



268982

TICKET NUMBER 46972
 LOCATION Oakley, Ks.
 FOREMAN Dauen

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

Ks.

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6/20/14	1617	Thompson-Smith 4-11	11	3	29	Donatur	
CUSTOMER Blue Ridge Petroleum		Oberlin S to Bridge 1/2 W S into					
MAILING ADDRESS							
CITY		STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				731	Cory		
				693	Steven		

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 3850' CASING SIZE & WEIGHT 5 1/2 14"
 CASING DEPTH 3845' DRILL PIPE _____ TUBING _____ OTHER P.C. 22 86
 SLURRY WEIGHT 14 3 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING Shoe Joint 42.14
 DISPLACEMENT 92.78 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up on Southwind #8 Run Casing + Float Equipment
Turbos # 1-2-5-6-7-38 Baskets # 35-36 Top of Port Collar Top of #37 Circulate
1 hr. Pump 20 bbl KCL water then mix mud Flush Followed by Plugging Mousehole 20 SKS Cement
+ Patch 30 SKS Cement 125 SKS of OWC Cement Down Casing Wash up pump + Lines Displace
with 92.78 bbl Water Land Plug @ 1200' Lift 700' Float Did Hold. Rig Down

Thanks Dauen + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	\$ 3175.00	\$ 3175.00
5406	60	MILEAGE	\$ 5.25	\$ 315.00
5407A	8.23	Ton Mileage Delivery	\$ 1.75	\$ 864.60
1126	175 SKs	OWC	\$ 23.70	\$ 4147.50
1110A	875 #	Kalseal	\$.56	\$ 490.00
1144G	500 gal	mud Flush	\$ 1.00	\$ 500.00
1142A	2 gal	KCL	\$ 41.10	\$ 82.20
4104	2	5 1/2 Baskets (w)	\$ 290.00	\$ 580.00
4136	6	5 1/2 Turbolizers (w)	\$ 75.75	\$ 454.50
4159	1	5 1/2 AFLL Float Shoe (w)	\$ 433.75	\$ 433.75
4454	1	5 1/2 Latch Down Plug Assy (w)	\$ 567.00	\$ 567.00
4285	1	5 1/2 Port Collar (I) SR # 1404510	\$ 2178.75	\$ 2178.75
			SubTotal	\$ 13788.30
			Less 10%	\$ 1378.83
			SubTotal	\$ 12409.47
			SALES TAX	607.07
			ESTIMATED TOTAL	13016.54

Ravin 3737



completed

AUTHORIZATION _____

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

JOB LOG

SWIFT Services, Inc.

DATE 6-30-14 PAGE NO. 1

CUSTOMER Blue Ridge Petroleum WELL NO. #4-11 LEASE Thompson-Smith JOB TYPE Part Collar TICKET NO. 26644

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							on loc setup Trks
								wait on water 2 7/8" x 5 1/2" P.C. 2286'
	1445						1000	Test CSG CSG to 1000 Psi
	1515	1.5	4				1200	Open P.C. Take rate & check for Blow Blowout rubber / Switch Rubbers
	1535	1.25	0				1000	Start Cement
	1615	3	95				650	Circ Cement / Raise weight
		3	100%				650	End Cement / Start Displacement
	1620		12				300	Cement Displaced
	1625						1000	Close P.C. Test CSG
	1635	3	0					Run 5 jts Reverse out
	1642		20					Hole Clean
								Circ 25 sks to pit
								Thank you Nick, David E & Rob