

PIH

FIELD ORDER Nº C 42711

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

				DATE 1274		20
S AUTHORI	IZED BY:	SEAR PETROLEUM			*	
Address			(NAME OF CUSTOMER) City		State	
To Troot Wol	1					
As Follows: Lease Morris Hear						
Sec. Twp. Range			County Rus &		_ State	
ot to be held I mplied, and no reatment is pa ur invoicing do	liable for any da prepresentations yable. There wi epartment in acc	consideration hereof it is agreed that Cop mage that may accrue in connection with s have been relied on, as to what may be Il be no discount allowed subsequent to s cordance with latest published price sche s himself to be duly authorized to sign this	said service or treatment. Co the results or effect of the ser uch date. 6% interest will be o dules.	opeland Acid Service has vicing or treating said wel charged after 60 days. Tot	made no repre I. The conside	sentation, expressed ration of said service
	UST BE SIGNED)Wall Ourses	Occupa	By	Agast	
		Well Owner or			Agent	
CODE	QUANTITY		DESCRIPTION		COST	AMOUNT
2	40	MILEHEE RIMP TKU	ille		400	160 co
2	40	MILEMBE PICKUP			20c	8000
2	/	Pump CHARGE- Per				65000
0		1 - 1 - 5			10 ec	12000
2	120	60/402 %			22 °C	6600
2	3	2 TO ADD GEL		1		
2	/5	GEL			ZZ 20	330 ==
2	/38	Bulk Charge			125	17750
2	100	Bulk Truck Miles 6.0727x	40 -242.88 Em 242.88	m	10	28374
		Process License Fee on	G	allons	3-10	267.17
			. 1	OTAL BILLING		2/25/2
manner u	under the dire	e material has been accepted and ection, supervision and control of ve Soundary				
Station	GB	<u> </u>		Duce		
				Well Owner, Operator	or Agent	
Remarks_			NET 30 DAYS			
			INTI OU DAIO			



TREATMENT REPORT

Acid	& Cemen	1 25							Acid Stage No.			
					Type Treatment:	Amt.		Type Fluid	Sand Size	Pound	s of Sand	
Date 7/2/2014 District F.O. No. 42711					Bkdown							
	BEAR PETROL											
	e & No. MORRIS											
Location Field County RUSH State KS					-							
					-		_					
III solvatet William					Treated from			t. to		No. ft.	0	
Casing:	Size 5 1/2				t. to		No. ft.					
Casing: Size 5 1/2 Type & Wt. Set at ft. Formation: Perf. to **					8			t. to		No. ft.		
					Actual Volume of Oi		T T	THE WAY THE PROPERTY OF THE PARTY OF THE PAR			Bbl./Gal.	
			-					7 - 102 - 3 - 100				
Formation			Perfft		Pump Trucks N	lo Usad	Std	318 sn		Twin		
					ft. Pump Trucks. No. Used: Std. 318 Sp. Twin ft. Auxiliary Equipment 327							
					t. Personnel BRANDON SCOTT JORDAN AND JEF							
ruomg.			ft. to		ft. Auxiliary Tools							
(Carlos Maria					Plugging or Sealing I	Matorials	Tyro					
Open Hole	Sizo	TO	ft D	.B. to ft.	1	viateriais.	Type _		Gals.		ib.	
Орен пове	Size	1.0.	ft. P	.b. to								
6	D		PP AND	ON	T			BRANDO	ON.			
	Representative		BRANDO	T T T T T T T T T T T T T T T T T T T	Treater			DRANDO	7N		The State of the S	
TIME a.m./p.m.	Tubing	SURES	Total Fluid Pumped			R	EMARKS					
	Tubing	Casing		ON LOCATION								
4:00				ON LOCATION								
				MALV 1E CVC CEL	AND EO CKC	60/40	40/ AT	1160'				
				MIX 15 SKS GEL	AND 50 3K3	60/40	4% AT	1100				
				1411/ 50 01/0 60 /4	0.40/ AT EEO	.,						
				MIX 50 SKS 60/4	0 4% AT 550).						
										10/		
				CIRCULATE CEM	ENT TO SURI	-ACE F	ROM 4	10' W/ 20 S	KS 60/40	4%		
				THANKS								
				BRANDON								
											,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	