

Customer <i>OSAGE Res</i>	Lease No.	Date <i>06-03-14</i>
Lease <i>OSAGE 3314</i>	Well # <i>13-034c</i>	
Field Order # <i>10876</i>	Station <i>PRATT Kc</i>	Casing <i>13 3/8</i>
	Depth <i>180'</i>	County <i>BARBERS</i>
Type Job <i>CNW</i>	Formation <i>13 3/8 Surface</i>	Legal Description <i>13-33-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>180</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>50</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>Swage</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>103</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SOD</i>	Treater <i>Robert J. [unclear]</i>
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Service Units	<i>37900</i>	<i>53708</i>	<i>20920</i>	<i>19960</i>	<i>21010</i>				
Driver Names	<i>Sullivan</i>	<i>Spring</i>		<i>GIBSON</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:15</i>					<i>on the safety meeting</i>
					<i>←</i>
					<i>CASING ON BOTTOM</i>
					<i>Rig Hook of circ esp.</i>
<i>8:00</i>			<i>3</i>	<i>3.5</i>	<i>17 SPACER</i>
				<i>4.5</i>	<i>mix emt 255 sk comm 2% rec 1/4 ct</i>
			<i>54</i>		<i>emt. mixed START</i>
				<i>3.5</i>	<i>Disp</i>
<i>8:30</i>	<i>200</i>		<i>30</i>		<i>plug down</i>
					<i>circ 12 B3L emt Pit</i>
					<i>5013 Compld</i>
					<i>Thank you</i>

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JUN 05 2014

Customer <i>OSAGE Resources LLC</i>		Lease No. <i>OSAGE 3314-13-03 HC</i>		Date <i>06-11-14</i>				
Lease <i>OSAGE 3314</i>		Well # <i>13-03 HC</i>		Service Receipt <i>1718-10619A</i>				
Casing <i>7"</i>		Depth <i>5370'</i>		County <i>Barber</i> State <i>KS</i>				
Job Type <i>7" Intermediate</i>		Formation <i>SNW</i>		Legal Description <i>13-33-14</i>				
Pipe Data			Perforating Data			Cement Data		
Casing size <i>7"</i>			Tubing Size			Shots/Ft		
Depth <i>5370'</i>			Depth			From To		
Volume <i>204 BBLs</i>			Volume			From To		
Max Press			Max Press			From To		
Well Connection			Annulus Vol.			From To		
Plug Depth <i>5327'</i>			Packer Depth			From To		
Lead <i>15/sks 15ppg</i>								
• 25% Debrone								
• 10% Salt								
• 5% CFR								
• 3% FTA-322								
• 1/4" Cellulose								
Tail in								
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log			
<i>2100</i>					<i>Called out 06-10-14</i>			
<i>0130</i>					<i>On Location 06-11-14</i>			
<i>0345</i>					<i>Circ W/ Bottom</i>			
					<i>Safety Meeting</i>			
<i>0445</i>					<i>Test Lines 2000PSI</i>			
<i>0450</i>	<i>100</i>		<i>12</i>	<i>5</i>	<i>Pump 500 gals Mud Flush</i>			
<i>0455</i>	<i>100</i>		<i>38</i>	<i>5</i>	<i>Mix Pump Cement 15 ppg</i>			
<i>0510</i>					<i>Drop Plug Washup</i>			
<i>0515</i>			<i>204</i>		<i>Displacement</i>			
<i>0600</i>					<i>Bump Plug</i>			
<i>0605</i>					<i>Released</i>			
					<i>Float Held</i>			
					<i>Back up</i>			
					<i>Released</i>			
					<i>3 Tanks</i>			
					<i>Ryan & Crew</i>			
					<i>BASIC</i>			
					<i>TOL 4300 ft ±</i>			
Service Units		<i>Rogen</i>	<i>Mike</i>	<i>Joett</i>	<i>SOB</i>			
Driver Names		<i>21755</i>	<i>27463</i>	<i>19826-19860</i>	<i>28443</i>			

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Scott Higgins
Customer Representative

Kevin Conalley
Station Manager

Rogen Brown
Cementer

Customer <i>Ossse Resources LLC</i>	Lease No.	Date <i>6-17-2014</i>
Lease <i>Ossse 3314</i>	Well # <i>13-03HC</i>	
Field Order # <i>0672</i>	Station <i>Pratt, KS</i>	Casing <i>4 1/2</i>
Type Job <i>CNU 4 1/2" Liner</i>	Depth <i>5758'</i>	County <i>Barber</i>
	Formation <i>TD-10 792</i>	State <i>KS</i>
		Legal Description <i>13-33-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>								
Depth <i>5758</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Scott Hissins</i>	Station Manager <i>Kevin Gorder</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>27763</i>	<i>70890</i>	<i>20920</i>	<i>70459</i>	<i>19918</i>				
Driver Names	<i>Darin</i>	<i>Pgt E</i>	<i>Pgt E</i>	<i>Dsic</i>	<i>Dsic</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:00pm</i>					<i>on location / SSPV meeting</i>
	<i>800</i>		<i>5</i>	<i>3 1/2</i>	<i>Pump 5 bbls water</i>
	<i>800</i>		<i>12</i>	<i>3 1/2</i>	<i>12 bbls mix</i>
	<i>800</i>		<i>5</i>	<i>3 1/2</i>	<i>5 bbls water</i>
	<i>400</i>		<i>108</i>	<i>4 1/2</i>	<i>mix 400sr 50/50 po2</i>
					<i>Shut down</i>
					<i>Wash pump & lines</i>
	<i>100</i>		<i>0</i>	<i>4</i>	<i>Start displacement</i>
	<i>900</i>		<i>30</i>	<i>4</i>	<i>30 bbls</i>
	<i>600</i>		<i>35</i>	<i>2 1/2</i>	<i>35 bbls</i>
	<i>1800</i>		<i>43</i>	<i>2 1/2</i>	<i>43 open by PSSS</i>
	<i>1500</i>		<i>45</i>	<i>4</i>	<i>Excess Rstr</i>
	<i>1800</i>		<i>80</i>	<i>4</i>	
	<i>400</i>		<i>125</i>	<i>1</i>	<i>Slow Rate</i>
	<i>500</i>		<i>136</i>	<i>1</i>	<i>Close bypss</i>
					<i>Start packer</i>
					<i>Pull up</i>
	<i>800</i>		<i>120</i>	<i>6</i>	<i>Reverse out</i>
					<i>Job complete / Darin & crew</i>
					<i>THANK YOU!!!</i>