavis

Time Tool Opened: 08:52:00 Time Test Ended: 14:14:00

Tester: Kevin Mack Unit No: 66

Total Depth: 3990.00 ft (KB) (TVD) Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF:

ft (KB)

End Time:

Serial #: 8874 53.57 psig @ Press@RunDepth: 3906.00 ft (KB) Capacity: 8000.00 psig Start Date: 2014.05.05 Last Calib.: 2014.05.05 2014.05.05 End Date:

14:14:00

Time

Time On Btm:

Time Off Btm:

Pressure

TEST COMMENT: 30 - IF- 1/4" Blow built to 1"

Start Time:

60 - ISI- No Return 30 - FF- No Blow 60 - FSI- No Return

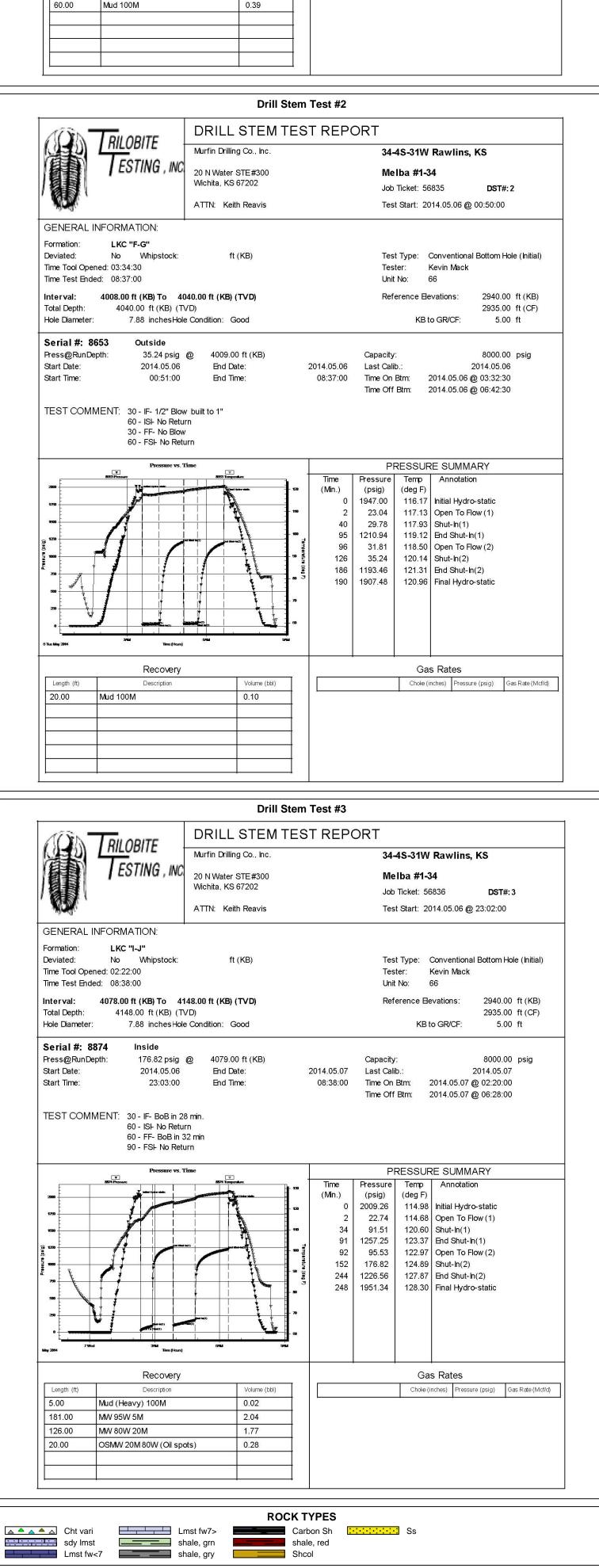
Pressure vs. Time

Recovery

06:22:00

2000 -		- 120	(Min.)	(psig)	(deg F)	
1750		110	0	1951.31	114.83	Initial Hydro-static
			2	16.76	114.47	Open To Flow (1)
1500		- 100	31	38.41	115.35	Shut-In(1)
. 1270			91	1228.68	117.22	End Shut-In(1)
6 1290 - 8 8 1000 -		Temperature 8 &	92	44.75	117.00	Open To Flow (2)
=		na fun	121	53.57	118.31	Shut-In(2)
790	P P I I I I I	û .	181	1209.92	119.34	End Shut-In(2)
		. J	184	1931.98	119.44	Final Hydro-static
500 - 250 -		- 60				
2:0		- 50				
• 1	Total about	1				
64 5 Mon May	M 94M 12PM 2014 Time (Hours)					

Gas Rates



Length (II)

10.00

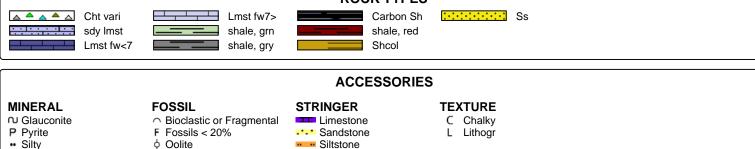
Description

OSM 100M (oil spots)

volume (bb)

0.05

Choke (Inches) | Pressure (psig) | Gas Rate (IVICT/d)



OTHER SYMBOLS

green shale

Oolite

Siltv △ Chert White

