

Lease No.		Date	
Well #		3-7-14	
Order #	Station	Casing	Depth
9806	Pratt	D.P.	3326
Job		Formation	Legal Description
CAN PTA			13-19-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4.75				210 SKS.				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
3326				60/40 POZ				
Volume	Volume	From	To	Pad	Min		10 Min.	
47.29				4% GEL				
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
300								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
8.8								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
3326								

Customer Representative	Station Manager	Treater
Kelly Brannum	Kevin Goodley	Mike Matta
Service Units	27463	19826 19860
Driver Names	Kuan	Hanson

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:40					ON LOCATION / SARTREY MEETING
					(1 st) Plug @ 3326' w 50 sacks
6:17	100		11	5	PUMP 11 BBL H2O
6:22	100		12	5	Mix 50 SKS 60/40 POZ
6:26	100		4	15	PUMP 4 H2O
6:28	100		40	5	PUMP 40 BBL MUO
					(2 nd) Plug @ 1400' w 25 sacks
8:59	100		10	5	PUMP 10 BBL H2O
9:00	100		6	5	Mix 25 SKS 60/40 POZ
9:02	100		17	5	PUMP 17 BBLs DISP.
					(3 rd) Plug @ 450' w 80 SKS
9:41	100		2	5	PUMP 2 BBL H2O
9:42	100		20	5	Mix 80 SKS 60/40 POZ
9:47	100		4	5	PUMP 4 BBL DISP.
					(4 th) Plug @ 40'
10:37			25	3	Mix 10 SKS 60/40 POZ
					PUMP CMT TO SARTREY
10:45			7.5	3	Plug CAT + Mouse hole
					JOB COMPLETE
					THANK YOU!
					MIKE MATTA