

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY **SHAKESPARE OIL CO.** EL ELEVATIONS
 LEASE **Campbell 4-17** KB 3043'
 FIELD **Wildcat** DF _____
 LOCATION **8501 FMS, 2000' FEEL** GL 3033'
 SEC **17 T15SP 13S R0E 32W**
 COUNTY **Logan** STATE **Kansas** Measurements Are All From **KB**

CONTRACTOR **HD Drilling Rig #2**
 SPUD **5-28-14** COMP **6-11-14**
 RTD **4720'** LTD **4716'** CASING CONDUCTION **N/A**
 MUD UP **3500'** TYPE MUD **Chemical** SURFACE **8-5/8" @ 265'**
 SAMPLES SAVED FROM **3800'** to RTD PRODUCTION **5 1/2 @ 4720'**
 DRILLING TIME KEPT FROM **3800'** to RTD
 SAMPLES EXAMINED FROM **3800'** to RTD
 GEOLOGICAL SUPERVISION FROM **3900'** to RTD
 GEOLOGIST ON WELL **Tim Priest** By: **Weatherford**

FORMATION TOPS ELECTRIC LOG SAMPLE
 Anhydrite 2515 (-4528) 2507 (-4536)
 Heebner Shale 3967 (-2924) 3970 (-2927)
 Toronto 3991 (-2948) 3993 (-2950)
 Lansing 4013 (-2970) 4013 (-2970)
 Stark 4252 (-1209) 4258 (-1215)
 B/K.C. 4320 (-1275) 4328 (-1283)
 Fort Scott 4534 (-1461) 4507 (-1484)
 Cherokee Shale 4533 (-1490) 4535 (-1492)
 Mississippian 4644 (-1601) 4647 (-1604)



REMARKS Due to the results of DST's, it was decided to set production casing to further test the well.

Respectfully Submitted,
 Tim Priest
 Petroleum Geologist

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