DIAMOND TESTING

General Information Report

Start Test Time

Final Test Time

08:28:00

15:39:00

General Information

Company Name Contact	MULL DRILLING COMPANY, INC. MARK SHREVE	Representative Well Operator	TIM VENTERS MULL DRILLING COMPANY, INC.
Well Name	CURTIS UNIT #2-31	Report Date	2014/04/20
Unique Well ID	DST #3, LANSING "J,K,L", 4005-4100	Prepared By	TIM VENTERS
Surface Location	SEC 31-15S-26W, GOVE CO. KS.		
Field	HOCHEM WEST	Qualified By	KEVIN KESSLER
Well Type	Vertical	•	
Test Type	CONVENTIONAL		
Formation	DST #3, LANSING "J,K,L", 4005-4100		
Well Fluid Type	01 Oil		

2014/04/20

2014/04/20

Test Recovery:

Start Test Date

Final Test Date

RECOVERED: 20' MUD

60' SOCM, 2% OIL, 98% MUD

80' TOTAL FLUID

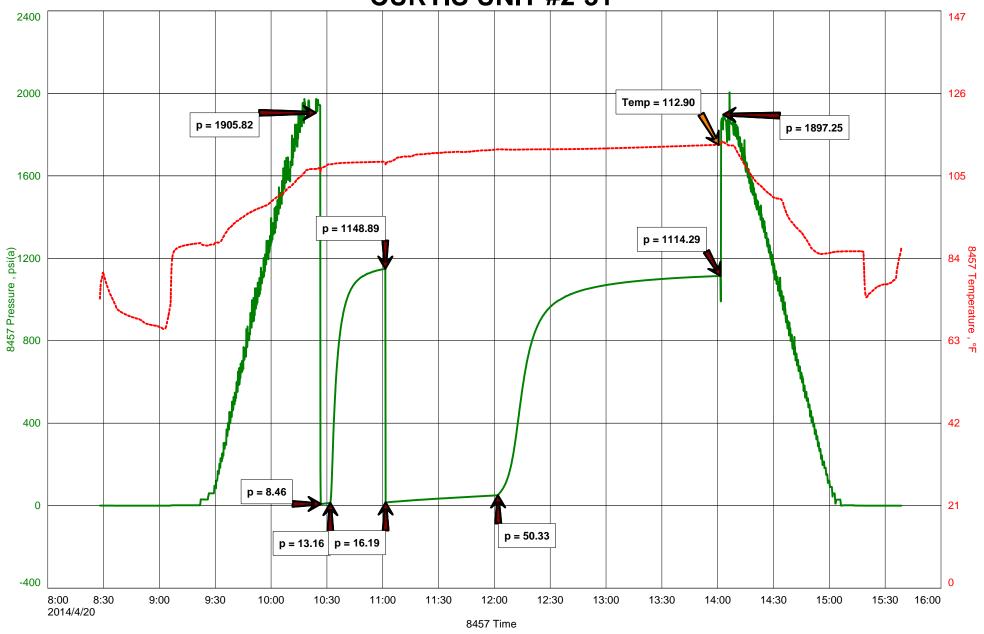
TOOL SAMPLE: 1% OIL, 99% MUD

MULL DRILLING COMPANY, INC. DST #3, LANSING "J,K,L", 4005-4100

Start Test Date: 2014/04/20 Final Test Date: 2014/04/20 CURTIS UNIT #2-31 Formation: DST #3, LANSING "J,K,L", 4005-4100 Pool: HORCHEM WEST

Job Number: T336







P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET
FILE: CURTISUNIT2-31DST3

TIME ON: 08:28

TIME OFF: 15:39

FILE: CUR	<u>IISUNIT2-31DST</u> 3
Company MULL DRILLING COMPANY, INC.	Lease & Well No. CURTIS UNIT #2-31
Contractor WW DRILLING, LLC RIG #10	Charge to MULL DRILLING COMPANY, INC.
	Ft. Ticket No. T336
Date 4-20-14 Sec. 31 Twp. 15 S	RangeState_KANSAS
Test Approved By KEVIN KESSLER	Diamond RepresentativeTIMOTHY T. VENTERS
Formation Test No. 3 Interval Tested from	1005 ft. to 4100 ft. Total Depth 4100 ft.
Packer Depth	
Packer Depth 4005 ft. Size 6 3/4 in.	Packer depthft. Size_ 6 3/4 in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 3986 ft.	Recorder Number8457 Cap10,000 P.S.I.
Bottom Recorder Depth (Outside) 4097 ft.	Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depthft.	Recorder Number Cap P.S.I.
Mud Type CHEMICAL Viscosity 46	Drill Collar Length 123 ft. I.D. 2 1/4 in
Weight 9.3 Water Loss 7.6	c. Weight Pipe Length 0 ft. I.D 2 7/8 in
Chlorides 4,400 P.P.M.	Drill Pipe Length 3849 ft. I.D 3 1/2 ir
Jars: Make STERLING Serial Number 2	Test Tool Length 33 ft. Tool Size 3 1/2-IF in
Did Well Flow? NO Reversed Out NO	Anchor Length 32 ft. Size 4 1/2-FH ii
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in	Surface Choke Size 1 in. Bottom Choke Size 5/8 in
Blow: 1st Open: WEAK SURFACE BLOW, BUILDING	G TO 1/2 INCH. (NO BB)
^{2nd Open:} VERY WEAK SURFACE BLOW, BUIL	DING TO 1 1/2 INCHES. (NO BB)
Recovered 20 ft. of MUD	
Recovered 60 ft. of SOCM, 2% OIL, 98% MUD	
Recovered 80 ft. of TOTAL FLUID	
Recoveredft. of	
Recoveredft. of	Price Job
Recoveredft. of	
Remarks:	Insurance
TOOL SAMPLE: 1% OIL, 99% MUD	Total A.M.
Time Set Packer(s) 10:26 AM P.M. Time Started Off I	
Initial Hydrostatic Pressure	
Initial Flow Period	(A) 1906 P.S.I. (B) 8 P.S.I. to (C) 13 P.S.I.
Initial Flow Period Minutes 5 Initial Closed In Period Minutes 30	(A) 1906 P.S.I. (B) 8 P.S.I. to (C) 13 P.S.I. (D) 1149 P.S.I.
Initial Flow Period Minutes 5 Initial Closed In Period Minutes 30 Final Flow Period Minutes 60	(A) 1906 P.S.I. (B) 8 P.S.I. to (C) 13 P.S.I. (D) 1149 P.S.I. (E) 16 P.S.I. to (F) 50 P.S.I.
Initial Flow Period	(A) 1906 P.S.I. (B) 8 P.S.I. to (C) 13 P.S.I. (D) 1149 P.S.I. (E) 16 P.S.I. to (F) 50 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.