



ASIC Energy services, L.P.

TREATMENT REPORT

Customer Bird Dog Oil, LLC	Lease No.	Date 1-26-14	
Lease Latin-Sieler	Well # 1-23		
Field Order # 9850	Station Pratt, Kansas	Casing 8 7/8" 23lb	Depth 308 Feet
Type Job C.N.W. - Surface	County Barton	Formation	State Kansas
		Legal Description 23-195-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 23lb/ft	Tubing Size 5 1/2"	Shots/Ft 275	From 286	To 286	Acid Common Cement with Pre Pad 3 2 Calcium Chloride, 25lb/stk	RATE 5	PRESS 300	ISIP 5 Min.
Depth 308 Feet	Depth 308 Feet	From 14.2 Bbl.	From 300 P.S.I.	To 300 P.S.I.	Pad 19 Bbl. Fresh Water	Min 15		10 Min.
Volume 14.2 Bbl.	Volume 300 P.S.I.	From 300 P.S.I.	From 300 P.S.I.	To 300 P.S.I.	Frac	Avg		15 Min.
Max Press 300 P.S.I.	Annulus Vol. Plug Container	From 293 feet	From 293 feet	To 293 feet		HHP Used		Annulus Pressure
Well Connection Plug Container	Packer Depth 293 feet	From 293 feet	From 293 feet	To 293 feet	Flush 19 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative: Larry Station Manager: Kevin Gordley Treater: Clarence R. Messich

Service Units	37,216	27,463	19,959	19,960					
Driver Names	Messich	Masquez	Eggers						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00	125-14				Truck on location and hold safety meeting.
2:30	South	wind	Drilling	start to run	7 Joints 8 7/8" Limited Service 23lb/Ft casing
3:15					casing in well. Circulate for 5 minutes.
3:25	275			5	Start Fresh Water Pre-Flush.
	300		10	5	Start mixing 275 sacks common cement.
	-0-		76		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
3:44	150			5	Start Fresh water Displacement.
3:50	300		19		Plug down. Shut in well.
					Circulated 5 Bbl cement to the pit.
					Wash up pump truck.
4:30					Job Complete.
					Thank You.
					Clarence, Edmundo, Pat